



March 31, 2026

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Columbia Gas Transmission, LLC**  
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Manager, Tariffs

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Re: Columbia Gas Transmission, LLC  
Negotiated Rate Agreements  
Docket No. RP26-\_\_\_\_-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,<sup>1</sup> Columbia Gas Transmission, LLC (“Columbia”) submits for filing and acceptance revised tariff section Part 1 – Table of Contents to be part of its FERC Gas Tariff, Original Volume No. 1.1 (“Tariff No. 1.1”), and ten (13) tariff records containing five (5) new Rate Schedule FSS (“FSS”) negotiated rate service agreements, six (6) new Rate Schedule FTS (“FTS”) negotiated rate service agreements, and two (2) amended FTS negotiated rate service agreement which contains a non-conforming provision (collectively the “Agreements”), included herein as Appendix A.<sup>2</sup> Columbia respectfully requests that the Commission accept the proposed tariff section and tariff records to become effective April 1, 2026, as further described below.

### **Correspondence**

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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<sup>1</sup> 18 C.F.R. Part 154 (2026).

<sup>2</sup> *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” Columbia has elected to file the Agreements included herein as a whole document, in PDF format.

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\* Persons designated for official service pursuant to Rule 2010.

### **Statement of Nature, Reasons and Basis for Filing**

On October 31, 1996, in Docket No. RP96-390-000,<sup>3</sup> the Commission approved Section VII.46 of the General Terms and Conditions of Columbia's FERC Gas Tariff Fourth Revised Volume No. 1 ("Tariff"), which authorized Columbia to enter into negotiated rate agreements with its customers.

### **Agreements**

Columbia hereby submits the Agreements, as more fully described below:

- Columbia is filing Castleton Commodities Merchant Trading L.P. ("Castleton") Contract No. 338739 ("Contract No. 338739") as an FSS negotiated rate service agreement because Columbia and Castleton have mutually agreed that Castleton will pay a negotiated capacity charge of \$0.1017 per dekatherm ("Dth") per month, as set forth in the Negotiated Rate Letter Agreement attached to Contract No. 338739. The Negotiated Rate Letter Agreement for Contract No. 338739 contains an agreement between Columbia and Castleton setting forth the agreed-upon rates and other rate provisions for firm service. Contract No. 338739 is included in Appendix A as tariff record 3.4.
- Columbia is filing Castleton Contract No. 338740 ("Contract No. 338740") as an FTS negotiated rate service agreement because Columbia and Castleton have mutually agreed that Castleton will pay a negotiated monthly demand charge of \$1.825 per Dth for transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point. Additionally, the parties have agreed

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<sup>3</sup> *Columbia Gas Transmission Corporation*, 77 FERC ¶ 61,093 (1996), *order on compliance filing*, 78 FERC ¶ 61,263, *reh'g*, 81 FERC ¶ 61,206 (1997).

that Castleton shall pay Columbia a negotiated monthly demand rate of \$1.52 per Dth for transportation service from a primary or secondary receipt point to a primary delivery point, plus a daily index-based volumetric rate, unless Columbia and Castleton mutually agree to a monthly index-based volumetric rate or an alternative volumetric rate. The Negotiated Rate Letter Agreement for Contract No. 338740 contains an agreement between Columbia and Castleton setting forth the agreed-upon rates and other rate provisions for firm service. Contract No. 338740 is included in Appendix A as tariff record 3.5.

- Columbia is filing Colonial Energy, Inc. (“Colonial”) Contract No. 332459 (“Contract No. 332459”) as an FSS negotiated rate service agreement because Columbia and Colonial have mutually agreed that Colonial will pay a negotiated capacity charge of \$0.095 per dekatherm (“Dth”) per month, as set forth in the Negotiated Rate Letter Agreement attached to Contract No. 332459. The Negotiated Rate Letter Agreement for Contract No. 332459 contains an agreement between Columbia and Colonial setting forth the agreed-upon rates and other rate provisions for firm service. Contract No. 332459 is included in Appendix A as tariff record 3.6.
- Columbia is filing DTE Energy Trading, Inc. (“DTE”) Contract No. 327605 (“Contract No. 327605”) as an FTS negotiated rate service agreement because Columbia and DTE have mutually agreed that DTE shall pay a pay a negotiated monthly demand charge of \$1.520833 per Dth for transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point. Additionally, the parties have agreed that DTE shall pay Columbia a negotiated monthly demand rate of \$1.36875 per Dth for transportation service from a primary or secondary receipt point to a primary delivery point, plus a daily index-based volumetric rate, unless Columbia and DTE mutually agree to a monthly index-based volumetric rate or an alternative volumetric rate. The Negotiated Rate Letter Agreement for Contract No. 327605 contains an agreement between Columbia and DTE setting forth the agreed-upon rates and other rate provisions for firm service. Contract No. 327605 is included in Appendix A as tariff record 3.8.
- Columbia is filing DTE Contract No. 341057 (“Contract No. 341057”) as an FTS negotiated rate service agreement because Columbia and DTE have mutually agreed that DTE shall pay a negotiated capacity charge of \$4.5625 per Dth for transportation service

from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point. Additionally, the parties have agreed that DTE shall pay Columbia a negotiated monthly demand rate of \$1.977 per Dth for transportation service from a primary or secondary receipt point to a primary delivery point, plus a daily index-based volumetric rate, unless Columbia and DTE mutually agree to a monthly index-based volumetric rate or an alternative volumetric rate. Attached to Contract No. 341057 is a Negotiated Rate Letter Agreement, which reflects the parties' agreed-upon rates and other rate provisions for firm service. Contract No. 341057 is included in Appendix A as tariff record 3.9.

- Columbia is filing Dynegy Marketing and Trade, LLC (“Dynegy”) Contract No. 332365 (“Contract No. 332365”) as an FSS negotiated rate service agreement because Columbia and Dynegy have mutually agreed that Dynegy shall pay a negotiated capacity charge of \$0.095 per dekatherm (“Dth”) per month, as set forth in the Negotiated Rate Letter Agreement attached to Contract No. 332365. The Negotiated Rate Letter Agreement for Contract No. 332365 contains an agreement between Columbia and Dynegy setting forth the agreed-upon rates and other rate provisions for firm service. Contract No. 332365 is included in Appendix A as tariff record 3.10.
- Columbia is filing Macquarie Energy LLC (“Macquarie”) Contract No. 340359 (“Contract No. 340359”) as an FTS negotiated rate service agreement because Columbia and Macquarie have mutually agreed that Macquarie shall pay negotiated monthly demand charge of \$1.825 per Dth for transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point. Additionally, the parties have agreed that Macquarie shall pay Columbia a negotiated monthly demand rate of \$1.521 per Dth for transportation service from a primary or secondary receipt point to a primary delivery point, plus a daily index-based volumetric rate, unless Columbia and Macquarie mutually agree to a monthly index-based volumetric rate or an alternative volumetric rate. The Negotiated Rate Letter Agreement for Contract No. 340359 contains an agreement between Columbia and Macquarie setting forth the agreed-upon rates and other rate provisions for firm service. Contract No. 340359 is included in Appendix A as tariff record 3.11.

- Columbia is filing United Energy Trading, LLC (“United”) Contract No. 332417 (“Contract No. 332417”) as an FSS negotiated rate service agreement because Columbia and United have mutually agreed that United shall pay a negotiated capacity charge of \$0.095 per Dth per month, as set forth in the Negotiated Rate Letter Agreement attached to Contract No. 332417. The Negotiated Rate Letter Agreement for Contract No. 332417 contains an agreement between Columbia and United setting forth the agreed-upon rates and other rate provisions for firm service. Contract No. 332417 is included in Appendix A as tariff record 3.12.
- Columbia is filing Vitol Inc. (“Vitol”) Contract No. 333420 (“Contract No. 333420”) as an FSS negotiated rate service agreement because Columbia and Vitol have mutually agreed that Vitol shall pay a negotiated capacity charge of \$0.095 per Dth per month, as set forth in the Negotiated Rate Letter Agreement attached to Contract No. 333420. The Negotiated Rate Letter Agreement for Contract No. 333420 contains an agreement between Columbia and Vitol setting forth the agreed-upon rates and other rate provisions for firm service. Contract No. 333420 is included in Appendix A as tariff record 3.13.
- Columbia is filing Vitol Contract No. 340599 (“Contract No. 340599”) as an FTS negotiated rate service agreement because Columbia and Vitol have mutually agreed that Vitol shall pay a negotiated monthly demand rate of \$1.825 per Dth for transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point. Additionally, the parties have agreed that Vitol shall pay Columbia a negotiated monthly demand rate of \$1.521 per Dth for transportation service from a primary or secondary receipt point to a primary delivery point, plus a daily index-based volumetric rate, unless Columbia and Vitol mutually agree to a monthly index-based volumetric rate or an alternative volumetric rate. Attached to Contract No. 340599 is a Negotiated Rate Letter Agreement, which reflects the parties’ agreed-upon rates and other rate provisions for firm service. Contract No. 340599 is included in Appendix A as tariff record 3.14.
- Columbia is filing Vitol Contract No. 327604 (“Contract No. 327604”) as an FTS negotiated rate service agreement because Columbia and Vitol have mutually agreed that

Vitol shall pay a negotiated monthly demand rate of \$1.36875 per Dth for transportation service from a primary or secondary receipt point to a primary or secondary delivery point, plus a daily index-based volumetric rate, unless Columbia and Vitol mutually agree to a monthly index-based volumetric rate or an alternative volumetric rate. The Negotiated Rate Letter Agreement for Contract No. 327604 contains an agreement between Columbia and Vitol setting forth the agreed-upon rates and other rate provisions for firm service. Contract No. 327604 is included in Appendix A as tariff record 3.15.

- Columbia is filing Ascent Resources – Utica, LLC (“Ascent”) Contract No. 172580-5<sup>4</sup> (“Contract No. 172580”) as an amended FTS negotiated rate service agreement because Columbia and Ascent have mutually agreed to reduce the transportation demand. An amended Negotiated Rate Letter Agreement for Contract No. 172580 is included in Appendix A to reflect the change. Contract No. 172580 is included in Appendix A as tariff record 4.8.
- Columbia is filing Ascent Contract No. 195969-5<sup>5</sup> (“Contract No. 195969”) as an amended FTS negotiated rate service agreement because Columbia and Ascent have mutually agreed to increase the transportation demand, add a primary delivery point, and shift the associated volumes to the new primary delivery point. An amended Negotiated Rate Letter Agreement for Contract No. 195969 is included in Appendix A to reflect the changes. Contract No. 195969 is included in Appendix A as tariff record 4.35.

Columbia advises that no undisclosed agreements, etc. are linked to either of the Agreements, and the Agreements included herein do not add any new provision that is either non-conforming or a

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<sup>4</sup> Columbia FTS Contract No. 172580 was originally filed, and accepted, by the Commission as a negotiated rate service agreement containing non-conforming provisions. See *Columbia Gas Transmission, LLC*, Docket No. RP18-25-000 (November 2, 2017) (Unpublished Director’s letter order) 163 FERC ¶ 61,185 (2018). The non-conforming provision in Section 3 (Rates) in Contract 172580 has reverted to Columbia’s *pro forma* service agreement. The non-conforming provision in Section 2 (Term) in Contract No. 172580 remains unchanged from that previously accepted by the Commission.

<sup>5</sup> Columbia FTS Contract No. 195969 was originally filed, and accepted, by the Commission as a negotiated rate service agreement containing non-conforming provisions. See *Columbia Gas Transmission, LLC*, Docket No. RP18-811 (June 7, 2018) (Unpublished Director’s letter order) 163 FERC ¶ 61,185 (2018). The non-conforming provision contained in Contract No. 195969 remains unchanged from that previously accepted by the Commission.

material deviation from the applicable Form of Service Agreement in Columbia's Tariff.<sup>6</sup> To conform with Order No. 714, Columbia is submitting the Agreements individually and in their entirety as tariff records 3.4, 3.5, 3.6, 3.8, 3.9, 3.10, 3.11, 3.12, 3.13, 3.14, 3.15, 4.8 and 4.35.<sup>7</sup> Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Agreements.

### **Request for Waiver and Effective Date**

Columbia respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept the Agreements and Table of Contents, included herein as Appendix A, to become effective April 1, 2026.<sup>8</sup>

### **Other Filings Which May Affect This Proceeding**

There are no other filings before the Commission that may significantly affect the changes proposed herein.

