



April 6, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Daniel Humble
Manager, Tariffs

tel (832) 320-5583
email daniel_humble@tcenergy.com
web <https://ebb.tceconnects.com>

Re: Columbia Gas Transmission, LLC
Negotiated Rate Agreement
Docket No. RP26-_____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Columbia Gas Transmission, LLC (“Columbia”) submits for filing and acceptance revised tariff section Part 1 – Table of Contents to be part of its FERC Gas Tariff, Original Volume No. 1.1 (“Tariff No. 1.1”), and one (1) tariff record containing one (1) new Rate Schedule FSS (“FSS”) negotiated rate service agreement (“Agreement”), included herein as Appendix A.² Columbia respectfully requests that the Commission accept the proposed tariff section and tariff record to become effective April 7, 2026, as further described below.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2026).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” Columbia has elected to file the Agreement included herein as a whole document, in PDF format.

Kelly Griffin
Director, Rates & Regulatory
Daniel Humble *
Manager, Tariffs
Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5583
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Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On October 31, 1996, in Docket No. RP96-390-000,³ the Commission approved Section VII.46 of the General Terms and Conditions of Columbia's FERC Gas Tariff Fourth Revised Volume No. 1 ("Tariff"), which authorized Columbia to enter into negotiated rate agreements with its customers.

Columbia is filing Vitol Inc. ("Vitol") Contract No. 342846 ("Contract No. 342846") as an FSS negotiated rate service agreement because Columbia and Vitol have mutually agreed that Vitol shall pay a negotiated capacity charge of \$0.065791 per Dekatherm ("Dth") per month and a negotiated reservation charge of \$3.794424 per Dth per month, as set forth in the Negotiated Rate Letter Agreement attached to Contract No. 342846. The Negotiated Rate Letter Agreement for Contract No. 342846 contains an agreement between Columbia and Vitol setting forth the agreed-upon rates and other rate provisions for firm service. Contract No. 342846 is included in Appendix A as tariff record 3.18.

Columbia advises that no undisclosed agreements, etc. are linked to the Agreement, and the Agreement included herein does not add any new provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in Columbia's Tariff.⁴ To conform with Order No. 714, Columbia is submitting the Agreement individually and in its entirety

³ *Columbia Gas Transmission Corporation*, 77 FERC ¶ 61,093 (1996), *order on compliance filing*, 78 FERC ¶ 61,263, *reh'g*, 81 FERC ¶ 61,206 (1997).

⁴ Specifically, Section VIII.2 Form of Service Agreement for Service Under: Rate Schedule FSS.

as tariff record 3.18.⁵ Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Agreement.

Request for Waiver and Effective Date

Columbia respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept the Agreement and Table of Contents, included herein as Appendix A, to become effective April 7, 2026.⁶

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Columbia is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff record (Appendix A); and
3. A marked version of the tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Columbia's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Columbia's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

⁵ Consistent with Commission policy, the Agreement provides the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁶ See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

Columbia Gas Transmission, LLC

/s/ Daniel Humble

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A

Clean Tariff

*Columbia Gas Transmission, LLC
FERC Gas Tariff, Original Volume No. 1.1*

Tariff Section

Version

1 Table of Contents

v.139.0.0

Tariff Records

Version

3.18 FSS Service Agreement No. 342846-0 – Vitol Inc.

v.4.0.0

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Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: April 7, 2026
Service Agreement No. 342846 – Vitol Inc.
Option Code A

Service Agreement No. 342846

Revision No. 0

FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 2nd day of April, 2026, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and VITOL INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.


Section 2. Term. Service under this Agreement shall commence as of April 7, 2026, and shall continue in full force and effect until March 31, 2027. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Vitol Inc., 2925 Richmond Ave., 11th Floor, Houston, TX 77098, Attention: Walker Weston, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

VITOL INC.

By 

Title Assistant Secretary

Date 4/2/2026

COLUMBIA GAS TRANSMISSION, LLC

By 

Title Director marketing

Date 04/03/2026

Revision No. 0

Appendix A to Service Agreement No. 342846
 Under Rate Schedule FSS
 between Columbia Gas Transmission, LLC ("Transporter")
 and Vitol Inc. ("Shipper")

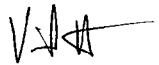
<u>Begin Date</u>	<u>End Date</u>	<u>Storage Contract Quantity (Dth)</u>	<u>Maximum Daily Storage Quantity (Dth/day)</u>
April 7, 2026	March 31, 2027	2,219,012	39,961

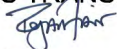
Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

