



April 1, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Kelly Griffin
Director, Rates & Regulatory

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Re: Columbia Gas Transmission, LLC
Operational Transaction Rate Adjustment Filing
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Columbia Gas Transmission, LLC (“Columbia”) respectfully submits for filing certain tariff sections to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”).² The tariff sections are being submitted to adjust Columbia’s Operational Transaction Rate Adjustment (“OTRA”) for the upcoming 2026 summer season, pursuant to Part VII.49.4 of Columbia’s Tariff.³ Columbia requests that the Commission accept the tariff sections, filed herein as Attachment A, to become effective May 1, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2026).

² Specifically, Part V.1 – Currently Effective Rates, FTS Rates; Part V.3 – Currently Effective Rates, NTS and NTS-S Rates; Part V.4 – Currently Effective Rates, ITS Rates; Part V.5 – Currently Effective Rates, GTS Rates; Part V.6 – Currently Effective Rates, OPT Rates; Part V.7 – Currently Effective Rates, TPS Rates; Part V.8 – Currently Effective Rates, SST Rates; Part V.18 – Currently Effective Rates, FTS-VRP Rates; Part V.21 – Currently Effective Rates, FTS-LXP Rates; Part V.23 – Currently Effective Rates, FTS-MXP Rates; and Part V.24 – Currently Effective Rates, FTS-BXP Rates.

³ Part VII.49.4 – General Terms and Conditions, Operational Transactions, Operational Transaction Rate Adjustment (OTRA) Mechanism (“Part VII.49.4”).

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Statement of Nature, Basis and Reasons

On June 1, 2012, Columbia implemented the OTRA mechanism to recover the costs of certain operational purchases and sales required to ensure a sufficient amount of flowing supply into Columbia's system in northern Ohio.⁴ Columbia implemented the OTRA mechanism because it would result in "lower costs for its customers than rerouting gas supplies from the southwest part of its system to northern Ohio on other pipelines, or requiring customers to deliver gas to northern Ohio receipt points through the use of Operational Flow Orders."⁵

On October 30, 2025, in Docket Nos. RP24-1103 et al., the Commission issued an order approving Columbia's Stipulation and Agreement of Settlement ("Settlement"), which by its terms extended Columbia's OTRA mechanism through the term of the Settlement.⁶ Columbia's OTRA mechanism allows Columbia to adjust its OTRA rates for both a summer season and a winter season each year.⁷ The seasonal filings address both prospective changes in OTRA costs, as well as prior period over- or under-recoveries.

In the instant filing, Columbia is proposing an OTRA monthly reservation rate for Rate Schedules FTS/NTS, TPS and SST service for the 2026 summer season of \$0.074 per dekatherm ("Dth"). The proposed rate reflects current net OTRA costs of \$6,952,766 and net under-recovered OTRA

⁴ *Columbia Gas Transmission LLC*, 139 FERC ¶ 61,141 (2012).

⁵ *Id.* at P 16.

⁶ *Columbia Gas Transmission, LLC*, 193 FERC ¶ 61,076 (2025).

⁷ The OTRA summer season is April 1 through October 31, and the winter season is November 1 through March 31.

costs of \$232,923.⁸ When compared to the 2025 OTRA winter season rate of \$0.081 per Dth,⁹ the proposed OTRA monthly reservation rate reflects an increase in seasonal billing determinants from 75,877,726 Dth to 97,050,653 Dth.¹⁰

The calculations of the OTRA base rates associated with the upcoming OTRA summer season, including OTRA base rates for Rate Schedules GTS, OPT and ITS service, are set forth in Appendix A; the calculation of the OTRA true-up surcharge for under-recovered costs incurred during the 2025 OTRA winter season is set forth in Appendix B; and, the derivation of the billing determinants included in the upcoming OTRA summer season is set forth in Appendix C. Consistent with Part VII.49.4(c) of its Tariff, Columbia is utilizing demand billing determinants projected to be in effect on May 1, 2026.

In accordance with Part VII.49.4(b) of its Tariff, Columbia is submitting, as Attachment A, tariff sections which reflect the upcoming OTRA summer season rates to become effective May 1, 2026.

Effective Date

Columbia respectfully requests the Commission accept the proposed tariff sections, included as Attachment A, to become effective May 1, 2026.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's Regulations, Columbia is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. Workpapers supporting Columbia's filing (Appendices A, B, and C);
3. A clean version of the tariff sections (Attachment A); and

⁸ See Appendix A, Page 2 of 4, Line 4 and Appendix B, Page 2 of 7, Line 4.

⁹ See *Columbia Gas Transmission, LLC*, OTRA Filing in Docket No. RP26-137-000 (November 18, 2025) (unpublished Director's Letter Order).

¹⁰ See Appendix A, Page 2 of 4, Line 13 and Appendix B, Page 2 of 7, Line 13.

4. A marked version of the tariff sections (Attachment B).

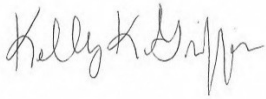
Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Columbia's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Columbia's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

COLUMBIA GAS TRANSMISSION, LLC



Kelly Griffin
Director, Rates & Regulatory

Enclosures

APPENDIX A

COLUMBIA GAS TRANSMISSION, LLC
COMPARISON OF THE CURRENT OTRA RATE
TO THE PROPOSED OTRA RATE

EFFECTIVE MAY 1, 2026

LINE NO.	DESCRIPTION	BASE RATE		
		CURRENT	PROPOSED	ADJUSTMENT
		(1)	(2)	(3)
		\$	\$	\$
				(2) - (1)
1	<u>TRANSPORTATION</u>			
2	<u>RATE SCHEDULE GTS</u>			
3	COMMODITY	¢ 0.52	0.47	-0.05
4	<u>RATE SCHEDULE FTS / NTS</u>			
5	DEMAND	\$ 0.079	0.072	-0.007
6	COMMODITY	¢ 0.00	0.00	0.00
7	<u>RATE SCHEDULE TPS</u>			
8	DEMAND	\$ 0.079	0.072	-0.007
9	COMMODITY	¢ 0.00	0.00	0.00
10	<u>RATE SCHEDULE SST</u>			
11	DEMAND	\$ 0.079	0.072	-0.007
12	COMMODITY	¢ 0.00	0.00	0.00
13	<u>RATE SCHEDULE OPT</u>			
14	30 DAY INTERRUPTION			
15	DEMAND	\$ 0.073	0.066	-0.007
16	COMMODITY	¢ 0.00	0.00	0.00
17	60 DAY INTERRUPTION			
18	DEMAND	\$ 0.066	0.060	-0.006
19	COMMODITY	¢ 0.00	0.00	0.00
20	<u>RATE SCHEDULE ITS</u>			
21	WINTER	¢ 0.26	0.24	-0.02
22	SUMMER	¢ 0.17	0.16	-0.01