### **Contents of Filing**

In accordance with Section 154.7 of the Commission's regulations, Columbia is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff records (Appendix A); and
3. A marked version of the tariff section and tariff records (Appendix B).

### **Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Columbia's existing customers and interested state regulatory

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<sup>6</sup> Specifically, Section VIII.1 – Form of Service Agreement for Service Under: Rate Schedules FTS, NTS, NTS-S, SST, OPT, ITS, GTS, and TPS. Additionally, Section VIII.2 Form of Service Agreement for Service Under: Rate Schedule FSS.

<sup>7</sup> Consistent with Commission policy, the Agreements each provide the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

<sup>8</sup> See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will “readily grant requests to waive the 30-day requirement”).

agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Columbia's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

**Columbia Gas Transmission, LLC**

*/s/ Daniel Humble*

Daniel Humble  
Manager, Tariffs

Enclosures

# Appendix A

## Clean Tariff

### *Columbia Gas Transmission, LLC FERC Gas Tariff, Original Volume No. 1.1*

<b><u>Tariff Section</u></b>		<b><u>Version</u></b>
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<b><u>Tariff Records</u></b>		<b><u>Version</u></b>
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3.5	FTS Service Agreement No. 338740-0 – Castleton Commodities Merchant Trading L.P.	v.9.0.0
3.6	FTS Service Agreement No. 332459-1 – Colonial Energy, Inc.	v.9.0.0
3.8	FSS Service Agreement No. 327605-0 – DTE Energy Trading, Inc.	v.7.0.0
3.9	FTS Service Agreement No. 341057-0 – DTE Energy Trading, Inc.	v.6.0.0
3.10	FTS Service Agreement No. 332365-0 – Dynegy Marketing and Trade, LLC	v.3.0.0
3.11	FSS Service Agreement No. 340359-0 – Macquarie Energy LLC	v.8.0.0
3.12	FSS Service Agreement No. 332417-0 – United Energy Trading, LLC	v.6.0.0
3.13	FTS Service Agreement No. 333420-0 – Vitol Inc.	v.5.0.0
3.14	FTS Service Agreement No. 340599-0 – Vitol Inc.	v.5.0.0
3.15	FTS Service Agreement No. 327604-0 – Vitol Inc.	v.4.0.0
4.8	FTS Service Agreement No. 172580-4 – Ascent Resources – Utica, LLC	v.7.0.0

4.35 FTS Service Agreement No. 195969-6 – Ascent Resources –  
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Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 338739 – Castleton Commodities Merchant Trading L.P.  
Option Code A

Service Agreement No. 338739

Revision No. 0

## FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 25th day of February, 2026, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and CASTLETON COMMODITIES MERCHANT TRADING L.P. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until March 31, 2027. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

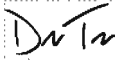
Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Castleton Commodities Merchant Trading L.P., 811 Main Street, Suite 3500, Houston, TX 77002, Attention: John Borruso, until changed by either party by written notice.


Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

CASTLETON COMMODITIES MERCHANT  
TRADING L.P.

By: Castleton Commodities Trading GP  
LLC, its General Partner

By   
Title Authorized Signatory  
Date 02/25/2026

COLUMBIA GAS TRANSMISSION, LLC

By   
Title VP Marketing  
Date 02/25/2026

*JR*      *DH*      *DR*

Appendix A to Service Agreement No. 338739  
 Under Rate Schedule FSS  
 between Columbia Gas Transmission, LLC ("Transporter")  
 and Castleton Commodities Merchant Trading L.P. ("Shipper")

<u>Storage Contract Quantity</u>			
<u>Begin Date</u>	<u>End Date</u>	<u>Storage Contract Quantity (Dth)</u>	<u>Maximum Daily Storage Quantity (Dth/day)</u>
April 1, 2026	March 31, 2027	500,000	0

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.


Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.


Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

CASTLETON COMMODITIES MERCHANT TRADING L.P.

By: Castleton Commodities Trading GP  
 LLC, its General Partner

COLUMBIA GAS TRANSMISSION, LLC

By   
 Title Authorized Signatory  
 Date 02/25/2026

By   
 Title VP Marketing  
 Date 02/25/2026

JR DH DR



Columbia Gas Transmission, LLC  
700 Louisiana, Suite 1300  
Houston, Texas 77002

February 17, 2026

Castleton Commodities Merchant Trading L.P.  
811 Main Street  
Suite 3500  
Houston, TX 77002  
Attn: John Borruso  
Email: [john.borruso@cci.com](mailto:john.borruso@cci.com)

RE: FSS Service Agreement No. 338739 Revision 0  
Negotiated Rate Letter Agreement

Dear Mr. Borruso:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Castleton Commodities Merchant Trading L.P. (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the storage service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. This NRL will be effective from April 1, 2026 to March 31, 2027.
2. For the Storage Contract Quantity (SCQ) of 500,000 Dth, Shipper will pay a negotiated capacity charge of \$0.1017 per Dth per month.
3. In addition to payment of the negotiated capacity charge as set forth in Paragraph 2, Shipper must pay Transporter all applicable charges and surcharges in the Transporter’s FERC Gas Tariff, as amended from time to time, including, but not limited to, any new surcharge that may be approved by the FERC, a reservation charge, injection charges, withdrawal charges and retainage charges, with the exception of overrun charges which shipper shall not pay.
4. Required Approvals. This NRL, together with the Service Agreement, will be filed with the FERC and shall be subject to FERC's acceptance of terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking,

regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Service Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Executed and agreed to this 25th day of February, 2026.

**COLUMBIA GAS TRANSMISSION, LLC**

**CASTLETON COMMODITIES  
MERCHANT TRADING L.P.**

**By: Castleton Commodities Trading  
GP LLC, its General Partner**

By 

By 

Its VP Marketing

Its Authorized Signatory

Date: 02/25/2026

Date: 02/25/2026

*JR*      *DH*      *DR*

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 338740 – Castleton Commodities Merchant Trading L.P.  
Option Code A

Service Agreement No. 338740

Revision No. 0

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 25th day of February, 2026, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and CASTLETON COMMODITIES MERCHANT TRADING L.P. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until March 31, 2027. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.


Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana


St., Suite 1300, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Castleton Commodities Merchant Trading L.P., 811 Main Street, Suite 3500, Houston, TX 77002, Attention: John Borruso, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

CASTLETON COMMODITIES  
MERCHANT TRADING L.P.  
BY: CASTLETON COMMODITIES  
TRADING GP LLC, ITS GENERAL  
PARTNER

By   
Title Authorized Signatory  
Date 02/25/2026

COLUMBIA GAS TRANSMISSION, LLC

By   
Title VP Marketing  
Date 02/25/2026

JR      DH      DR

Appendix A to Service Agreement No. 338740  
 Under Rate Schedule FTS  
 between Columbia Gas Transmission, LLC ("Transporter")  
 and Castleton Commodities Merchant Trading L.P. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2026	03/31/2027	25,000	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	03/31/2027	A06	MCCLELLANTOWN AGG POINT 06	A06	MCCLELLANTOWN AGG POINT 06	25,000		1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	03/31/2027	P10	TCO POOL	P10	TCO POOL	25,000			1/1 - 12/31





Columbia Gas Transmission, LLC  
700 Louisiana St., Suite 1300  
Houston, Texas 77002

February 17, 2026

Castleton Commodities Merchant Trading L.P.  
811 Main Street  
Suite 3500  
Houston, TX 77002  
Attn: John Borruso  
Email: [john.borruso@cci.com](mailto:john.borruso@cci.com)

RE: FTS Service Agreement No. 338740 Revision 0  
Negotiated Rate Letter Agreement

Dear John:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Castleton Commodities Merchant Trading L.P., (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

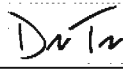
Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT A attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time. These charges are allowed costs that shall be included in the calculation mechanisms highlighted under Items 1-3 shown below.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually

agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 25th day of February 2026.


**CASTLETON COMMODITIES  
MERCHANT TRADING L.P.  
BY: CASTLETON COMMODITIES  
TRADING GP LLC, ITS GENERAL PARTNER**

By: 

Title: Authorized Signatory

Date: 2/25/2026

**COLUMBIA GAS TRANSMISSION, LLC**

By: 

Title: VP Marketing

Date: 02/25/2026

JR

DH

DR

## ATTACHMENT A

### NEGOTIATED RESERVATION RATES

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Demand Rate	Commodity Rate	Rate Schedule
McClellandtown Agg Point A06	TCO Pool (P10)	25,000 Dth/day	April 1, 2026 - March 31, 2027	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FTS

\* For transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point, such service shall be subject to the terms and conditions of Transporter's FERC Gas Tariff as amended from time to time, and the Monthly Demand Rate shall be \$1.825/dth from April 1, 2026 through March 31, 2027.

\*\*For transportation service from a primary or secondary receipt point to a primary delivery point, Shipper agrees to pay to Transporter a Monthly Demand Rate of \$1.52/Dth for the term of April 1, 2026 through March 31, 2027 plus the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or an Alternative Volumetric Rate set forth in Section 3.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread on confirmed and scheduled volumes:

Net Daily Spread = ((Columbia Gas, App. minus (50% Texas Eastern, M-2 receipts plus 50% Eastern Gas, South) minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges)).

Texas Eastern, M-2 receipts = The daily Index price for Texas Eastern, M-2 receipts, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

Eastern Gas, South = The daily Index price for Eastern Gas, South, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

Columbia Gas, App. = The daily Index price for Columbia Gas, App. as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to Transporter on that day shall not be less than \$0.00. If the amount calculated on any given day results in a negative value, and the Shipper elects to ship, the amount due to Shipper on that day shall not be less than \$0.00. The value calculated each day shall be independent from the value calculated for every other day.

## 2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all, or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread on confirmed and scheduled volumes:

Net Monthly Spread = ((Columbia Gas, Appalachia minus (50% Texas Eastern, M-2 receipts plus 50% Eastern Gas, South) minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges)).

Texas Eastern, M-2 receipts = The Inside FERC first of month price for Texas Eastern, M-2 receipts, as published in Platts Inside FERC's Gas Market Report First of Month.

Eastern Gas, South = The Inside FERC first of month price for Eastern Gas, South, as published in Platts Inside FERC's Gas Market Report First of Month.

Columbia Gas, Appalachia = The Inside FERC first of month price for Columbia Gas, Appalachia as published in Platts Inside FERC's Gas Market Report First of Month.

If the amount calculated in any given month results in a negative value, the amount due to Transporter for that month shall not be less than \$0.00. The value calculated each month shall be independent from the value calculated for every other month.

## 3. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all, or a portion of the quantities contracted under this agreement.

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 332459 – Colonial Energy, Inc.  
Option Code A

## FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 17 day of November, 2025, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and COLONIAL ENERGY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until March 31, 2027. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Colonial Energy, Inc., 3975 Fair Ridge Drive, Suite T10-North, Fairfax, VA 22033, Attention: Patrick Patten, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

COLONIAL ENERGY, INC.

By Patrick Patten  
Title Director  
Date November 17, 2025

COLUMBIA GAS TRANSMISSION, LLC

By avi  
Title VP Marketing  
Date 11/17/2025

Appendix A to Service Agreement No. 332459  
 Under Rate Schedule FSS  
 between Columbia Gas Transmission, LLC ("Transporter")  
 and Colonial Energy, Inc. ("Shipper")

<u>Storage Contract Quantity</u>			
<u>Begin Date</u>	<u>End Date</u>	<u>Storage Contract Quantity (Dth)</u>	<u>Maximum Daily Storage Quantity (Dth/day)</u>
April 1, 2026	March 31, 2027	500,000	0

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

COLONIAL ENERGY, INC. *Patrick Patten*  
 By \_\_\_\_\_  
 Title Director  
 Date November 17, 2025

COLUMBIA GAS TRANSMISSION, LLC  
 By *avi*  
 Title VP Marketing  
 Date 11/17/2025



Columbia Gas Transmission, LLC  
700 Louisiana, Suite 1300  
Houston, Texas 77002

November 12, 2025

Colonial Energy, Inc.  
3975 Fair Ridge Drive, Suite T-10 North  
Fairfax, VA 22033-2924  
Attn: Patrick Patten

RE: FSS Service Agreement No. 332459 Revision 0  
Negotiated Rate Letter Agreement

Dear Mr. Patten:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Colonial Energy, Inc. (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the storage service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. This NRL will be effective from April 1, 2026 to March 31, 2027.
2. For the Storage Contract Quantity (SCQ) of 500,000 Dth, Shipper will pay a negotiated capacity charge of \$0.095 per Dth per month.
3. In addition to payment of the negotiated capacity charge as set forth in Paragraph 2, Shipper must pay Transporter all applicable charges and surcharges in the Transporter’s FERC Gas Tariff, as amended from time to time, including, but not limited to, any new surcharge that may be approved by the FERC, a reservation charge, injection charges, withdrawal charges and retainage charges, with the exception of overrun charges which shipper shall not pay.
4. Required Approvals. This NRL, together with the Service Agreement, will be filed with the FERC and shall be subject to FERC's acceptance of terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Service Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may

mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Executed and agreed to this 17 day of November, 2025.