VITOL INC.
 By 
 Title Assistant Secretary
 Date 4/2/2026

COLUMBIA GAS TRANSMISSION, LLC
 By 
 Title Director marketing
 Date 04/03/2026



Columbia Gas Transmission, LLC
700 Louisiana St., Suite 1300
Houston, Texas 77002

April 2, 2026

Vitol Inc.
2925 Richmond Avenue, 11th Floor
Houston, TX 77098
Attention: Walker Weston
Email: wkw@vitol.com

RE: FSS Service Agreement No. 342846 Revision 0
Negotiated Rate Letter Agreement

Dear Walker:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Vitol Inc. (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the storage service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. This NRL will be effective from April 7, 2026 to March 31, 2027.
2. For the Storage Contract Quantity (SCQ) of 2,219,012 Dth, Shipper will pay a negotiated capacity charge of \$0.065791 per Dth per month.
3. For the Maximum Daily Storage Quantity (MDSQ) of 39,961 Dth, Shipper will pay a negotiated reservation charge of \$3.794424 per Dth per month.
4. In addition to payment of the negotiated capacity charge as set forth in Paragraph 2, Shipper must pay Transporter all applicable charges and surcharges in the Transporter’s FERC Gas Tariff, as amended from time to time, including, but not limited to, any new surcharge that may be approved by the FERC, a reservation charge, injection charges, withdrawal charges and retainage charges.
5. Required Approvals. This NRL, together with the Service Agreement will be filed with the Federal Energy Regulatory Commission (“FERC”) and shall be subject to FERC’s acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed or modified by any order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the Parties is preserved to the extent possible. If the Parties cannot mutually agree to modifications hereto, Transporter

reserves the right to terminate this NRL with written notice to Shipper to be effective upon receipt by Shipper. If Transporter terminates this NRL pursuant to the immediately preceding sentence, the associated Service Agreement will remain in full force and effect for all remaining terms and conditions not otherwise disallowed or modified by the FERC, and Shipper shall be obligated to pay Transporter the maximum applicable recourse reservation rate for the service. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 2nd day of April 2026.

Vitol Inc.

By: 

Title: Assistant Secretary

Date: 4/2/2026

Columbia Gas Transmission, LLC

By: 

Title: Director marketing

Date: 04/03/2026

DR

JR

DH

Appendix B

Marked Tariff

*Columbia Gas Transmission, LLC
FERC Gas Tariff, Original Volume No. 1.1*

Tariff Section

Version

1 Table of Contents

v.139.0.0

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Section 3.17	342635-0 – FSS – Sequent Energy Management LLC
Section 3.18	Reserved for Future Use 342846-0 – FSS – Vitol Inc.
Section 3.19	Reserved for Future Use

Section 3.20	313139-0 – FSS – Colonial Energy, Inc.
Section 3.21	313242-0 – FSS – Dynegy Marketing and Trade, LLC
Section 3.22	Reserved for Future Use
Section 3.23	316501-0 – FSS – Macquarie Energy LLC
Section 3.24	Reserved for Future Use
Section 3.25	198823-0 – FTS – CNX Gas Company, LLC
Section 3.26	198824-4 – FTS – CNX Gas Company, LLC
Section 3.27	209874-0 – NTS-S – Essential Power Rock Springs, LLC
Section 3.28	Reserved for Future Use
Section 3.29	Reserved for Future Use
Section 3.30	Reserved for Future Use
Section 3.31	Reserved for Future Use
Section 3.32	Reserved for Future Use
Section 3.33	Reserved for Future Use
Section 3.34	Reserved for Future Use
Section 3.35	Reserved for Future Use
Section 3.36	Reserved for Future Use
Section 3.37	Reserved for Future Use
Section 3.38	Reserved for Future Use
Section 3.39	Reserved for Future Use
Section 3.40	315209-0 – FTS-MXP – Range Resources – Appalachia, LLC
Section 3.41	313243-0 – FSS – United Energy Trading, LLC

Section 3.42	313329-0 – FSS – Vitol Inc.
Section 3.43	Reserved for Future Use
Section 3.44	317287-0 – FTS – Citadel Energy Marketing LLC
Section 3.45	Reserved for Future Use
Section 3.46	Reserved for Future Use
Section 3.47	Reserved for Future Use
Section 3.48	Reserved for Future Use
Section 3.49	Reserved for Future Use
Section 3.50	Reserved for Future Use
Section 3.51	Reserved for Future Use
Section 3.52	Reserved for Future Use
Section 3.53	Reserved for Future Use
Section 3.54	Reserved for Future Use
Section 3.55	261421-0 – FTS – Mountaineer Gas Company
Section 3.56	321500-0 – FTS – Antero Resources Corporation
Section 3.57	Reserved for Future Use
Section 3.58	318514-0 – FTS – AEP Development Services, LLC
Section 3.59	327663-0 – FTS – Macquarie Energy LLC
Section 3.60	318332-0 – FTS – Vitol Inc.
Section 3.61	327068-0 – FTS – Vitol Inc.
Section 3.62	321975 – OPT30 – Vitol Inc.
Section 3.63	321976 – OPT60 – Vitol Inc.