COLUMBIA GAS TRANSMISSION, LLC

DERIVATION OF CURRENT OTRA RATE
APPLICABLE TO RATE SCHEDULES FTS / NTS, TPS, SST, ITS AND GTS

EFFECTIVE MAY 1, 2026

LINE NO.	DESCRIPTION	DEMAND / FIXED	COMMODITY / VARIABLE	TOTAL DEMAND AND COMMODITY
		(1) \$	(2) \$	(3) \$
1	TOTAL OTRA COSTS	<u>7,018,080</u>	<u>0</u>	<u>7,018,080</u>
2	<u>LESS:</u>			
3	OPT TRANSPORTATION REVENUE	<u>65,314</u>	<u>0</u>	<u>65,314</u>
4	NET OTRA COSTS	<u>6,952,766</u>	<u>0</u>	<u>6,952,766</u>
5	<u>RATE DETERMINANTS - Dth</u>			
6	<u>TRANSPORTATION</u>			
7	RATE SCHEDULE FTS / NTS	76,027,308	0	
8	RATE SCHEDULE TPS	1,201,158	0	
9	RATE SCHEDULE ITS - WINTER	26,219	2,392,518	
10	RATE SCHEDULE ITS - SUMMER	15,526	850,066	
11	RATE SCHEDULE GTS	62,117	2,125,581	
12	RATE SCHEDULE SST	<u>19,718,325</u>	<u>0</u>	
13	TOTAL	<u>97,050,653</u>	<u>5,368,165</u>	
14	<u>NON-GAS COST BASE RATES</u>			
15	RATE SCHEDULES FTS / NTS, TPS, AND SST	<u>\$0.072</u>	<u>0.00 ¢</u>	
16	RATE SCHEDULE GTS @ 50% LOAD FACTOR			<u>0.47 ¢</u>
17	<u>RATE SCHEDULE ITS</u>			
18	100% LOAD FACTOR - WINTER ITS			<u>0.24 ¢</u>
19	150% LOAD FACTOR - SUMMER ITS			<u>0.16 ¢</u>

COLUMBIA GAS TRANSMISSION, LLC

CALCULATION OF CURRENT OTRA REVENUES
UNDER RATE SCHEDULES OPT

EFFECTIVE MAY 1, 2026

LINE NO.	DESCRIPTION	DEMAND / FIXED (1) \$
1	<u>Rate Schedule OPT-30 Day Interruption</u>	
2	Rate Determinants Dth	463,400
3	Non-Gas Cost Base Rates	<u>\$ 0.066</u>
4	Revenue	\$ 30,584
5	<u>Rate Schedule OPT-60 Day Interruption</u>	
6	Rate Determinants Dth	578,837
7	Non-Gas Cost Base Rates	<u>\$ 0.060</u>
8	Revenue	\$ 34,730
9	Total Rate Schedule OPT Revenue	<u><u>\$ 65,314</u></u>

COLUMBIA GAS TRANSMISSION, LLC
 DERIVATION OF CURRENT OTRA RATE
 APPLICABLE TO RATE SCHEDULES OPT
 EFFECTIVE MAY 1, 2026

LINE NO.	DESCRIPTION	DEMAND / FIXED	COMMODITY / VARIABLE	TOTAL DEMAND AND COMMODITY
		(1)	(2)	(3)
		\$	\$	\$
1	TOTAL OTRA COSTS	7,018,080	0	7,018,080
2	NET OTRA COSTS FOR CURRENT PERIOD	<u>7,018,080</u>	<u>0</u>	<u>7,018,080</u>
3	<u>RATE DETERMINANTS - Dth</u>			
4	<u>TRANSPORTATION</u>			
5	RATE SCHEDULE FTS / NTS	76,027,308	0	
6	RATE SCHEDULE TPS	1,201,158	0	
7	RATE SCHEDULE ITS - WINTER	26,219	2,392,518	
8	RATE SCHEDULE ITS - SUMMER	15,526	850,066	
9	RATE SCHEDULE GTS	62,117	2,125,581	
10	RATE SCHEDULE OPT - 30	463,400	0	
11	RATE SCHEDULE OPT - 60	578,837	0	
12	RATE SCHEDULE SST	19,718,325	0	
13	TOTAL	<u>98,092,890</u>	<u>5,368,165</u>	
14	NON-GAS COST BASE RATES	<u>\$ 0.072</u>	<u>0 ¢</u>	
15	<u>RATE SCHEDULE OPT</u>			
16	30 DAY INTERRUPTION	<u>\$ 0.066</u>	<u>0 ¢</u>	
17	60 DAY INTERRUPTION	<u>\$ 0.060</u>	<u>0 ¢</u>	