**COLUMBIA GAS TRANSMISSION, LLC**

**COLONIAL ENERGY, INC.**

By *OWI*

*Patrick Patten*  
By \_\_\_\_\_

Its VP Marketing

Its Director

Date: 11/17/2025

Date: November 17, 2025

*DR*

*DH*

*JR*

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 327605 – DTE Energy Trading, Inc.  
Option Code A

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 9 day of September, 2025 by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DTE ENERGY TRADING, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

**Section 1. Service to be Rendered.** Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

**Section 2. Term.** Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until October 31, 2026. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

**Section 3. Rates.** Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

**Section 4. Notices.** Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be

addressed to it at DTE Energy Trading, Inc., **One Energy Plaza, 400 WCB, Detroit, MI 48226**, Attention: DTE Energy Trading, Inc, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

DTE ENERGY TRADING, INC.

COLUMBIA GAS TRANSMISSION, LLC

By   
Thomas Neu (Sep 9, 2025 15:26:31 EDT)

By 

Title Thomas R. Neu, Vice President

Title VP Marketing

Date September 9, 2025

Date 09/09/2025

  
Kara K DeStephanis

Appendix A to Service Agreement No. 327605  
 Under Rate Schedule FTS  
 between Columbia Gas Transmission, LLC ("Transporter")  
 and DTE Energy Trading, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2026	10/31/2026	20,000	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	10/31/2026	640203	Wagoner Line K	640203	Wagoner Line K	20,000		1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	10/31/2026	LOUDOUN	LOUDOUN LNG	837337	LOUDOUN	20,000			1/1 - 12/31





Columbia Gas Transmission, LLC  
700 Louisiana St., Suite 1300  
Houston, Texas 77002

September 5, 2025

DTE Energy Trading, Inc.  
One Energy Plaza  
400 WCB  
Detroit, MI 48226  
Attention: Kara DeStephanis  
Email: Kara.DeStephanis@DTEEnergy.com

RE: FTS Service Agreement No. 327605  
Negotiated Rate Letter Agreement

Dear Kara:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and DTE Energy Trading, Inc. (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT A attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time. These charges are allowed costs that shall be included in the calculation mechanisms highlighted under Items 1-3 shown below.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually

agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 9 day of September 2025.

DTE Energy Trading, Inc.

By:   
Thomas Neu (Sep 9, 2025 15:26:31 EDT)

Title: Thomas R. Neu  
Vice President

Date: September 9, 2025

  
Kara K DeStephanis

Columbia Gas Transmission, LLC

By: 

Title: VP Marketing

Date: 09/09/2025

JR

DR

DH

**ATTACHMENT A**

**NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s)*</b>	<b>Primary Delivery Point(s)*</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Demand Rate</b>	<b>Commodity Rate</b>	<b>Rate Schedule</b>
Wagoner Line K (640203)	LOUDOUN (Loudoun LNG )	20,000 dth/day	April 1, 2026 – October 31, 2026	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FTS

\* For transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point, such service shall be subject to the terms and conditions of Transporter's FERC Gas Tariff as amended from time to time, and the Monthly Demand Rate shall be \$1.520833/dth from April 1, 2026 through October 31,2026.

\*\*For transportation service from a primary or secondary receipt point to a primary delivery point, Shipper agrees to pay to Transporter a Monthly Demand Rate of \$1.36875/Dth for the term of April 1, 2026 through October 31, 2026 plus the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or an Alternative Volumetric Rate set forth in Section 3.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread:

Net Daily Spread = (Transco, zone 6 non-N.Y. minus (50% Tx. Eastern, M-3 plus 50% Tennessee, zone 4-300 leg) minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges).

Transco, zone 6 non-N.Y. = The daily Index price for Transco, zone 6 non-N.Y., as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

Tx. Eastern, M-3 = The daily Index price for Tx. Eastern, M-3, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

Tennessee, zone 4-300 leg = The daily Index price for Tennessee, zone 4-300 leg, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to Transporter on that day shall not be less than \$0.00. If the amount calculated on any given day results in a negative value, and the Shipper elects to ship, the amount due to Shipper on that day shall not be less than \$0.00. The value calculated each day shall be independent from the value calculated for every other day.

## 2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all, or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread:

Net Monthly Spread = (Transco, zone 6 non-N.Y. minus (50% Texas Eastern, M-3 plus 50% Tennessee, zone 4-300 leg) minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges).

Transco, zone 6 non-N.Y. = The Inside FERC first of month price for Transco, zone 6 non-N.Y., as published in Platts Inside FERC's Gas Market Report First of Month.

Texas Eastern, M-3 = The Inside FERC first of month price for Texas Eastern, M-3, as published in Platts Inside FERC's Gas Market Report First of Month.

Tennessee, zone 4-300 leg = The Inside FERC first of month price for Tennessee, zone 4-300 leg as published in Platts Inside FERC's Gas Market Report First of Month.

If the amount calculated in any given month results in a negative value, the amount due to Transporter for that month shall not be less than \$0.00. The value calculated each month shall be independent from the value calculated for every other month.

## 3. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all, or a portion of the quantities contracted under this agreement.

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 341057 – DTE Energy Trading, Inc.  
Option Code A

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 19 day of March, 2026 by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DTE ENERGY TRADING, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until October 31, 2026. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.


Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be


addressed to it at DTE Energy Trading, Inc., 414 South Main Street, Suite 200, Ann Arbor, MI 48104, Attention:  
. DTE Energy Trading, Inc, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

DTE ENERGY TRADING, INC.

By   
Thomas Neu (Mar 19, 2026 13:21:36 EDT)  
Title Thomas R. Neu, Vice President  
Date Mar 19, 2026

COLUMBIA GAS TRANSMISSION, LLC

By   
Title VP Marketing  
Date 03/19/2026

TL  
TL

Revision No. 0

Appendix A to Service Agreement No. 341057  
Under Rate Schedule FTS  
between Columbia Gas Transmission, LLC ("Transporter")  
and DTE Energy Trading, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2026	10/31/2026	15,000	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	10/31/2026	MVPWB	MVP Columbia WB	MVPWB	MVP Columbia WB	15,000		1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	10/31/2026	P10	TCO POOL	P10	TCO POOL	15,000			1/1 - 12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.


Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule  Service Agreement No.  Appendix A with Shipper, which are incorporated herein by reference.


Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DTE ENERGY TRADING, INC.

By   
Thomas Neu (Mar 19, 2026 13:21:38 EDT)  
Title Thomas R. Neu, Vice President  
Date Mar 19, 2026

COLUMBIA GAS TRANSMISSION, LLC

By   
Title VP Marketing  
Date 03/19/2026

TL

TL



Columbia Gas Transmission, LLC  
700 Louisiana St., Suite 1300  
Houston, Texas 77002

March 19, 2026

DTE Energy Trading, Inc.  
One Energy Plaza  
RM 2135 WCB  
Detroit, MI 48226  
Attention: Tim Laginess  
Email: Timothy.Laginess@DTEEnergy.com

RE: FTS Service Agreement No. 341057  
Negotiated Rate Letter Agreement

Dear Tim:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and DTE Energy Trading, Inc. (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT A attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time. These charges are allowed costs that shall be included in the calculation mechanisms highlighted under Items 1-3 shown below.
3. Required Approvals. This NRL, together with the Service Agreement will be filed with the Federal Energy Regulatory Commission (“FERC”) and shall be subject to FERC’s acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed or modified by any order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the Parties is preserved to the extent possible. If the Parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with written notice to Shipper to be effective upon receipt by Shipper. If Transporter terminates this NRL pursuant to the immediately preceding sentence, the associated Service Agreement will remain in full

force and effect for all remaining terms and conditions not otherwise disallowed or modified by the FERC, and Shipper shall be obligated to pay Transporter the maximum applicable recourse reservation rate for the service. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 19 day of March 2026.

DTE Energy Trading, Inc.

By: *TLN*  
Thomas Neu (Mar 19, 2026 13:21:36 EDT)

Title: Thomas R. Neu  
Vice President

Date: Mar 19, 2026 *TL*

Columbia Gas Transmission, LLC

By: *Amli*

Title: VP Marketing

Date: 03/19/2026

*DR*

*DH*

*JR*

**ATTACHMENT A**

**NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s)*</b>	<b>Primary Delivery Point(s)*</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Demand Rate</b>	<b>Commodity Rate</b>	<b>Rate Schedule</b>
MVPWB Columbia WB (MVPWB)	TCO Pool (P10)	15,000 dth/day	April 1, 2026 – October 31, 2026	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FTS

\* For transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point, such service shall be subject to the terms and conditions of Transporter's FERC Gas Tariff as amended from time to time, and the Monthly Demand Rate shall be \$4.5625/dth from April 1, 2026 through October 31, 2026.

\*\*For transportation service from a primary or secondary receipt point to a primary delivery point, Shipper agrees to pay to Transporter a Monthly Demand Rate of \$1.977/Dth for the term of April 1, 2026 through October 31, 2026 plus the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or an Alternative Volumetric Rate set forth in Section 3.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread where:

Shipper agrees to pay Transporter 75% of the value derived from the following spread:

Net Daily Spread = Columbia Gas, App. minus (Transco, station 165 + \$0.10) minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges.

Transco, station 165 = The daily Index price for Transco, station 165, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

Columbia Gas, App. = The daily Index price for Columbia Gas, App. as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to Transporter on that day shall not be less than \$0.00. If the amount calculated on any given day results in a negative value, and the Shipper elects to ship, the amount due to Shipper on that day shall not be less than \$0.00. The value calculated each day shall be independent from the value calculated for every other day.

## 2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all, or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread where:

Shipper agrees to pay Transporter 75% of the value derived from the following spread:

Net Monthly Spread = Columbia Gas, Appalachia minus (Transco, station 165 +\$0.10) minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges.

Transco, station 165 = The Inside FERC first of month price for Transco, station 165 as published in Platts Inside FERC's Gas Market Report First of Month.

Columbia Gas, Appalachia = The Inside FERC first of month price for Columbia Gas, Appalachia as published in Platts Inside FERC's Gas Market Report First of Month.

If the amount calculated in any given month results in a negative value, the amount due to Transporter for that month shall not be less than \$0.00. The value calculated each month shall be independent from the value calculated for every other month.

## 3. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all, or a portion of the quantities contracted under this agreement.

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 332365 – Dynegy Marketing and Trade, LLC  
Option Code A

Service Agreement No. 332365

Revision No. 0

## FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 19 day of November, 2025 by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DYNEGY MARKETING AND TRADE, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until March 31, 2027. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Dynegy Marketing and Trade, LLC, 6555 Sierra Drive, Irving, TX 75039, Attention: David Dean, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

DYNEGY MARKETING AND TRADE, LLC

By



Title

VP Natural Gas

Date

11/19/25

COLUMBIA GAS TRANSMISSION, LLC

By



Title

VP Marketing

Date

11/19/2025

Appendix A to Service Agreement No. 332365  
 Under Rate Schedule FSS  
 between Columbia Gas Transmission, LLC ("Transporter")  
 and Dynegy Marketing and Trade, LLC ("Shipper")

<u>Storage Contract Quantity</u>			
<u>Begin Date</u>	<u>End Date</u>	<u>Storage Contract Quantity (Dth)</u>	<u>Maximum Daily Storage Quantity (Dth/day)</u>
April 1, 2026	March 31, 2027	1,500,000	0

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DYNEGY MARKETING AND TRADE, LLC  
 By [Signature]  
 Title VP Natural Gas  
 Date 11/19/25

COLUMBIA GAS TRANSMISSION, LLC  
 By [Signature]  
 Title VP Marketing  
 Date 11/19/2025



Columbia Gas Transmission, LLC  
700 Louisiana St., Suite 1300  
Houston, Texas 77002

November 6, 2025

Dynegy Marketing and Trade, LLC  
6555 Sierra Dr.  
Irving, TX 75039  
Attn: David Dean  
[David.Dean@Vistracorp.com](mailto:David.Dean@Vistracorp.com)

RE: FSS Service Agreement No. 332365 Revision 0  
Negotiated Rate Letter Agreement

Dear Mr. Dean:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Dynegy Marketing and Trade, LLC (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the storage service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. This NRL will be effective from April 1, 2026 to March 31, 2027.
2. For the Storage Contract Quantity (SCQ) of 1,500,000 Dth, Shipper will pay a negotiated capacity charge of \$0.095 per Dth per month inclusive of Capital Cost Recovery Mechanism for storage services (CCRM-S).
3. In addition to payment of the negotiated capacity charge as set forth in Paragraph 2, Shipper must pay Transporter all applicable charges and surcharges in the Transporter’s FERC Gas Tariff, as amended from time to time, including, but not limited to, any new surcharge that may be approved by the FERC, a reservation charge, injection charges, withdrawal charges and retainage charges, with the exception of overrun charges which shipper shall not pay.
4. Required Approvals. This NRL, together with the Service Agreement, will be filed with the FERC and shall be subject to FERC's acceptance of terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Service Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no

further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 19 day of November 2025.