Section 3.64	Reserved for Future Use
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Section 3.91	Reserved for Future Use
Section 3.92	Reserved for Future Use
Section 3.93	Reserved for Future Use
Section 3.94	Reserved for Future Use
Section 4.	Non-Conforming / Negotiated Rate Service Agreements
Section 4.1	254605-0 – FTS – Virginia Natural Gas, Inc.
Section 4.2	232970-0 – FTS – Range Resources – Appalacia, LLC
Section 4.3	255792-2 – FTS – Columbia Gas of Virginia, Inc.
Section 4.4	Reserved for Future Use
Section 4.5	Reserved for Future Use
Section 4.6	Reserved for Future Use
Section 4.7	Reserved for Future Use
Section 4.8	172580-5 – FTS – Ascent Resources – Utica, LLC
Section 4.9	139080-4 – FTS – Virginia Power Services Energy Corp., Inc.
Section 4.10	Reserved for Future Use
Section 4.11	155679-0 – FT-C – City of Richmond, Virginia
Section 4.12	155684-0 – FT-C – Columbia Gas of Virginia, Inc.

Section 4.13	155699-0 – FT-C – Virginia Natural Gas, Inc.
Section 4.14	151487-2 – FTS – Celanese Acetate LLC
Section 4.15	Reserved for Future Use
Section 4.16	Reserved for Future Use
Section 4.17	Reserved for Future Use
Section 4.18	149760-11 – FTS – Antero Resources Corporation
Section 4.19	Reserved for Future Use
Section 4.20	Reserved for Future Use
Section 4.21	161144-3 – FTS – South Jersey Resources Group, LLC
Section 4.22	Reserved for Future Use
Section 4.23	Reserved for Future Use
Section 4.24	Reserved for Future Use
Section 4.25	161129-2 – FTS – New Jersey Natural Gas Company
Section 4.26	161136-2 – NTS – New Jersey Natural Gas Company
Section 4.27	161135-1 – FTS – South Jersey Gas Company
Section 4.28	Reserved for Future Use
Section 4.29	173522-0 – FTS – Kentucky Power Company
Section 4.30	244599-2 – FTS – Expand Energy Marketing LLC
Section 4.31	173261-1 – FTS – Range Resources Appalachia, LLC
Section 4.32	173446-1 – FTS – Kaiser Marketing Appalachian, LLC
Section 4.33	198520-1 – FTS – EQT Energy, LLC
Section 4.34	186926-0 – FTS – CNX Gas Company, LLC

Section 4.35	195969-6 – FTS – Ascent Resources – Utica, LLC
Section 4.36	Reserved for Future Use
Section 4.37	176700-17 – FTS – Antero Resources Corporation
Section 4.38	Reserved for Future Use
Section 4.39	Reserved for Future Use
Section 4.40	176681-2 – FTS - Washington Gas Light Company
Section 4.41	176701-1 – FTS – Antero Resources Corporation
Section 4.42	210090-1 – FTS – Washington Gas Light Company
Section 4.43	198792-3 – FTS – Antero Resources Corporation
Section 4.44	Reserved for Future Use
Section 4.45	198794-2 – FTS – Kaiser Marketing Appalachian, LLC
Section 4.46	198795-3 – FTS – Equinor Natural Gas, LLC
Section 4.47	198796-2 – FTS – Equinor Natural Gas, LLC
Section 4.48	198797-6 – FTS – Expand Energy Marketing LLC
Section 4.49	287537-0 – FTS – EQT Energy, LLC
Section 4.50	215082-4 – FTS – Expand Energy Marketing LLC
Section 4.51	237931-0 – FTS – Vermillion Power, L.L.C.
Section 4.52	216576-2 – FTS – Expand Energy Marketing LLC
Section 4.53	242784-0 – FTS – CNX Gas Company, LLC
Section 4.54	249339 – FTS – Chevron U.S.A. Inc.
Section 5.	X-Rate Schedule Amendments
Section 5.1	Rate Schedule X-131 Amendment – City of Richmond, Va

Section 5.2 Rate Schedule X-132 Amendment – Columbia Gas of Virginia

Section 5.3 Rate Schedule X-133 Amendment – Virginia Natural Gas