APPENDIX B

COLUMBIA GAS TRANSMISSION, LLC

COMPARISON OF THE CURRENT OTRA SURCHARGE RATE
TO THE PROPOSED OTRA SURCHARGE RATE

EFFECTIVE MAY 1, 2026

LINE NO.	DESCRIPTION	BASE RATE		
		CURRENT	PROPOSED	ADJUSTMENT
		(1)	(2)	(3)
		\$	\$	\$
				(2) - (1)
1	<u>TRANSPORTATION</u>			
2	<u>RATE SCHEDULE GTS</u>			
3	COMMODITY	¢ 0.01	0.01	0.00
4	<u>RATE SCHEDULE FTS / NTS</u>			
5	DEMAND	\$ 0.002	0.002	0.000
6	COMMODITY	¢ 0.00	0.00	0.00
7	<u>RATE SCHEDULE TPS</u>			
8	DEMAND	\$ 0.002	0.002	0.000
9	COMMODITY	¢ 0.00	0.00	0.00
10	<u>RATE SCHEDULE SST</u>			
11	DEMAND	\$ 0.002	0.002	0.000
12	COMMODITY	¢ 0.00	0.00	0.00
13	<u>RATE SCHEDULE OPT</u>			
14	30 DAY INTERRUPTION			
15	DEMAND	\$ 0.002	0.002	0.000
16	COMMODITY	¢ 0.00	0.00	0.00
17	60 DAY INTERRUPTION			
18	DEMAND	\$ 0.002	0.002	0.000
19	COMMODITY	¢ 0.00	0.00	0.00
20	<u>RATE SCHEDULE ITS</u>			
21	WINTER	¢ 0.01	0.01	0.00
22	SUMMER	¢ 0.00	0.00	0.00

COLUMBIA GAS TRANSMISSION, LLC

DERIVATION OF CURRENT OTRA SURCHARGE RATE
APPLICABLE TO RATE SCHEDULES FTS / NTS, TPS, SST, ITS AND GTS

EFFECTIVE MAY 1, 2026

LINE NO.	DESCRIPTION	DEMAND / FIXED	COMMODITY / VARIABLE	TOTAL DEMAND AND COMMODITY
		(1) \$	(2) \$	(3) \$
1	TOTAL OTRA COSTS	<u>235,008</u>	<u>0</u>	<u>235,008</u>
2	<u>LESS:</u>			
3	OPT TRANSPORTATION REVENUE	<u>2,085</u>	<u>0</u>	<u>2,085</u>
4	NET OTRA COSTS	<u>232,923</u>	<u>0</u>	<u>232,923</u>
5	<u>RATE DETERMINANTS - Dth</u>			
6	<u>TRANSPORTATION</u>			
7	RATE SCHEDULE FTS / NTS	76,027,308	0	
8	RATE SCHEDULE TPS	1,201,158	0	
9	RATE SCHEDULE ITS - WINTER	26,219	2,392,518	
10	RATE SCHEDULE ITS - SUMMER	15,526	850,066	
11	RATE SCHEDULE GTS	62,117	2,125,581	
12	RATE SCHEDULE SST	<u>19,718,325</u>	<u>0</u>	
13	TOTAL	<u>97,050,653</u>	<u>5,368,165</u>	
14	<u>NON-GAS COST BASE RATES</u>			
15	RATE SCHEDULES FTS / NTS, TPS, AND SST	<u>\$0.002</u>	<u>0.00 ¢</u>	
16	RATE SCHEDULE GTS @ 50% LOAD FACTOR			<u>0.01 ¢</u>
17	<u>RATE SCHEDULE ITS</u>			
18	100% LOAD FACTOR - WINTER ITS			<u>0.01 ¢</u>
19	150% LOAD FACTOR - SUMMER ITS			<u>0.00 ¢</u>

COLUMBIA GAS TRANSMISSION, LLC

CALCULATION OF CURRENT OTRA SURCHARGE REVENUES
UNDER RATE SCHEDULES OPT

EFFECTIVE MAY 1, 2026

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND / FIXED</u>
			(1)
			\$
1	<u>Rate Schedule OPT-30 Day Interruption</u>		
2	Rate Determinants	Dth	463,400
3	Non-Gas Cost Base Rates		<u>\$ 0.002</u>
4	Revenue		\$ 927
5	<u>Rate Schedule OPT-60 Day Interruption</u>		
6	Rate Determinants	Dth	578,837
7	Non-Gas Cost Base Rates		<u>\$ 0.002</u>
8	Revenue		\$ 1,158
9	Total Rate Schedule OPT Revenue		<u><u>\$ 2,085</u></u>

COLUMBIA GAS TRANSMISSION, LLC

DERIVATION OF CURRENT OTRA SURCHARGE RATE
APPLICABLE TO RATE SCHEDULES OPT

EFFECTIVE MAY 1, 2026

LINE NO.	DESCRIPTION	DEMAND / FIXED	COMMODITY / VARIABLE	TOTAL DEMAND AND COMMODITY
		(1) \$	(2) \$	(3) \$
1	TOTAL OTRA COSTS	<u>235,008</u>		<u>235,008</u>
2	<u>RATE DETERMINANTS</u> - Dth			
3	<u>TRANSPORTATION</u>			
4	RATE SCHEDULE FTS / NTS	76,027,308	0	
5	RATE SCHEDULE TPS	1,201,158	0	
6	RATE SCHEDULE ITS - WINTER	26,219	2,392,518	
7	RATE SCHEDULE ITS - SUMMER	15,526	850,066	
8	RATE SCHEDULE GTS	62,117	2,125,581	
9	RATE SCHEDULE OPT-30	463,400	0	
10	RATE SCHEDULE OPT-60	578,837	0	
11	RATE SCHEDULE SST	19,718,325	0	
12	TOTAL	<u>98,092,890</u>	<u>5,368,165</u>	
13	NON-GAS COST BASE RATES	<u>\$ 0.002</u>	<u>0 ¢</u>	
14	<u>RATE SCHEDULE OPT</u>			
15	30 DAY INTERRUPTION	<u>\$ 0.002</u>	<u>0 ¢</u>	
16	60 DAY INTERRUPTION	<u>\$ 0.002</u>	<u>0 ¢</u>	