Dynegy Marketing and Trade, LLC

By: E. W. [Signature]

Title: VP Natural Gas

Date: 11/19/25

Columbia Gas Transmission, LLC

By: [Signature]

Title: VP Marketing

Date: 11/19/2025

JR

DH

DR

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 340359 – Macquarie Energy LLC  
Option Code A

Service Agreement No. 340359

Revision No. 0

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 12<sup>th</sup> day of March, 2026, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and MACQUARIE ENERGY LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

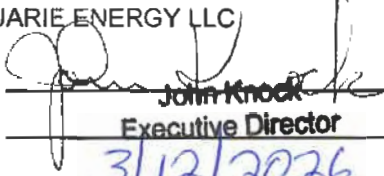
Section 2. Term. Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until October 31, 2026. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.


Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be

addressed to it at Macquarie Energy LLC, 500 Dallas Street, Suite 3300, Houston, TX 77002, Attention: John Knock, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

MACQUARIE ENERGY LLC  
By   
Title John Knock  
Executive Director  
Date 3/12/2026

COLUMBIA GAS TRANSMISSION, LLC  
By   
Title VP Marketing  
Date 03/16/2026

JR      DH      DR



**Tara Teeter**  
Division Director

Appendix A to Service Agreement No. 340359  
Under Rate Schedule FTS  
between Columbia Gas Transmission, LLC ("Transporter")  
and Macquarie Energy LLC ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2026	07/31/2026	50,000	1/1 - 12/31
08/01/2026	10/31/2026	42,916	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	07/31/2026	842867	Braxton	842867	Braxton	50,000		1/1 - 12/31
08/01/2026	10/31/2026	842867	Braxton	842867	Braxton	42,916		1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	07/31/2026	P10	TCO POOL	P10	TCO POOL	50,000			1/1 - 12/31
08/01/2026	10/31/2026	P10	TCO POOL	P10	TCO POOL	42,916			1/1 - 12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

\_\_\_\_ Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_ Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_ Yes  No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule \_\_\_\_\_ Service Agreement No. \_\_\_\_\_ Appendix A with Shipper, which are incorporated herein by reference.

\_\_\_\_ Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

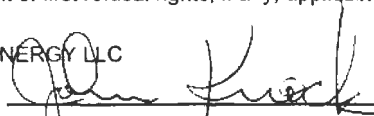
\_\_\_\_ Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

MACQUARIE ENERGY LLC

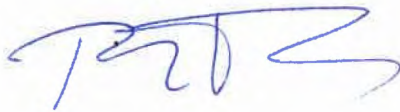
By

Title

Date

  
\_\_\_\_\_  
**John Knock**  
\_\_\_\_\_  
**Executive Director**

3/12/2026



**Tara Teeter**  
**Division Director**

COLUMBIA GAS TRANSMISSION, LLC

By

Title

Date

  
\_\_\_\_\_  
VP Marketing  
\_\_\_\_\_  
03/16/2026

JR

DH

DR



Columbia Gas Transmission, LLC  
700 Louisiana St., Suite 1300  
Houston, Texas 77002

March 10, 2026

Macquarie Energy LLC  
500 Dallas Street  
Suite 3300  
Houston, TX 77002  
Attention: John Knock  
Email: [John.knock@macquarie.com](mailto:John.knock@macquarie.com)

RE: FTS Service Agreement No. 340359  
Negotiated Rate Letter Agreement

Dear John:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Macquarie Energy LLC, (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

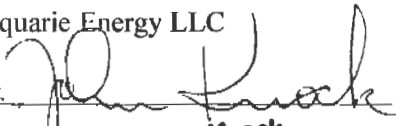
Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT A attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time. These charges are allowed costs that shall be included in the calculation mechanisms highlighted under Items 1-3 shown below.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually

agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.


Accepted and agreed to this 12<sup>th</sup> day of March 2026.

Macquarie Energy LLC

By:   
Title: John Knock  
Executive Director  
Date: 3/12/2026

  
**Tara Teeter**  
Division Director

Columbia Gas Transmission, LLC

By:   
Title: VP Marketing  
Date: 03/16/2026

JR      DH      DR

**ATTACHMENT A**

**NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s)*</b>	<b>Primary Delivery Point(s)*</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Demand Rate</b>	<b>Commodity Rate</b>	<b>Rate Schedule</b>
Braxton (842867)	TCO Pool (P10)	50,000 Dth/day	April 1, 2026 – July 31, 2026	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FTS
		42,916 Dth/day	August 1, 2026 – October 31, 2026			

\* For transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point, such service shall be subject to the terms and conditions of Transporter's FERC Gas Tariff as amended from time to time, and the Monthly Demand Rate shall be \$1.825/dth from April 1, 2026 through October 31, 2026.

\*\*For transportation service from a primary or secondary receipt point to a primary delivery point, Shipper agrees to pay to Transporter a Monthly Demand Rate of \$1.521/Dth for the term of April 1, 2026 through October 31, 2026 plus the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or a Alternative Volumetric Rate set forth in Section 3.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread:

Net Daily Spread = Columbia Gas, App. minus Columbia Gas, App. non-IPP minus Applicable Retainage minus Applicable Commodity Charges & Surcharges minus Applicable Demand Charge.

Columbia Gas, App. = The daily Index price for Columbia Gas, App., as published in Platts Gas Final Daily Price Survey Report for the gas day of scheduled transportation.

Columbia Gas, App. non-IPP = The daily Index price for Columbia Gas, App. non-IPP as published in Platts Gas Final Daily Price Survey Report for the gas day of scheduled transportation. In the event there is no posting in the Platts Gas Final Daily Price Survey Report for Columbia Gas, App. non-IPP, the formula of Columbia Gas, App. minus \$0.05 will be used.

If the amount calculated on any given day results in a negative value, the amount due to Transporter on that day shall not be less than \$0.00. If the amount calculated on any given day results in a negative value, and the Shipper elects to ship, the amount due to Shipper on that day shall not be less than \$0.00.

The value calculated each day shall be independent from the value calculated for every other day.

## 2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread where:

Net Monthly Spread = Columbia Gas, App. plus minus Columbia Gas, App. Non-IPP minus Applicable Retainage minus Applicable Commodity Charges & Surcharges minus Applicable Demand Charge

Columbia Gas, App. = The Inside FERC first of month price for Columbia Gas, App. as published in Platts Inside FERC First of Month Gas Market report.

Columbia Gas, App. Non-IPP = The Inside FERC first of month price of Columbia Gas, App. Non-IPP as published in Platts Inside FERC First of Month Gas Report for the gas day of scheduled transportation. In the event there is no posting in the Inside FERC First of Month Gas Market Report for Columbia Gas, App. Non-IPP, the formula of Inside FERC first of Month price for Columbia Gas, App. minus \$0.05 will be used.

If the amount calculated on any given month results in a negative value, the amount due to Transporter for that month shall not be less than \$0.00. The value calculated each month shall be independent from the value calculated for every other month.

## 3. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all, or a portion of the quantities contracted under this agreement.

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 332417 – United Energy Trading, LLC  
Option Code A

## FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 24 day of November, 2025, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and UNITED ENERGY TRADING, LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until March 31, 2027. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be addressed to it at United Energy Trading, LLC, 9740 Concord Rd., Dublin, OH 43017, Attention: Jay Jordan, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

**United Energy Trading, LLC**



**Tom Smith**

President

November 24, 2025 15:33 ET

IP: 147.92.98.192

**COLUMBIA GAS TRANSMISSION, LLC**

By



Title

VP Marketing

Date

12/16/2025

Revision No. 0

Appendix A to Service Agreement No. 332417  
Under Rate Schedule FSS  
between Columbia Gas Transmission, LLC ("Transporter")  
and United Energy Trading, LLC ("Shipper")

<u>Begin Date</u>	<u>End Date</u>	<u>Storage Contract Quantity (Dth)</u>	<u>Maximum Daily Storage Quantity (Dth/day)</u>
April 1, 2026	March 31, 2027	500,000	0

\_\_\_\_ Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_ Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_ Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

\_\_\_\_ Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

UNITED ENERGY TRADING, LLC

By Jon Smith  
Title President  
Date 12.2.2025

COLUMBIA GAS TRANSMISSION, LLC

By ami  
Title VP Marketing  
Date 12/16/2025



Columbia Gas Transmission, LLC  
700 Louisiana, Suite 1300  
Houston, Texas 77002

November 10, 2025

United Energy Trading, LLC  
215 Union Boulevard, Suite 350  
Lakewood, CO 80228  
Attn: Jay Jordan  
[jjordan@uetllc.com](mailto:jjordan@uetllc.com)

RE: FSS Service Agreement No. 332417 Revision 0  
Negotiated Rate Letter Agreement

Dear Mr. Jordan:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and United Energy Trading, LLC (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the storage service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:


1. This NRL will be effective from April 1, 2026 to March 31, 2027.
2. For the Storage Contract Quantity (SCQ) of 500,000 Dth, Shipper will pay a negotiated capacity charge of \$0.095 per Dth per month.
3. In addition to payment of the negotiated capacity charge as set forth in Paragraph 2, Shipper must pay Transporter all applicable charges and surcharges in the Transporter’s FERC Gas Tariff, as amended from time to time, including, but not limited to, any new surcharge that may be approved by the FERC, a reservation charge, injection charges, withdrawal charges and retainage charges, with the exception of overrun charges which shipper shall not pay.
4. Required Approvals. This NRL, together with the Service Agreement, will be filed with the FERC and shall be subject to FERC's acceptance of terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further

notice to Shipper. If any terms of the Service Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Executed and agreed to this 16 day of December, 2025.

**COLUMBIA GAS TRANSMISSION, LLC**

**United Energy Trading, LLC**

By 



**Tom Smith**  
President  
December 15, 2025 15:59 ET  
IP: 4.43.0.10

Its VP Marketing

Date: 12/16/2025

JR

DH

DR

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 333420 – Vitol Inc.  
Option Code A

Service Agreement No. 333420

Revision No. 0

## FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 3 day of December, 2025, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and VITOL INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.


Section 2. Term. Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until March 31, 2027. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.


Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Vitol Inc., 2925 Richmond Ave., 11th Floor, Houston, TX 77098, Attention: Walker Weston, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

VITOL INC.

By   
\_\_\_\_\_  
Title Vice President - Trade Processing  
\_\_\_\_\_  
Date 12/3/2025  
\_\_\_\_\_

COLUMBIA GAS TRANSMISSION, LLC

By   
\_\_\_\_\_  
Title VP Marketing  
\_\_\_\_\_  
Date 12/18/2025  
\_\_\_\_\_

Revision No. 0

Appendix A to Service Agreement No. 333420  
 Under Rate Schedule FSS  
 between Columbia Gas Transmission, LLC ("Transporter")  
 and Vitol Inc. ("Shipper")

<u>Storage Contract Quantity</u>			
<u>Begin Date</u>	<u>End Date</u>	<u>Storage Contract Quantity (Dth)</u>	<u>Maximum Daily Storage Quantity (Dth/day)</u>
April 1, 2026	March 31, 2027	2,500,000	0

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

VITOL INC.

By

Title

Date



Vice President - Trade Processing

12/3/2025

COLUMBIA GAS TRANSMISSION, LLC

By

Title

Date



VP Marketing

12/18/2025



Columbia Gas Transmission, LLC  
700 Louisiana St., Suite 1300  
Houston, Texas 77002

November 21, 2025

Vitol Inc.  
2925 Richmond Ave, 11<sup>th</sup> Floor  
Houston, TX 77098  
Attn: Walker Weston  
[wkw@vitol.com](mailto:wkw@vitol.com)

RE: FSS Service Agreement No. 333420 Revision 0  
Negotiated Rate Letter Agreement

Dear Mr. Weston:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Vitol Inc. (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the storage service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. This NRL will be effective from April 1, 2026 to March 31, 2027.
2. For the Storage Contract Quantity (SCQ) of 2,500,000 Dth, Shipper will pay a negotiated capacity charge of \$0.095 per Dth per month inclusive of Capital Cost Recovery Mechanism for storage services (CCRM-S).
3. In addition to payment of the negotiated capacity charge as set forth in Paragraph 2, Shipper must pay Transporter all applicable charges and surcharges in the Transporter’s FERC Gas Tariff, as amended from time to time, including, but not limited to, any new surcharge that may be approved by the FERC, a reservation charge, injection charges, withdrawal charges and retainage charges, with the exception of overrun charges which shipper shall not pay.
4. Required Approvals. This NRL, together with the Service Agreement will be filed with the FERC and shall be subject to FERC's acceptance of terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Service Agreement are in any way modified by


order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Executed and agreed to this 3 day of December, 2025.

**COLUMBIA GAS TRANSMISSION, LLC**

**VITOL INC.**

By 

By 

Its VP Marketing

Its Vice President - Trade Processing

Date: 12/18/2025

Date: 12/3/2025

*JR*

*DR*

*DH*

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 340599 – Vitol Inc  
Option Code A

Service Agreement No. 340599

Revision No. 0

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 10 day of March, 2026, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and VITOL INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

**Section 1. Service to be Rendered.** Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

**Section 2. Term.** Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until October 31, 2026. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

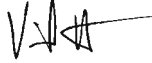
**Section 3. Rates.** Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

**Section 4. Notices.** Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be


addressed to it at Vitol Inc., 2925 Richmond Ave., 11th Floor, Houston, TX 77098, Attention: Walker Weston, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

VITOL INC.

By   
Title Assistant Secretary  
Date 3/10/2026

COLUMBIA GAS TRANSMISSION, LLC

By   
Title Director Marketing  
Date 03/11/2026

Appendix A to Service Agreement No. 340599  
 Under Rate Schedule FTS  
 between Columbia Gas Transmission, LLC ("Transporter")  
 and Vitol Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2026	07/31/2026	75,162	1/1 - 12/31
08/01/2026	10/31/2026	60,187	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	07/31/2026	842867	Braxton	842867	Braxton	75,162		1/1 - 12/31
08/01/2026	10/31/2026	842867	Braxton	842867	Braxton	60,187		1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	07/31/2026	801	TCO-LEACH	801	TCO-LEACH	75,162			1/1 - 12/31
08/01/2026	10/31/2026	801	TCO-LEACH	801	TCO-LEACH	60,187			1/1 - 12/31





Columbia Gas Transmission, LLC  
700 Louisiana St., Suite 1300  
Houston, Texas 77002

March 9, 2026

Vitol Inc.  
2925 Richmond Avenue, 11<sup>th</sup> Floor  
Houston, TX 77098  
Attention: Walker Weston  
Email: wkw@vitol.com

RE: FTS-MXP Service Agreement No. 340599  
Negotiated Rate Letter Agreement

Dear Walker:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Vitol Inc., (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.


Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT A attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time. These charges are allowed costs that shall be included in the calculation mechanisms highlighted under Items 1-3 shown below.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually

agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 10 day of March 2026.


Vitol Inc.

By: 

Title: Assistant Secretary

Date: 3/10/2026

Columbia Gas Transmission, LLC

By: 

Title: Director Marketing

Date: 03/11/2026

*DR*

*DH*

*JR*

**ATTACHMENT A**

**NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s)*</b>	<b>Primary Delivery Point(s)*</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Demand Rate</b>	<b>Commodity Rate</b>	<b>Rate Schedule</b>
Braxton (842867)	TCO-LEACH (801)	75,162 dth/day 60,187 dth/day	April 1, 2026 – July 31, 2026 August 1, 2026 – October 31, 2026	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FTS-MXP

\* For transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point, such service shall be subject to the terms and conditions of Transporter's FERC Gas Tariff as amended from time to time, and the Monthly Demand Rate shall be \$1.825/dth from April 1, 2026 through October 31, 2026.

\*\*For transportation service from a primary or secondary receipt point to a primary delivery point, Shipper agrees to pay to Transporter a Monthly Demand Rate of \$1.521/Dth for the term of April 1, 2026 through October 31, 2026 plus the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or an Alternative Volumetric Rate set forth in Section 3.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread:

Net Daily Spread = TCO-LEACH (where TCO-LEACH = Columbia Gas, App. plus Applicable Retainage plus commodity) minus Columbia Gas, App. non-IPP minus Applicable Retainage minus Applicable Commodity Charges & Surcharges minus Applicable Demand Charge.

Columbia Gas, App. = The daily Index price for Columbia Gas, App., as published in Platts Gas Final Daily Price Survey Report for the gas day of scheduled transportation.

Columbia Gas, App. non-IPP = The daily Index price for Columbia Gas, App. non-IPP as published in Platts Gas Final Daily Price Survey Report for the gas day of scheduled transportation. In the event there is no posting in the Platts Gas Final Daily Price Survey Report for Columbia Gas, App. non-IPP, the formula of Columbia Gas, App. minus \$0.05 will be used.

If the amount calculated on any given day results in a negative value, the amount due to Transporter on that day shall not be less than \$0.00. If the amount calculated on any given day results in a negative value, and the Shipper elects to ship, the amount due to Shipper on that day shall not be less than \$0.00.

The value calculated each day shall be independent from the value calculated for every other day.

## 2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all or a portion of the quantities scheduled under this Agreement. Index-Based Volumetric Rate = Net Monthly Spread where:

Net Monthly Spread = TCO-LEACH (where TCO-LEACH = Columbia Gas, App. plus Applicable Retainage plus commodity) minus Columbia Gas, App. Non-IPP minus Applicable Retainage minus Applicable Commodity Charges & Surcharges minus Applicable Demand Charge.

Columbia Gas, App. = The Inside FERC first-of-month price for Columbia Gas, App., as published in Platts Inside FERC First of Month Gas Market report.

Columbia Gas, App. Non-IPP = The Inside FERC first of month price of Columbia Gas, App. Non-IPP as published in Platts Inside FERC First of Month Gas Report for the gas day of scheduled transportation. In the event there is no posting in the Inside FERC First of Month Gas Market Report for Columbia Gas, App. Non-IPP, the formula of Inside FERC first of Month price for Columbia Gas, App. minus \$0.05 will be used.

If the amount calculated on any given month results in a negative value, the amount due to Transporter for that month shall not be less than \$0.00. The value calculated each month shall be independent from the value calculated for every other month.

## 3. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all, or a portion of the quantities contracted under this agreement.

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 327604 – Vitol Inc.  
Option Code A

Service Agreement No. 327604

Revision No. 0

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 23 day of Sept., 25, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and VITOL INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2026, and shall continue in full force and effect until October 31, 2026. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be


addressed to it at Vitol Inc., 2925 Richmond Ave., 11th Floor, Houston, TX 77098, Attention: Walker Weston, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

VITOL INC.

By   
\_\_\_\_\_  
Title Vice President - Trade Processing  
\_\_\_\_\_  
Date 9/23/2025  
\_\_\_\_\_

COLUMBIA GAS TRANSMISSION, LLC

By   
\_\_\_\_\_  
Title VP Marketing  
\_\_\_\_\_  
Date 09/23/2025  
\_\_\_\_\_

Revision No. 0

Appendix A to Service Agreement No. 327604  
 Under Rate Schedule FTS  
 between Columbia Gas Transmission, LLC ("Transporter")  
 and Vitol Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2026	10/31/2026	117,800	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	10/31/2026	640203	Wagoner Line K	640203	Wagoner Line K	10,537		1/1 - 12/31
04/01/2026	10/31/2026	B18	MILFORD-21	631922	MILFORD (72-000245)	107,263		1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2026	10/31/2026	LOUDOUN	LOUDOUN LNG	837337	LOUDOUN	117,800			1/1 - 12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.


Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule \_\_\_\_\_ Service Agreement No. \_\_\_\_\_ Appendix A with Shipper, which are incorporated herein by reference.


Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

VITOL INC.

By   
Title Vice President - Trade Processing  
Date 9/23/2025

COLUMBIA GAS TRANSMISSION, LLC

By   
Title VP Marketing  
Date 09/23/2025



Columbia Gas Transmission, LLC  
700 Louisiana St., Suite 1300  
Houston, Texas 77002

September 10, 2025

Vitol Inc.  
2925 Richmond Ave, 11<sup>th</sup> Floor  
Houston, TX 77098  
Attention: Walker Weston  
[wkw@vitol.com](mailto:wkw@vitol.com)

RE: FTS Service Agreement No. 327604  
Negotiated Rate Letter Agreement

Dear Walker:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Vitol Inc., (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT A attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time. These charges are allowed costs that shall be included in the calculation mechanisms highlighted under Items 1-3 shown below.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually

agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 23 day of Sept. 2025.

Vitol Inc.

By: 

Title: Vice President - Trade Processing

Date: 9/23/2025

Columbia Gas Transmission, LLC

By: 

Title: VP Marketing

Date: 09/23/2025

JR

DA

DR

**ATTACHMENT A**

**NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s)*</b>	<b>Primary Delivery Point(s)*</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Demand Rate</b>	<b>Commodity Rate</b>	<b>Rate Schedule</b>
Wagoner Line K (640203)	LOUDOUN (Loudoun LNG )	10,537 dth/day	April 1, 2026 – October 31, 2026	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FTS
Milford-21 (B18)	LOUDOUN (Loudoun LNG )	107,263 dth/day	April 1, 2026 – October 31, 2026	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FTS

\* For transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point, such service shall be subject to the terms and conditions of Transporter's FERC Gas Tariff as amended from time to time, and the Monthly Demand Rate shall be \$1.36875/dth from April 1, 2026 through October 31,2026.

\*\*For transportation service from a primary or secondary receipt point to a primary delivery point, Shipper agrees to pay to Transporter a Monthly Demand Rate of \$1.36875/dth for the term of April 1, 2026 through October 31, 2026 plus the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or an Alternative Volumetric Rate set forth in Section 3.

1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread:

Net Daily Spread = (Transco, zone 6 non-N.Y. minus (50% Tx. Eastern, M-3 plus 50% Tennessee, zone 4-300 leg) minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges).

Transco, zone 6 non-N.Y = The daily Index price for Transco, zone 6 non-N.Y, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

Tx. Eastern, M-3 = The daily Index price for Tx. Eastern, M-3, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

Tennessee, zone 4-300 leg = The daily Index price for Tennessee, zone 4-300 leg, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to Transporter on that day shall not be less than \$0.00. If the amount calculated on any given day results in a negative value, and the Shipper elects to ship, the amount due to Shipper on that day shall not be less than \$0.00. The value calculated each day shall be independent from the value calculated for every other day.

## 2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all, or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread:

Net Monthly Spread = (Transco, zone 6 non-N.Y. minus (50% Texas Eastern, M-3 plus 50% Tennessee, zone 4-300 leg) minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges).

Transco, zone 6 non-N.Y. = The Inside FERC first of month price for Transco, zone 6 non-N.Y., as published in Platts Inside FERC's Gas Market Report First of Month.

Texas Eastern, M-3 = The Inside FERC first of month price for Texas Eastern, M-3, as published in Platts Inside FERC's Gas Market Report First of Month.

Tennessee, zone 4-300 leg = The Inside FERC first of month price for Tennessee, zone 4-300 leg as published in Platts Inside FERC's Gas Market Report First of Month.

If the amount calculated in any given month results in a negative value, the amount due to Transporter for that month shall not be less than \$0.00. The value calculated each month shall be independent from the value calculated for every other month.

## 3. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all, or a portion of the quantities contracted under this agreement.