COLUMBIA GAS TRANSMISSION, LLC

SUMMARY OF TOTAL UNRECOVERED OTRA COSTS
DURING THE PERIOD OCTOBER 1, 2025 - APRIL 30, 2026

LINE NO.	DEMAND						
	CURRENT PURCHASES	CURRENT SALES	CURRENT RECOVERIES	CARRYING CHARGES	SURPLUS	BALANCE	
	(1)	(2)	(3)	(4)	(5)	(6)	
	\$	\$	\$	\$	\$	\$	
				1/	1/		
1	OCTOBER	(3,795.80)	156,240.00	85,667.14	0.00	0.00	238,111.34 1/
2	NOVEMBER	1,044,000.00	(1,044,000.00)	80,950.93	1,098.27	0.00	320,160.54 1/
3	DECEMBER	13,533,360.00	(12,218,650.00)	(1,246,121.73)	2,270.06	0.00	391,018.87
4	JANUARY	14,275,523.44	(13,033,950.00)	(1,260,017.26)	2,354.31	0.00	374,929.36
5	FEBRUARY	20,841,072.24	(19,537,000.00)	(1,265,079.66)	1,947.67	0.00	415,869.61
6	MARCH	9,022,860.00	(7,708,150.00)	(1,265,079.66)	2,189.27	0.00	467,689.22 2/
7	APRIL	6,567,900.00	(5,703,600.00)	(1,091,579.36)	2,098.84	(7,501.03)	235,007.67 2/
8	TOTAL	65,280,919.88	(59,089,110.00)	(5,961,259.60)	11,958.42	(7,501.03)	

1/ Includes updates of estimated purchases, sales, and recoveries amounts from November 2025 filing.

2/ Purchases, sales, and recoveries amounts are estimated and will be updated to reflect actuals in the November 2026 filing.

COLUMBIA GAS TRANSMISSION, LLC

AMORTIZATION OF UNRECOVERED OTRA COSTS
FOR THE PERIOD OCTOBER 1, 2025 - APRIL 30, 2026

<u>LINE NO.</u>	<u>RECOVERIES</u> (1) \$	<u>SURPLUS</u> (2)	<u>BALANCE</u> (3) \$
			154,324.93
1	OCTOBER (3,422.04) 1/	0.00	150,902.89
2	NOVEMBER (3,258.58) 1/	0.00	147,644.31
3	DECEMBER (31,541.82)	0.00	116,102.49
4	JANUARY (31,880.76)	0.00	84,221.73
5	FEBRUARY (32,038.20)	0.00	52,183.53
6	MARCH (32,038.20) 2/	0.00	20,145.33
7	APRIL (27,646.36) 2/	7,501.03 2/	(0.00)
8	TOTAL (161,825.96)	7,501.03	

1/ Update of estimated recovery amounts from November 2025 filing.

2/ Recoveries and surplus amounts are estimated and will be updated to reflect actuals in the November 2026 filing.

APPENDIX C

COLUMBIA GAS TRANSMISSION, LLC
OTRA TRACKER FILING
SUMMARY OF BILLING DETERMINANTS
EFFECTIVE MAY 1, 2026

LINE NO.	DESCRIPTION	BILLING DETERMINANTS	
		DEMAND	THROUGHPUT
		(1) Dth	(2) Dth
1	RATE SCHEDULE FTS / NTS	76,027,308	
2	RATE SCHEDULE TPS	1,201,158	
3	RATE SCHEDULE SST	19,718,325	2/
4	RATE SCHEDULE OPT - 30 DAY INTERRUPTION	463,400	
5	RATE SCHEDULE OPT - 60 DAY INTERRUPTION	578,837	
6	RATE SCHEDULE ITS		
7	WINTER	26,219	3/ 2,392,518
8	SUMMER	15,526	4/ 850,066
9	RATE SCHEDULE GTS - SST	34,943	1,417,125
10	RATE SCHEDULE GTS - FTS	27,174	<u>708,456</u>
11	TOTAL TRANSPORTATION	<u>98,092,890</u>	<u>5,368,165</u>

1/ Demand rates based on 7 month effective period (May - November).

2/ Reflects SST contract demand levels at 100% in the winter and at 50% in the summer.

3/ Imputed demand for October - November.

4/ Imputed demand for May - September

COLUMBIA GAS TRANSMISSION, LLC
OTRA TRACKER FILING

RATE SCHEDULES FTS/NTS

Line No.	Customer	Demands at 5/1/2026 Dth/d
1	3M Company	1,030
2	AdvanSix Inc.	50,075
3	AEP Development Services, LLC	9,000
4	Antero Resources Corporation	2,209,292
5	Ascent Resources - Utica, LLC	361,759
6	Aspire Energy of Ohio, LLC	500
7	Baltimore Gas and Electric Company	211,525
8	BP Energy Company	2,666
9	Bunge North America, Inc.	3,390
10	Calpine Energy Services, L.P.	17,000
11	Cardinal Natural Gas Company	2,058
12	Celanese Acetate LLC	46,000
13	Celina Aluminum Precision Technology Inc.	550
14	Central Hudson Gas & Electric Corporation	10,415
15	CertainTeed Gypsum Operating Company, LLC	12,920
16	Chesapeake Utilities Corporation, Delaware Division	3,460
17	Chesapeake Utilities of Maryland, Inc.	1,786
18	Chevron U.S.A. Inc.	95,000
19	City of Charlottesville, Virginia	7,500
20	City of Lancaster, Ohio	5,785
21	City of Richmond, Virginia	90,979
22	Clean Gas, Inc.	1,189
23	Cleveland-Cliffs Steel LLC	13,361
24	CNX Gas Company LLC	707,000
25	Columbia Gas of Kentucky, Inc.	23,024
26	Columbia Gas of Maryland, Inc.	23,212
27	Columbia Gas of Ohio, Inc.	495,929
28	Columbia Gas of Pennsylvania, Inc.	134,931
29	Columbia Gas of Virginia, Inc.	202,947
30	Constellation Energy Generation, LLC	21,886
31	Corning Natural Gas Corporation	1,078
32	Coterra Energy Inc.	25,000
33	Cumberland Valley Resources, LLC	300
34	Darby Power, LLC	40,000
35	Delmarva Power & Light Company	26,919
36	Diversified Production LLC	188,401
37	DTE Energy Trading, Inc.	20,000
38	Duke Energy Kentucky, Inc.	105,979
39	Duke Energy Ohio, Inc.	212,059
40	Dynegy Marketing and Trade, LLC	5,000
41	East Kentucky Midstream, L.L.C.	2,500
42	Easton Utilities Commission	125