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 172580 – Ascent Resources - Utica, LLC  
Option Code A

Service Agreement No. 172580  
Revision No. 5

### FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 10 day of October, 2025, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and ASCENT RESOURCES - UTICA, LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement commenced as of January 1, 2018, and shall continue in full force and effect until December 31, 2032 (“Initial Term”). Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to extend its Service Agreement for one (1) or two (2) successive 5-year terms (each an “Extended Term”), exercisable no later than twelve (12) months prior to the expiration of the Initial Term and the first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 100,000 Dth/day and at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the Initial Term at a quantity less than its Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any second Extended Term. In addition to the rates applicable to Shipper’s Extended Term, Shipper shall pay all surcharges (excluding the Capital Cost Recovery Mechanism charge) applicable to Rate Schedule FTS that are set forth in the Tariff, without exception, as those surcharges may be amended, added or modified from time to time.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana Street, Suite 1300, Houston, TX 77002, Attention: Contracts and notices to Shipper shall be addressed to it at Ascent Resources – Utica, LLC, 3501 NW 63<sup>rd</sup> Street, Oklahoma City, OK 73116, Attention: Director Marketing and Midstream, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS Service Agreement 172580 Revision 4.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though set forth herein verbatim.

ASCENT RESOURCES – UTICA, LLC

By Signed by:  
Dana Bryant  
3C08A880AC64AF...

Title Attorney-in-Fact

Date 10/15/2025

COLUMBIA GAS TRANSMISSION, LLC

By *[Signature]*

Title VP Marketing

Date 10/22/2025

*JR*

*RL*

*DH*

Appendix A to Service Agreement No. 172580  
 Under Rate Schedule FTS  
 between Columbia Gas Transmission, LLC (“Transporter”)  
 and Ascent Resources – Utica, LLC (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	200,000	1/1-12/31
4/1/2021	3/31/2026	224,000	1/1-12/31
4/1/2026	12/31/2032	195,200	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	743103	Eureka	743103	Eureka	200,000		1/1-12/31
4/1/2021	3/31/2026	743103	Eureka	743103	Eureka	224,000		1/1-12/31
4/1/2026	12/31/2032	743103	Eureka	743103	Eureka	195,200		1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 2/</u>	<u>Design Daily Quantity (Dth/day)1/</u>	<u>Minimum Delivery Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	P10	TCO Pool	P10	TCO Pool	200,000			1/1-12/31
4/1/2021	10/31/2021	P10	TCO Pool	P10	TCO Pool	224,000			1/1-12/31
11/1/2021	3/31/2022	P10	TCO Pool	P10	TCO Pool	199,000			1/1-12/31
11/1/2021	3/31/2022	23N-2	Col Gas OH OP 05-2	706502	Elyria	12,500			1/1-12/31
11/1/2021	3/31/2022	23N-2	Col Gas OH OP 05-2	708002	Lorain East	12,500			1/1-12/31
4/1/2022	3/31/2026	P10	TCO Pool	P10	TCO Pool	224,000			1/1-12/31
4/1/2026	12/31/2032	P10	TCO Pool	P10	TCO Pool	195,200			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

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The Master List of Interconnects (“MLI”) as defined in Section 1 of the General Terms and Conditions of Transporter’s Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

     Yes   X   No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter’s FERC Gas Tariff.

Yes   X   No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

     Yes   X   No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule      Service Agreement No.      Appendix A with Shipper, which are incorporated herein by reference.

     Yes   X   No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

     Yes   X   No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

ASCENT RESOURCES – UTICA, LLC

By <sup>Signed by:</sup> Dana Bryant  
2F8BA880A8C84AF...  
Title Attorney-in-Fact  
Date 10/15/2025

COLUMBIA GAS TRANSMISSION, LLC

By *[Signature]*  
Title VP Marketing  
Date 10/22/2025

*DH*

*RL*

*JR*

Appendix B to Service Agreement No. 172580 Revision 5

October 3, 2025

Ascent Resources – Utica, LLC  
3501 NW 63<sup>rd</sup> Street  
Oklahoma City, OK 73116  
Attention: Chaz Allen

RE: FTS Service Agreement No. 172580 Revision 5  
Fourth Amended and Restated Negotiated Rate Letter Agreement

Dear Chaz:

This Fourth Amended and Restated Negotiated Rate Letter Agreement between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Ascent Resources – Utica, LLC (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the remaining Initial Term of November 1, 2021 through December 31, 2032 for the transportation service provided shall be those rates and terms agreed upon as set forth in the Attachment B-1 attached hereto.
2. All capitalized terms used but not defined herein shall have the meanings given them in FTS Service Agreement No. 172580 Revision 5.
3. This Fourth Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes effective April 1, 2026, the Amended and Restated Negotiated Rate Letter Agreement between the Parties accepted and agreed to on September 14, 2021.

Accepted and agreed to this <sup>10</sup>\_\_\_\_ day of October, 2025.

Ascent Resources – Utica, LLC

Signed by:  
By: Dana Bryant  
2FDBA8B0AC184AF

Title: Attorney-in-Fact

Date: 10/15/2025

Columbia Gas Transmission, LLC

By: [Signature]

JR

Title: \_\_\_\_\_

RL

Date: \_\_\_\_\_

DH

Appendix B to Service Agreement No. 172580 Revision 5

**Attachment B-1**

**NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s)*</b>	<b>Primary Delivery Point(s)*</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Daily Demand Rate</b>	<b>Daily Commodity Rate</b>	<b>Rate Schedule</b>
Eureka (meter no. 743103)	TCO Pool (meter no. P10)	224,000 Dth/day	4/1/2021 to 10/31/2021	\$0.619	maximum applicable	FTS
Eureka (meter no. 743103)	TCO Pool (meter no. P10)	199,000 Dth/day	11/1/2021 to 3/31/2022	\$0.619	maximum applicable	FTS
Eureka (meter no. 743103)	Col Gas OH OP 05-2 (meter no. 23N-2)	25,000 Dth/day	11/1/2021 to 3/31/2022	\$0.619	maximum applicable	FTS
Eureka (meter no. 743103)	TCO Pool (meter no. P10)	224,000 Dth/day	4/1/2022 to 3/31/2026	\$0.619	maximum applicable	FTS
Eureka (meter no. 743103)	TCO Pool (meter no. P10)	195,200 Dth/day	4/1/2026 to 12/31/2032	\$0.619	maximum applicable	FTS

**\* Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of TCO's FERC Gas Tariff, at no incremental charge.**

**In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS, as such may change from time to time, with the exception of the Capital Cost Recovery Mechanism (CCRM).**

**In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time.**

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2026  
Service Agreement No. 195969 – Ascent Resources - Utica, LLC  
Option Code A

Service Agreement No. 195969  
Revision No. 6

### FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 10 day of October, 2025, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and ASCENT RESOURCES - UTICA, LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement commenced as of January 1, 2018, and shall continue in full force and effect until December 31, 2032, (“Initial Term”). Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to extend its Service Agreement for one (1) or two (2) successive 5-year terms (each an “Extended Term”), exercisable no later than twelve (12) months prior to the expiration of the Initial Term and the first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 100,000 Dth/day and at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the Initial Term at a quantity less than its Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any second Extended Term. In addition to the rates applicable to Shipper’s Extended Term, Shipper shall pay all surcharges (excluding the Capital Cost Recovery Mechanism charge) applicable to Rate Schedule FTS that are set forth in the Tariff, without exception, as those surcharges may be amended, added or modified from time to time.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to

discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana Street, Suite 1300, Houston, Texas 77002, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Ascent Resources – Utica, LLC, 3501 NW 63<sup>rd</sup> Street, Oklahoma City, OK 73116, Attention: SVP Midstream and Marketing, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS Agreement 195969 Revision 5.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though set forth herein verbatim.

ASCENT RESOURCES – UTICA, LLC

By <sup>Signed by:</sup> Dana Bryant

Title Attorney-in-Fact

Date 10/15/2025

COLUMBIA GAS TRANSMISSION, LLC

By 

Title VP Marketing

Date 10/22/2025

JR

DT

RL

Revision No. 6

Appendix A to Service Agreement No. 195969  
 Under Rate Schedule FTS  
 between Columbia Gas Transmission, LLC (“Transporter”)  
 and Ascent Resources – Utica, LLC (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	161,759	1/1-12/31
4/1/2021	3/31/2026	137,759	1/1-12/31
4/1/2026	12/31/2032	166,559	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	743103	Eureka	743103	Eureka	161,759		1/1-12/31
4/1/2021	3/31/2026	743103	Eureka	743103	Eureka	137,759		1/1-12/31
4/1/2026	12/31/2032	743103	Eureka	743103	Eureka	166,559		1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day)1/</u>	<u>Design Daily Quantity (Dth/day)1/</u>	<u>Minimum Delivery Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	12/31/2032	23N-2	Columbia Gas OH OP 05-2	708682	Parma	7,357			1/1-12/31
1/1/2018	12/31/2032	23-4	Columbia Gas OH OP 07-4	707751	P.C.C. Airfoils	4,000			1/1-12/31
1/1/2018	12/31/2032	23-4	Columbia Gas OH OP 07-4	709255	Alliance Wolf	3,012			1/1-12/31
2/1/2021	3/31/2025	23-5	Columbia Gas OH OP 07-5	708487	Hamilton	3,858			1/1-12/31
1/1/2018	3/31/2025	23-5	Columbia Gas OH OP 07-5	734409	COH Gender Rd	2,000			1/1-12/31
1/1/2018	3/31/2025	23-5	Columbia Gas OH OP 07-5	735903	COH Watkins Road	6,000			1/1-12/31
1/1/2018	3/31/2025	23-5	Columbia Gas OH OP 07-5	737965	COH Col's East Broad	18,495			1/1-12/31
4/1/2025	5/31/2025	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	30,353			1/1-12/31

6/1/2025	10/31/2025	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	34,405	1/1-12/31
11/1/2025	3/31/2026	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	35,296	1/1-12/31
4/1/2026	12/31/2032	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	35,596	1/1-12/31
1/1/2018	12/31/2032	33-6	Dayton-6	730598	Centerville	33,742	1/1-12/31
1/1/2018	12/31/2032	23N-7	Columbia Gas OH OP 05-7	707713	Lorain West L2042	16,522	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	709329	Possum Green	14	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	709592	Brandon	70	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	703675	Malabar Farm	56	1/1-12/31
1/1/2018	3/31/2026	23-8	Columbia Gas OH OP 07-8	706254	Newark	631	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	706281	Wellston	481	1/1-12/31

1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	710811	Glenroy	239	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	712256	Coalton	402	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	709763	COH Gambier	417	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	709467	South Webster	635	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	709757	Granville	143	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	709192	McArthur	100	1/1-12/31
1/1/2018	05/31/2025	23-8	Columbia Gas OH OP 07-8	711017	Kingsford Building	220	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	711116	Cedar Heights Clay	251	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	711588	Banquet Foods (Jeno's)	5,503	1/1-12/31

4/1/2021	3/31/2026	23-8	Columbia Gas OH OP 07-8	711588	Banquet Foods (Jeno's)	4,958	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	712573	Kitts Hill	1,610	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	713541	South Point	1,381	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	713542	Burlington	18,356	1/1-12/31
1/1/2018	3/31/2026	23-8	Columbia Gas OH OP 07-8	740392	Mt. Vernon	13,713	1/1-12/31
1/1/2018	3/31/2026	23-8	Columbia Gas OH OP 07-8	709666	Ashland	1,146	1/1-12/31
1/1/2018	3/31/2026	51-8	National Gas&Oil-8	705361	Sturgeon	588	1/1-12/31
1/1/2018	3/31/2026	51-8	National Gas&Oil-8	710741	Huber	246	1/1-12/31

1/1/2018	3/31/2026	51-8	National Gas&Oil-8	734529	Beaver Run Road	665	1/1-12/31
1/1/2018	3/31/2026	51-8	National Gas&Oil-8	700018	Zollinger (Shell Beach)	361	1/1-12/31
1/1/2018	1/31/2021	23-9	Columbia Gas OH OP 07-9	709465	Glouster	3,858	1/1-12/31
1/1/2018	3/31/2026	23-9	Columbia Gas OH OP 07-9	706333	Middleport-Bradbury	3,200	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	705570	Logan	595	1/1-12/31
1/1/2018	10/31/2025	23-9	Columbia Gas OH OP 07-9	712046	COH Athens E 61	1,700	1/1-12/31
11/1/2025	3/31/2026	23-9	Columbia Gas OH OP 07-9	712046	COH Athens E 61	1,245	1/1-12/31
1/1/2018	3/31/2026	23-9	Columbia Gas OH OP 07-9	709472	COH Dresden	1,000	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	709536	New Concord	652	1/1-12/31

1/1/2018	3/31/2026	23-9	Columbia Gas OH OP 07-9	711153	Zanesville	10,077	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	706465	New Lexington	500	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	704658	Derwent	400	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	709860	Byesville	821	1/1-12/31
06/01/2025	10/31/2025	23-9	Columbia Gas OH OP 07-9	709860	Byesville	436	1/1-12/31
1/1/2018	05/31/2025	23-9	Columbia Gas OH OP 07-9	711165	Beech Grove	600	1/1-12/31
4/1/2026	12/31/2032	MLDRYCRE	Mainline Dry Creek	MLDRYCRE	Mainline Dry Creek	66,330	1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

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The Master List of Interconnects (“MLI”) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule  Service Agreement No.  Appendix A with Shipper, which are incorporated herein by reference.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

ASCENT RESOURCES – UTICA, LLC

By <sup>Signed by:</sup> Dana Bryant  
2F08AA880AC94AF...