COLUMBIA GAS TRANSMISSION, LLC
OTRA TRACKER FILING

RATE SCHEDULES FTS/NTS

Line No.	Customer	Demands at 5/1/2026 Dth/d
43	Elizabethtown Gas Company	55,736
44	Enspire Energy, LLC	997
45	EQT Energy, LLC	437,000
46	EQT Production Company	3,850
47	Equinor Natural Gas LLC	120,000
48	Essential Power Rock Springs, LLC	225,000
49	Expand Energy Marketing LLC	830,000
50	Ford Motor Company	2,000
51	Freepoint Commodities LLC	2,777
52	Gas South, LLC	400
53	Greylock Marketing, LLC	86,700
54	Greylock Production, LLC	47,120
55	Guardian Lima, LLC	5,150
56	Honda Development & Manufacturing of America, LLC	18,680
57	Hope Gas, Inc.	21,800
58	Husky Marketing and Supply Company	17,000
59	Ingevity Virginia Corporation	1,436
60	International Paper Company	7,000
61	Interstate Gas Supply, LLC	10,197
62	Interstate Natural Gas Company	500
63	Just Energy New York Corp.	2,305
64	K. Petroleum Inc.	992
65	Kaiser Marketing Appalachian, LLC	730,000
66	Kentucky Power Company	72,000
67	Kinzer Business Realty, Ltd.	11,696
68	KNG Energy, Inc.	200
69	Lindsey Gas Transportation, LLC	750
70	Loan Asset Issuer LLC, Series 2021 NG-1	18,600
71	Marathon Petroleum Company LP	15,000
72	Mayfair Energy Solutions, LLC	7,291
73	Mercuria Energy America, LLC	63,616
74	Mountaineer Gas Company	132,420
75	National Fuel Gas Distribution Corporation	1,748
76	National Gas & Oil Cooperative	7,900
77	New Jersey Natural Gas Company	50,000
78	New York State Electric & Gas Corporation	36,794
79	NextEra Energy Marketing, LLC	8,050
80	Northeast Natural Energy LLC	2,000
81	Northeast Ohio Natural Gas Corp.	3,147
82	NOVEC Energy Solutions, Inc.	712
83	NRG Business Marketing LLC	63,223
84	Nucor Corporation	2,500

COLUMBIA GAS TRANSMISSION, LLC
OTRA TRACKER FILING

RATE SCHEDULES FTS/NTS

Line No.	Customer	Demands at 5/1/2026 Dth/d
85	Orange and Rockland Utilities, Inc.	63,734
86	Peoples Natural Gas Company LLC	4,000
87	Piedmont Natural Gas Company, Inc.	42,801
88	PSEG Energy Resources & Trade LLC	31,250
89	PTC Group Holdings Corp.	500
90	Range Resources - Appalachia, LLC	360,000
91	Reynolds Consumer Products LLC	575
92	Roanoke Gas Company	30,509
93	Sequent Energy Management LLC	60,000
94	Shipley Choice, LLC	911
95	Six One Commodities LLC	5,002
96	Soluni, LLC	8,007
97	South Jersey Gas Company	199,022
98	South Jersey Resources Group LLC	60,000
99	Southern Energy L.L.C.	1,200
100	Southern Tier Transmission Corporation	3,000
101	Stand Energy Corporation	8,775
102	Suburban Natural Gas Company	14,134
103	Symmetry Energy Solutions, LLC	3,425
104	The East Ohio Gas Company	27,000
105	The Narragansett Electric Company d/b/a Rhode Island Energy	40,000
106	The Waterville Gas & Oil Company	4,800
107	Toyota Motor Manufacturing North America, Inc.	9,900
108	UGI Energy Services, LLC	47,686
109	UGI Utilities, Inc.	225,452
110	Union Rural Electric Cooperative, Inc.	940
111	United States Gypsum Company	13,700
112	Vermillion Power, L.L.C.	96,000
113	Viking Energy Corporation	1,000
114	Village of Williamsport, Pickway County Ohio	275
115	Virginia Natural Gas, Inc.	161,770
116	Virginia Power Services Energy Corp., Inc.	285,500
117	Vitol Inc.	117,800
118	VRNG Tunnel Hill, LLC	26,000
119	Wald LLC	31
120	Washington Gas Light Company	323,201
121	WB Lanchester LLC	25,300
122	WestRock MWV, LLC	12,989
123	WGL Energy Services, Inc.	27,038
124	TOTAL	<u>10,861,044</u>

COLUMBIA GAS TRANSMISSION, LLC
OTRA TRACKER FILING

RATE SCHEDULE TPS

Line No.	Customer	Demands at 5/1/2026 Dth/d
1	Baltimore Gas & Electric Company	23,017
2	Piedmont Natural Gas Company, Inc.	68,835
3	Washington Gas Light Company	79,742
4	TOTAL	171,594