Title Attorney-in-Fact

Date 10/15/2025

COLUMBIA GAS TRANSMISSION, LLC

By *[Signature]*

Title VP Marketing

Date 10/22/2025

*RL*

*DH*

*JR*

Attachment A to Service Agreement No. 195969 Revision 6

October 1, 2025

Ascent Resources – Utica, LLC  
3501 NW 63<sup>rd</sup> Street  
Oklahoma City, OK 73116  
Attention: Chaz Allen

RE: FTS Agreement No. 195969 Revision 6  
Sixth Amended and Restated Negotiated Rate Letter Agreement

Dear Chaz:

This Sixth Amended and Restated Negotiated Rate Letter Agreement between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Ascent Resources – Utica, LLC (“Shipper”) shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term of January 1, 2018 through December 31, 2032 for the transportation service provided shall be those rates and terms agreed upon as set forth in the Attachment A attached hereto.
2. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC’s acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

- 3. This Sixth Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes effective April 1, 2026, the Fifth Amended and Restated Negotiated Rate Letter Agreement between the Parties dated May 20, 2025.

Accepted and agreed to this 10 day of October, 2025

ASCENT RESOURCES – UTICA, LLC

Signed by:  
By: Dana Bryant  
Title: Attorney-in-Fact  
Date: 10/20/2025

COLUMBIA GAS TRANSMISSION, LLC

By: [Signature]  
Title: VP Marketing  
Date: 10/22/2025

JR

DH

RL

Attachment A to Service Agreement No. 195969 Revision 6

**Attachment A**  
**Effective 4/1/2026**

**NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s) *</b>	<b>Primary Delivery Point(s) *</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Daily Demand Rate</b>	<b>Daily Commodity Rate</b>	<b>Rate Schedule</b>
Eureka (meter no. 743103)	Ohio Market Area Deliveries (as listed below)	137,759 Dth/day	1/1/2018 to 3/31/2026	\$0.619	maximum applicable	FTS
Eureka (meter no. 743103)	Ohio Market Area Deliveries (as listed below)	166,559 Dth/day	4/1/2026 to 12/31/2032	\$0.619	maximum applicable	FTS

**\* Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of TCO's FERC Gas Tariff, at no incremental charge.**

**In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS, as such may change from time to time, with the exception of the Capital Cost Recovery Mechanism (CCRM).**

**In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time.**

**Ohio Market Area Deliveries:**

<b>Market Area</b>	<b>Transport Demand 6/1/25– 10/31/25</b>	<b>Transport Demand 11/1/25– 3/31/2026</b>	<b>Transport Demand 4/1/2026– 12/31/2032</b>
2	7,357	7,357	7,357
4	7,012	7,012	7,012
5	34,405	35,296	35,596

6	33,742	33,742	33,742
7	16,522	16,522	16,522
8	22,308	22,308	66,330
9	16,413	15,522	0
Total	137,759	137,759	166,559

# Appendix B

## Marked Tariff

### *Columbia Gas Transmission, LLC FERC Gas Tariff, Original Volume No. 1.1*

#### Tariff Section

#### Version

1	Table of Contents	v.137.0.0
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#### Tariff Records

#### Version

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4.35	Non-Conf Neg Rate Svc Agmts, Ascent Resources – Utica, LLC Contract No. 195969-6	v.4.0.0

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Section 5.2 Rate Schedule X-132 Amendment – Columbia Gas of Virginia

Section 5.3 Rate Schedule X-133 Amendment – Virginia Natural Gas

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 2025~~4~~, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and ASCENT RESOURCES - UTICA, LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement commenced as of January 1, 2018, and shall continue in full force and effect until December 31, 2032 (“Initial Term”). Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to extend its Service Agreement for one (1) or two (2) successive 5-year terms (each an “Extended Term”), exercisable no later than twelve (12) months prior to the expiration of the Initial Term and the first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 100,000 Dth/day and at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the Initial Term at a quantity less than its Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any second Extended Term. In addition to the rates applicable to Shipper’s Extended Term, Shipper shall pay all surcharges (excluding the Capital Cost Recovery Mechanism charge) applicable to Rate Schedule FTS that are set forth in the Tariff, without exception, as those surcharges may be amended, added or modified from time to time.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

~~Section 3. Rates. Shipper shall pay Transporter the negotiated rates and furnish retainage as set forth in the Negotiated Rate Letter Agreement attached hereto as Appendix B.~~

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana Street, Suite 1300, Houston, TX 77002, Attention: Contracts and notices to Shipper shall be addressed to it at Ascent Resources – Utica, LLC, 3501 NW 63<sup>rd</sup> Street, Oklahoma City, OK 73116, Attention: Director Marketing and Midstream, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS Service Agreement 172580 Revision ~~4~~3.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though set forth herein verbatim.

ASCENT RESOURCES – UTICA, LLC

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

COLUMBIA GAS TRANSMISSION, LLC

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Appendix A to Service Agreement No. 172580  
 Under Rate Schedule FTS  
 between Columbia Gas Transmission, LLC (“Transporter”)  
 and Ascent Resources – Utica, LLC (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	200,000	1/1-12/31
<u>4/1/2021</u>	<u>3/31/2026</u>	<u>224,000</u>	<u>1/1-12/31</u>
4/1/2026+	12/31/2032	<u>195,200</u> <del>224,000</del>	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	743103	Eureka	743103	Eureka	200,000		1/1-12/31
<u>4/1/2021</u>	<u>3/31/2026</u>	<u>743103</u>	<u>Eureka</u>	<u>743103</u>	<u>Eureka</u>	<u>224,000</u>		<u>1/1-12/31</u>
4/1/2026+	12/31/2032	743103	Eureka	743103	Eureka	<u>195,200</u> <del>224,000</del>		1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 2/</u>	<u>Design Daily Quantity (Dth/day)1/</u>	<u>Minimum Delivery Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	P10	TCO Pool	P10	TCO Pool	200,000			1/1-12/31
4/1/2021	10/31/2021	P10	TCO Pool	P10	TCO Pool	224,000			1/1-12/31
11/1/2021	3/31/2022	P10	TCO Pool	P10	TCO Pool	199,000			1/1-12/31
11/1/2021	3/31/2022	23N-2	Col Gas OH OP 05-2	706502	Elyria	12,500			1/1-12/31
11/1/2021	3/31/2022	23N-2	Col Gas OH OP 05-2	708002	Lorain East	12,500			1/1-12/31
4/1/2022	<del>3/31/2026</del> <del>2/31/2032</del>	P10	TCO Pool	P10	TCO Pool	224,000			1/1-12/31
<u>4/1/2026</u>	<u>12/31/2032</u>	<u>P10</u>	<u>TCO Pool</u>	<u>P10</u>	<u>TCO Pool</u>	<u>195,200</u>			<u>1/1-12/31</u>

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

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The Master List of Interconnects (“MLI”) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_ Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_ Yes X No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule \_\_\_ Service Agreement No. \_\_\_ Appendix A with Shipper, which are incorporated herein by reference.

\_\_\_ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

\_\_\_ Yes X No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

ASCENT RESOURCES – UTICA, LLC

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

COLUMBIA GAS TRANSMISSION, LLC

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Appendix B to Service Agreement No. 172580 Revision ~~5~~4

~~October 3, 2025~~~~September 14, 2021~~

Ascent Resources – Utica, LLC  
3501 NW 63<sup>rd</sup> Street  
Oklahoma City, OK 73116  
Attention: Chaz Allen

RE: FTS Service Agreement No. 172580 Revision ~~5~~4  
~~Fourth~~~~Third~~ Amended and Restated Negotiated Rate Letter Agreement

Dear Chaz:

This ~~Fourth~~~~Third~~ Amended and Restated Negotiated Rate Letter Agreement between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Ascent Resources – Utica, LLC (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the remaining Initial Term of November 1, 2021 through December 31, 2032 for the transportation service provided shall be those rates and terms agreed upon as set forth in the Attachment B-1 attached hereto.
2. All capitalized terms used but not defined herein shall have the meanings given them in FTS Service Agreement No. 172580 Revision ~~5~~4.
3. This ~~Fourth~~~~Third~~ Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes effective ~~April~~~~November~~ 1, 202~~6~~1, the Amended and Restated Negotiated Rate Letter Agreement between the Parties accepted and agreed to on ~~September~~~~March~~ ~~14~~~~29~~, 2021.

Accepted and agreed to this \_\_\_\_ day of ~~October~~~~September~~, 202~~5~~1.

Ascent Resources – Utica, LLC

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Columbia Gas Transmission, LLC

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Appendix B to Service Agreement No. 172580 Revision 54

**Attachment B-1**

**Effective 11/1/2021**

**NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s)*</b>	<b>Primary Delivery Point(s)*</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Daily Demand Rate</b>	<b>Daily Commodity Rate</b>	<b>Rate Schedule</b>
Eureka (meter no. 743103)	TCO Pool (meter no. P10)	224,000 Dth/day	4/1/2021 to 10/31/2021	\$0.619	maximum applicable	FTS
Eureka (meter no. 743103)	TCO Pool (meter no. P10)	199,000 Dth/day	11/1/2021 to 3/31/2022	\$0.619	maximum applicable	FTS
Eureka (meter no. 743103)	Col Gas OH OP 05-2 (meter no. 23N-2)	25,000 Dth/day	11/1/2021 to 3/31/2022	\$0.619	maximum applicable	FTS
Eureka (meter no. 743103)	TCO Pool (meter no. P10)	224,000 Dth/day	4/1/2022 to <del>3/31/2026</del> <del>12/31/2032</del>	\$0.619	maximum applicable	FTS
<u>Eureka (meter no. 743103)</u>	<u>TCO Pool (meter no. P10)</u>	<u>195,200 Dth/day</u>	<u>4/1/2026 to 12/31/2032</u>	<u>\$0.619</u>	<u>maximum applicable</u>	<u>FTS</u>

\* Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of TCO's FERC Gas Tariff, at no incremental charge.