COLUMBIA GAS TRANSMISSION, LLC
OTRA TRACKER FILING

RATE SCHEDULE SST

Line No.	Customer	Demands at 5/1/2026 Dth/d
1	Baltimore Gas and Electric Company	195,152
2	Cardinal Natural Gas Company	8,682
3	Central Hudson Gas & Electric Corporation	8,986
4	Chesapeake Utilities Corporation, Delaware Division	8,226
5	Chesapeake Utilities Corporation, Maryland Division	6,758
6	City of Charlottesville, Virginia	24,756
7	City of Lancaster, Ohio	15,778
8	City of Richmond, Virginia	46,912
9	Columbia Gas of Kentucky, Inc.	209,880
10	Columbia Gas of Maryland, Inc.	33,700
11	Columbia Gas of Ohio, Inc.	1,445,102
12	Columbia Gas of Pennsylvania, Inc.	395,714
13	Columbia Gas of Virginia, Inc.	167,488
14	Constellation Energy Generation, LLC	1,500
15	Corning Natural Gas Corporation	222
16	Delmarva Power & Light Company	10,110
17	DTE Energy Trading, Inc.	2,000
18	Duke Energy Kentucky, Inc.	39,656
19	Duke Energy Ohio, Inc.	216,514
20	Easton Utilities Commission	2,582
21	Elizabethtown Gas Company	3,644
22	Mountaineer Gas Company	213,170
23	National Fuel Gas Distribution Corporation	18,418
24	New York State Electric & Gas Corporation	59,014
25	NJR Energy Services Company, LLC	5,234
26	Northeast Ohio Natural Gas Corp.	2,828
27	Orange and Rockland Utilities, Inc.	20,000
28	Peoples Natural Gas Company LLC	2,000
29	Piedmont Natural Gas Company, Inc.	96,368
30	Public Service Company of North Carolina, Incorporated	35,334
31	Roanoke Gas Company	25,364
32	South Jersey Gas Company	52,890
33	Stand Energy Corporation	7,000
34	Suburban Natural Gas Company	6,852
35	The East Ohio Gas Company dba Enbridge Gas Ohio	60,944
36	The Narragansett Electric Company d/b/a Rhode Island Energy	2,544
37	UGI Energy Services, LLC	3,276
38	UGI Utilities, Inc.	126,474
39	United States Gypsum Company	4,000
40	Vectren Energy Delivery of Ohio, Inc.	200,000
41	Virginia Natural Gas, Inc.	63,654
42	Washington Gas Light Company	533,124
43	TOTAL	<u>4,381,850</u>

COLUMBIA GAS TRANSMISSION, LLC
OTRA TRACKER FILING

RATE SCHEDULE OPT

Line No.	Customer	Demands at 5/1/2026 Dth/d
	RATE SCHEDULE OPT-30	
1	Constellation Energy Generation, LLC	6,000
2	DTE Energy Trading, Inc.	10,500
3	Virginia Power Services Energy Corp., Inc.	32,500
4	Vitol Inc.	17,200
5	TOTAL OPT-30	<u>66,200</u>
	RATE SCHEDULE OPT-60	
6	Antero Resources Corporation	26,350
7	Constellation Energy Generation, LLC	10,000
8	Virginia Power Services Energy Corp., Inc.	44,500
9	Vitol Inc.	1,841
10	TOTAL OPT-60	<u>82,691</u>
11	TOTAL OPT	<u><u>148,891</u></u>

COLUMBIA GAS TRANSMISSION, LLC
OTRA TRACKER FILING

RATE SCHEDULE ITS

Line No.	Customer	Throughput Dth
WINTER		
1	AEP Energy, Inc.	269,775
2	Anew RNG, LLC	1,016
3	Calgon Carbon Corporation	287,315
4	Citadel Energy Marketing LLC	22,386
5	Constellation Energy Generation, LLC	81,247
6	Dynegy Marketing and Trade, LLC	5,000
7	Eagle Point Power Generation LLC	22,804
8	EDF Trading North America, LLC	17,985
9	Freepoint Commodities LLC	12,468
10	Macquarie Energy LLC	2,000
11	NRG Business Marketing LLC	795,287
12	Snyder Armclar Gas Company, L.P.	11,081
13	Spotlight Energy, LLC	591
14	Sprague Operating Resources LLC	7,626
15	Stand Energy Corporation	19,024
16	Symmetry Energy Solutions, LLC	612,861
17	Twin Eagle Resource Management, LLC	18,517
18	UGI Energy Services, LLC	135,470
19	United Energy Trading, LLC	19,734
20	Vantage Data Centers Management Company, LLC	12,216
21	Vista Energy Marketing, L.P.	3,350
22	Vitol Inc.	15,918
23	WGL Energy Services, Inc.	18,847
24	TOTAL WINTER	<u>2,392,518</u>

COLUMBIA GAS TRANSMISSION, LLC
OTRA TRACKER FILING

RATE SCHEDULE ITS

Line No.	Customer	Throughput
SUMMER		
25	AEP Energy, Inc.	8,368
26	Anew RNG, LLC	4,228
27	BP Energy Retail Company LLC	4,081
28	Calgon Carbon Corporation	581,587
29	Clearwater Enterprises, L.L.C.	5,513
30	Eagle Point Power Generation LLC	129,875
31	EDF Trading North America, LLC	64
32	Knox Energy Cooperative Association	7,786
33	Macquarie Energy LLC	50
34	Morgan Stanley Capital Group Inc.	19,166
35	Stand Energy Corporation	66,600
36	Symmetry Energy Solutions, LLC	2,105
37	Vista Energy Marketing, L.P.	20,643
38	TOTAL SUMMER	<u>850,066</u>
39	TOTAL ITS	<u><u>3,242,584</u></u>

COLUMBIA GAS TRANSMISSION, LLC
OTRA TRACKER FILING

RATE SCHEDULE GTS

Line No.	Customer	Throughput
		Dth
1	Cardinal Natural Gas Company	5,135
2	Cumberland Gas Marketing Co.	174,185
3	Mayfair Energy Solutions, LLC	251,297
4	National Gas & Oil Cooperative	156,526
5	Natural Energy Utility Corporation	56,221
6	Northeast Ohio Natural Gas Corp.	121,718
7	Orwell Natural Gas Company	94,635
8	Sheldon Gas Company	152,437
9	Symmetry Energy Solutions, LLC 2	1,050,049
10	Waterville Gas Company	63,378
11	TOTAL	<u><u>2,125,581</u></u>

Attachment A

Clean Tariff Records

*Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1*

<u>Tariff Sections</u>		<u>Version</u>
V.1	Currently Effective Rates, FTS Rates	101.0.0
V.3	Currently Effective Rates, NTS and NTS-S Rates	101.0.0
V.4	Currently Effective Rates, ITS Rates	98.0.0
V.5	Currently Effective Rates, GTS Rates	100.0.0
V.6	Currently Effective Rates, OPT Rates	101.0.0
V.7	Currently Effective Rates, TPS Rates	101.0.0
V.8	Currently Effective Rates, SST Rates	101.0.0
V.18	Currently Effective Rates, FTS-VRP Rates	44.0.0
V.21	Currently Effective Rates, FTS-LXP Rates	46.0.0
V.23	Currently Effective Rates, FTS-MXP Rates	42.0.0
V.24	Currently Effective Rates, FTS-BXP Rates	32.0.0

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/ Commodity	\$	12.748	0.601	0.109	0.074	13.532	0.4449
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.75	2.14	1.18	0.24	46.31	46.31
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule NTS and NTS-S
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS							
Reservation Charge 3/ 4/	\$	12.987	0.601	0.109	0.074	13.771	0.4528
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	43.54	2.14	1.18	0.24	47.10	47.10
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

3/ Minimum reservation charge is \$0.00.

4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:

NTS-S = NTS * (24/EPF) where:

NTS-S = NTS-S Reservation Fee

NTS = Applicable NTS Reservation Fee

24 = Number of Hours in a Gas Day

EPF - MDQ/MHQ

5/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule ITS
 Rate Per Dth

Commodity	Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate 1/ 2/	49.57	0.84	33.04	0.84
TCRA Rates	2.14	0.16	1.48	0.16
EPCA Rates	1.18	0.82	1.06	0.82
OTRA Rates	0.25	0.00	0.16	0.00
Total Effective Rate 2/ 3/	53.14	1.82	35.74	1.82
Daily Rate 2/ 3/	53.14	1.82	35.74	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule GTS
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 3/	Daily Rate 2/ 3/
Rate Schedule GTS						
Commodity						
Maximum	1.7658	0.0411	0.0154	0.0048	1.8271	1.8271
\$						
Minimum	0.0138	0.0016	0.0082	0.00	0.0236	0.0236
\$						
MFCC	1.7520	0.0395	0.0072	0.0048	1.8035	1.8035
\$						

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule OPT
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule OPT							
30 Days Interruption Reservation Charge 3/	\$	11.700	0.550	0.100	0.068	12.418	0.4083
60 Days Interruption Reservation Charge 3/	\$	10.652	0.501	0.091	0.062	11.306	0.3717
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
30 Days Interruption							
Maximum	¢	39.31	1.97	1.15	0.22	42.65	42.65
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
60 Days Interruption							
Maximum	¢	35.86	1.81	1.12	0.20	38.99	38.99
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference

3/ Minimum reservation charge is \$0.00.

4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule TPS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule TPS							
Reservation Charge 3/ Commodity	\$	12.748	0.601	0.109	0.074	13.532	0.4449
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.75	2.14	1.18	0.24	46.31	46.31
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/ Commodity	\$	12.548	0.601	0.109	0.074	13.332	0.4383
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun 4/							
Maximum	¢	42.09	2.14	1.18	0.24	45.65	45.65
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-VRP
 Incremental Virginia Reliability Project
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-VRP							
Reservation Charge 3/ Commodity	\$	38.199	0.601	0.109	0.074	38.983	1.2817
Maximum	¢	1.24	0.16	0.82	0.00	2.22	2.22
Minimum	¢	1.24	0.16	0.82	0.00	2.22	2.22
Overrun							
Maximum	¢	126.83	2.14	1.18	0.24	130.39	130.39
Minimum	¢	1.24	0.16	0.82	0.00	2.22	2.22

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-LXP
 Incremental Leach XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-LXP							
Reservation Charge 3/ Commodity	\$	20.893	0.601	0.109	0.074	21.677	0.7127
Maximum	¢	0.14	0.16	0.82	0.00	1.12	1.12
Minimum	¢	0.14	0.16	0.82	0.00	1.12	1.12
Overrun							
Maximum	¢	68.83	2.14	1.18	0.24	72.39	72.39
Minimum	¢	0.14	0.16	0.82	0.00	1.12	1.12

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-MXP
 Incremental Mountaineer XPress Service
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-MXP						
Reservation Charge 3/	\$ 21.585	0.601	0.109	0.074	22.369	0.7354
Commodity						
Maximum	¢ 0.09	0.16	0.82	0.00	1.07	1.07
Minimum	¢ 0.09	0.16	0.82	0.00	1.07	1.07
Overrun						
Maximum	¢ 71.05	2.14	1.18	0.24	74.61	74.61
Minimum	¢ 0.09	0.16	0.82	0.00	1.07	1.07

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-BXP
 Incremental Buckeye XPress Service
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS-BXP						
Reservation Charge 3/ Commodity	\$ 12.748	0.601	0.109	0.074	13.532	0.4449
Maximum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82
Overrun						
Maximum	¢ 42.75	2.14	1.18	0.24	46.31	46.31
Minimum	¢ 0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.

Attachment B

Marked Tariff Records

Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1

<u>Tariff Sections</u>		<u>Version</u>
V.1	Currently Effective Rates, FTS Rates	101.0.0
V.3	Currently Effective Rates, NTS and NTS-S Rates	101.0.0
V.4	Currently Effective Rates, ITS Rates	98.0.0
V.5	Currently Effective Rates, GTS Rates	100.0.0
V.6	Currently Effective Rates, OPT Rates	101.0.0
V.7	Currently Effective Rates, TPS Rates	101.0.0
V.8	Currently Effective Rates, SST Rates	101.0.0
V.18	Currently Effective Rates, FTS-VRP Rates	44.0.0
V.21	Currently Effective Rates, FTS-LXP Rates	46.0.0
V.23	Currently Effective Rates, FTS-MXP Rates	42.0.0
V.24	Currently Effective Rates, FTS-BXP Rates	32.0.0

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/	\$	12.748	0.601	0.109	0.081 <u>0.074</u>	13.539 <u>13.53</u> 2	0.445 <u>20.444</u> 9
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.75	2.14	1.18	0.270 <u>0.24</u>	46.344 <u>46.31</u>	46.344 <u>46.31</u>
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule NTS and NTS-S
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS							
Reservation Charge 3/ 4/	\$	12.987	0.601	0.109	0.081 <u>0.074</u>	13.778 <u>13.771</u>	0.453 <u>0.4528</u>
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	43.54	2.14	1.18	0.27 <u>0.24</u>	47.13 <u>47.10</u>	47.13 <u>47.10</u>
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
 - NTS-S = NTS * (24/EPF) where:
 - NTS-S = NTS-S Reservation Fee
 - NTS = Applicable NTS Reservation Fee
 - 24 = Number of Hours in a Gas Day
 - EPF - MDQ/MHQ
- 5/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule ITS
 Rate Per Dth

Commodity	Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate 1/ 2/	49.57	0.84	33.04	0.84
TCRA Rates	2.14	0.16	1.48	0.16
EPCA Rates	1.18	0.82	1.06	0.82
OTRA Rates	0.27 <u>0.25</u>	0.00	0.17 <u>0.16</u>	0.00
Total Effective Rate 2/ 3/	53.16 <u>53.14</u>	1.82	35.75 <u>35.74</u>	1.82
Daily Rate 2/ 3/	53.16 <u>53.14</u>	1.82	35.75 <u>35.74</u>	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
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Currently Effective Rates
 Applicable to Rate Schedule GTS
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 3/	Daily Rate 2/ 3/
Rate Schedule GTS						
Commodity						
Maximum	1.7658	0.0411	0.0154	0.0053 <u>0.0048</u>	1.8276 <u>1.8271</u>	1.8276 <u>1.8271</u>
\$						
Minimum	0.0138	0.0016	0.0082	0.00	0.0236	0.0236
\$						
MFCC	1.7520	0.0395	0.0072	0.0053 <u>0.0048</u>	1.8040 <u>1.8035</u>	1.8040 <u>1.8035</u>
\$						

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates
 Applicable to Rate Schedule OPT
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule OPT							
30 Days Interruption Reservation Charge 3/	\$	11.700	0.550	0.100	0.075 <u>0.068</u>	12.425 <u>12.418</u>	0.408 <u>0.4083</u>
60 Days Interruption Reservation Charge 3/	\$	10.652	0.501	0.091	0.068 <u>0.062</u>	11.312 <u>11.306</u>	0.371 <u>0.3717</u>
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
30 Days Interruption							
Maximum	¢	39.31	1.97	1.15	0.25 <u>0.22</u>	42.68 <u>42.65</u>	42.68 <u>42.65</u>
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
60 Days Interruption							
Maximum	¢	35.86	1.81	1.12	0.22 <u>0.20</u>	39.01 <u>38.99</u>	39.01 <u>38.99</u>
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule TPS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule TPS							
Reservation Charge 3/ Commodity	\$	12.748	0.601	0.109	0.081 <u>0.074</u>	13.539 <u>13.532</u>	0.445 <u>0.4449</u>
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.75	2.14	1.18	0.27 <u>0.24</u>	46.34 <u>46.31</u>	46.34 <u>46.31</u>
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/ Commodity	\$	12.548	0.601	0.109	0.081 <u>0.074</u>	13.339 <u>13.332</u>	0.4386 <u>0.4383</u>
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun 4/							
Maximum	¢	42.09	2.14	1.18	0.270 <u>0.24</u>	45.68 <u>45.65</u>	45.68 <u>45.65</u>
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-VRP
 Incremental Virginia Reliability Project
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-VRP							
Reservation Charge 3/	\$	38.199	0.601	0.109	0.081 <u>0.074</u>	38.990 <u>38.983</u>	1.282 <u>1.2817</u>
Commodity							
Maximum	¢	1.24	0.16	0.82	0.00	2.22	2.22
Minimum	¢	1.24	0.16	0.82	0.00	2.22	2.22
Overrun							
Maximum	¢	126.83	2.14	1.18	0.270 <u>0.249</u>	130.42 <u>130.39</u>	130.42 <u>130.39</u>
Minimum	¢	1.24	0.16	0.82	0.00	2.22	2.22

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed

applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-LXP
 Incremental Leach XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-LXP							
Reservation Charge 3/ Commodity	\$	20.893	0.601	0.109	0.081 0.074	21.684 21.677	0.713 0.7127
Maximum	¢	0.14	0.16	0.82	0.00	1.12	1.12
Minimum	¢	0.14	0.16	0.82	0.00	1.12	1.12
Overrun							
Maximum	¢	68.83	2.14	1.18	0.27 0.24	72.42 72.39	72.42 72.39
Minimum	¢	0.14	0.16	0.82	0.00	1.12	1.12

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
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Currently Effective Rates
 Applicable to Rate Schedule FTS-MXP
 Incremental Mountaineer XPress Service
 Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-MXP						
Reservation Charge 3/ Commodity	\$ 21.585	0.601	0.109	0.081 <u>0.074</u>	22.376 <u>22.369</u>	0.735 <u>0.7354</u>
Maximum	¢ 0.09	0.16	0.82	0.00	1.07	1.07
Minimum	¢ 0.09	0.16	0.82	0.00	1.07	1.07
Overrun						
Maximum	¢ 71.05	2.14	1.18	0.27 <u>0.24</u>	74.64 <u>74.61</u>	74.64 <u>74.61</u>
Minimum	¢ 0.09	0.16	0.82	0.00	1.07	1.07

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates
 Applicable to Rate Schedule FTS-BXP
 Incremental Buckeye XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS-BXP							
Reservation Charge 3/ Commodity	\$	12.748	0.601	0.109	0.081 <u>0.074</u>	13.539 <u>13.532</u>	0.445 <u>0.4449</u>
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.75	2.14	1.18	0.27 <u>0.24</u>	46.34 <u>46.31</u>	46.34 <u>46.31</u>
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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