**In addition, Shipper shall pay all applicable demand and commodity surcharges specified under Rate Schedule FTS, as such may change from time to time, with the exception of the Capital Cost Recovery Mechanism (CCRM).**

**In addition to the rates above, Shipper will pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time.**

**ATTACHMENT B-2**

~~1. Section 2 of the Agreement is superseded and replaced in its entirety with the following:~~

~~Shipper's "Daily Demand Rates" as set forth in Attachment B-1 hereto shall be adjusted as follows:~~

~~To the extent Actual Project Costs (as defined below) exceed Estimated Project Costs (as defined below), Shipper's Daily Demand Rate shall be multiplied by the Capital Cost Overrun Factor ("CCO Factor"). The CCO Factor shall be equal to  $1 + [(CCO/EPC) \times 50\%]$ . In no event shall the CCO Factor exceed 1.0879.~~

~~To the extent Actual Project Costs (as defined below) are less than Estimated Project Costs (as defined below), Shipper's Daily Demand Rate shall be multiplied by the Capital Cost Underrun Factor ("CCU Factor"). The CCU Factor shall be equal to  $1 - [(CCU/EPC) \times 50\%]$ . In no event shall the CCU Factor be less than .9121.~~

~~Any such adjustment to Shipper's Daily Demand Rate shall be effective prospectively beginning as soon as administratively feasible, but no later than the second anniversary date of the Actual In-Service Date and shall remain in effect for the balance of the Initial Term and any Extended Term Service.~~

~~"Actual Project Costs" or APC shall mean, subject to any limits on costs as set forth below, all costs and expenses incurred by Transporter including trailing costs up to twelve months subsequent to the Actual In-Service Date, to complete the Project in the manner contemplated by this Precedent Agreement, including but not limited to (a) all costs and expenses incurred for the engineering, design, permitting, construction, pipeline and equipment procurement, installation and start-up of the Project facilities, including all compression costs, (b) all costs and expenses incurred for environmental, right-of-way, legal, consultant, construction management, and regulatory activities, (c) all direct and allocated internal overhead and administrative costs, and (d) an allowance for funds used during construction ("AFUDC") computed in accordance with regulations of the FERC. Transporter shall maintain books and records reasonably necessary for Shipper to verify the APC. The Parties acknowledge that Transporter's formal books and records that conform to the FERC and accounting policies and guidelines may not match the APC used to determine Shipper's adjusted Daily Demand Rate.~~

~~"Capital Cost Overrun" or "CCO" shall be an amount in U.S. dollars equal to the difference between the Actual Project Costs and the Estimated Project Costs, if Actual Project Costs exceed Estimated Project Costs.~~

~~"Capital Cost Underrun" or "CCU" shall be an amount in U.S. dollars equal to the difference between the Actual Project Costs and the Estimated Project Costs, if Actual Project Costs are less than Estimated Project Costs.~~

~~"Estimated Project Costs" or "EPC" shall mean all costs and expenses that are projected to be incurred by Transporter to complete the Project in the manner contemplated by this Agreement, including but not limited to (a) all costs and expenses projected to be incurred for the engineering,~~

~~design, permitting, construction, pipeline and equipment procurement, installation and start-up of the Project facilities, (b) all costs and expenses projected to be incurred for environmental, right-of-way, legal, and regulatory activities, (c) all direct and allocated internal overhead and administrative costs and (d) AFUDC computed in accordance with the regulations of the FERC, and (e) a contingency amount equal to at least 10% of the total EPC. For purposes of determining the adjustment to Shipper's Daily Demand Rate pursuant to this provision, the Parties agree that the Estimated Project Costs shall equal \$1,420,000,000, which was presented to and approved by NiSource Inc.'s board of directors for authorization of the Project on August 4, 2014.~~

~~Shipper shall have one-time right, exercised no later than thirteen (13) months after the Actual In-Service Date of the Project, to review Transporter's books and records as reasonably necessary to verify Project costs for purposes of this provision.~~

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this \_\_\_\_\_ day of ~~March~~December, 2025, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and ASCENT RESOURCES - UTICA, LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement commenced as of January 1, 2018, and shall continue in full force and effect until December 31, 2032, (“Initial Term”). Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

At the end of the Initial Term, Shipper shall have the right to extend its Service Agreement for one (1) or two (2) successive 5-year terms (each an “Extended Term”), exercisable no later than twelve (12) months prior to the expiration of the Initial Term and the first Extended Term, if applicable. Any Extended Term must be for a minimum quantity of 100,000 Dth/day and at the same rates and commercial terms contained herein. Provided, however, if Shipper elects to extend the Initial Term at a quantity less than its Initial Term quantity, then such reduced quantity for the first Extended Term shall become the maximum quantity for any second Extended Term. In addition to the rates applicable to Shipper’s Extended Term, Shipper shall pay all surcharges (excluding the Capital Cost Recovery Mechanism charge) applicable to Rate Schedule FTS that are set forth in the Tariff, without exception, as those surcharges may be amended, added or modified from time to time.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in

writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana Street, Suite 1300, Houston, Texas 77002, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Ascent Resources – Utica, LLC, 3501 NW 63<sup>rd</sup> Street, Oklahoma City, OK 73116, Attention: SVP Midstream and Marketing, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS Agreement 195969 Revision ~~3~~6.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though set forth herein verbatim.

ASCENT RESOURCES – UTICA, LLC

COLUMBIA GAS TRANSMISSION, LLC

By \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Date \_\_\_\_\_

Appendix A to Service Agreement No. 195969  
 Under Rate Schedule FTS  
 between Columbia Gas Transmission, LLC (“Transporter”)  
 and Ascent Resources – Utica, LLC (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	161,759	1/1-12/31
4/1/2021	<del>123/31/2032</del> 2026	137,759	1/1-12/31
<u>4/1/2026</u>	<u>12/31/2032</u>	<u>166,559</u>	<u>1/1-12/31</u>

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	3/31/2021	743103	Eureka	743103	Eureka	161,759		1/1-12/31
4/1/2021	<del>123/31/2032</del> 2026	743103	Eureka	743103	Eureka	137,759		1/1-12/31
<u>4/1/2026</u>	<u>12/31/2032</u>	<u>743103</u>	<u>Eureka</u>	<u>743103</u>	<u>Eureka</u>	<u>166,559</u>		<u>1/1-12/31</u>

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day)1/</u>	<u>Design Daily Quantity (Dth/day)1/</u>	<u>Minimum Delivery Pressure Obligation (psig)1/</u>	<u>Recurrence Interval</u>
1/1/2018	<del>12/31/2032</del> <u>2026</u>	23N-2	Columbia Gas OH OP 05-2	708682	Parma	7,357			1/1-12/31
1/1/2018	<del>12/31/2032</del> <u>2026</u>	23-4	Columbia Gas OH OP 07-4	707751	P.C.C. Airfoils	4,000			1/1-12/31
1/1/2018	<del>12/31/2032</del> <u>2026</u>	23-4	Columbia Gas OH OP 07-4	709255	Alliance Wolf	3,012			1/1-12/31
2/1/2021	3/31/2025	23-5	Columbia Gas OH OP 07-5	708487	Hamilton	3,858			1/1-12/31
<del>2/1/2018</del> <u>1/1/2018</u>	3/31/2025	23-5	Columbia Gas OH OP 07-5	734409	COH Gender Rd	2,000			1/1-12/31
1/1/2018	3/31/2025	23-5	Columbia Gas OH OP 07-5	735903	COH Watkins Road	6,000			1/1-12/31
1/1/2018	3/31/2025	23-5	Columbia Gas OH OP 07-5	737965	COH Col's East Broad	18,495			1/1-12/31

4/1/2025	<del>12/31/2032</del> <u>2025</u>	MLNEWALB	Mainline New Albany	MLNEWALB	Mainline New Albany	30,353	1/1-12/31
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<u>6/1/2025</u>	<u>10/31/2025</u>	<u>MLNEWALB</u>	<u>Mainline New Albany</u>	<u>MLNEWALB</u>	<u>Mainline New Albany</u>	<u>34,405</u>	<u>1/1-12/31</u>
<u>11/1/2025</u>	<u>3/31/2026</u>	<u>MLNEWALB</u>	<u>Mainline New Albany</u>	<u>MLNEWALB</u>	<u>Mainline New Albany</u>	<u>35,296</u>	<u>1/1-12/31</u>
<u>4/1/2026</u>	<u>12/31/2032</u>	<u>MLNEWALB</u>	<u>Mainline New Albany</u>	<u>MLNEWALB</u>	<u>Mainline New Albany</u>	<u>35,596</u>	<u>1/1-12/31</u>
1/1/2018	12/31/2032	33-6	Dayton-6	730598	Centerville	33,742	1/1-12/31
1/1/2018	<del>12/31/2032</del> <u>2026</u>	23N-7	Columbia Gas OH OP 05-7	707713	Lorain West L2042	16,522	1/1-12/31
1/1/2018	<del>12/05/31/203</del> <u>2025</u>	23-8	Columbia Gas OH OP 07-8	709329	Possum Green	14	1/1-12/31
1/1/2018	<del>12/05/31/203</del> <u>2025</u>	23-8	Columbia Gas OH OP 07-8	709592	Brandon	70	1/1-12/31
1/1/2018	<del>12/05/31/203</del> <u>2025</u>	23-8	Columbia Gas OH OP 07-8	703675	Malabar Farm	56	1/1-12/31
1/1/2018	<del>12/31/2032</del> <u>2026</u>	23-8	Columbia Gas OH OP 07-8	706254	Newark	631	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	706281	Wellston	481	1/1-12/31

1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	710811	Glenroy	239	1/1-12/31
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1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	712256	Coalton	402	1/1-12/31
1/1/2018	<del>12/05/31/203</del> <u>2/2025</u>	23-8	Columbia Gas OH OP 07-8	709763	COH Gambier	417	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	709467	South Webster	635	1/1-12/31
1/1/2018	<del>12/05/31/203</del> <u>2/2025</u>	23-8	Columbia Gas OH OP 07-8	709757	Granville	143	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	709192	<del>Mearthur</del> <u>Mc Arthur</u>	100	1/1-12/31
1/1/2018	<del>12/05/31/203</del> <u>2/2025</u>	23-8	Columbia Gas OH OP 07-8	711017	Kingsford Building	220	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	711116	Cedar Heights Clay	251	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	711588	Banquet Foods (Jeno's)	5,503	1/1-12/31

4/1/2021	<del>12/31/2032</del> <u>2026</u>	23-8	Columbia Gas OH OP 07-8	711588	Banquet Foods (Jeno's)	4,958	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	712573	Kitts Hill	1,610	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	713541	South Point	1,381	1/1-12/31
1/1/2018	3/31/2021	23-8	Columbia Gas OH OP 07-8	713542	Burlington	18,356	1/1-12/31
1/1/2018	<del>12/31/2032</del> <u>2026</u>	23-8	Columbia Gas OH OP 07-8	740392	Mt. Vernon	13,713	1/1-12/31
1/1/2018	<del>12/31/2032</del> <u>2026</u>	23-8	Columbia Gas OH OP 07-8	709666	Ashland	1,146	1/1-12/31
1/1/2018	<del>12/31/2032</del> <u>2026</u>	51-8	National Gas&Oil-8	705361	Sturgeon	588	1/1-12/31
1/1/2018	<del>12/31/2032</del> <u>2026</u>	51-8	National Gas&Oil-8	710741	Huber	246	1/1-12/31

1/1/2018	<del>123/31/203</del> <u>22026</u>	51-8	National Gas&Oil-8	734529	Beaver Run Road	665	1/1-12/31
1/1/2018	<del>123/31/203</del> <u>22026</u>	51-8	National Gas&Oil-8	700018	Zollinger (Shell Beach)	361	1/1-12/31
1/1/2018	1/31/2021	23-9	Columbia Gas OH OP 07-9	709465	Glouster	3,858	1/1-12/31
1/1/2018	<del>123/31/203</del> <u>22026</u>	23-9	Columbia Gas OH OP 07-9	706333	Middleport- Bradbury	3,200	1/1-12/31
1/1/2018	<del>1205/31/20</del> <u>322025</u>	23-9	Columbia Gas OH OP 07-9	705570	Logan	595	1/1-12/31
1/1/2018	<del>1210/31/20</del> <u>322025</u>	23-9	Columbia Gas OH OP 07-9	712046	COH Athens E 61	1,700	1/1-12/31
<u>11/1/2025</u>	<u>3/31/2026</u>	<u>23-9</u>	<u>Columbia Gas OH OP 07-9</u>	<u>712046</u>	<u>COH Athens E 61</u>	<u>1,245</u>	<u>1/1-12/31</u>
1/1/2018	<del>123/31/203</del> <u>22026</u>	23-9	Columbia Gas OH OP 07-9	709472	COH Dresden	1,000	1/1-12/31
1/1/2018	<del>1205/31/20</del> <u>322025</u>	23-9	Columbia Gas OH OP 07-9	709536	New Concord	652	1/1-12/31

1/1/2018	<del>123/31/203</del> <u>22026</u>	23-9	Columbia Gas OH OP 07-9	711153	Zanesville	10,077	1/1-12/31
1/1/2018	<del>1205/31/20</del> <u>322025</u>	23-9	Columbia Gas OH OP 07-9	706465	New Lexington	500	1/1-12/31
1/1/2018	<del>1205/31/20</del> <u>322025</u>	23-9	Columbia Gas OH OP 07-9	704658	Derwent	400	1/1-12/31
1/1/2018	<del>1205/31/20</del> <u>322025</u>	23-9	Columbia Gas OH OP 07-9	709860	Byesville	821	1/1-12/31
<u>06/01/2025</u>	<u>10/31/2025</u>	<u>23-9</u>	<u>Columbia Gas OH OP 07-9</u>	<u>709860</u>	<u>Byesville</u>	<u>436</u>	<u>1/1-12/31</u>
1/1/2018	<del>1205/31/20</del> <u>322025</u>	23-9	Columbia Gas OH OP 07-9	711165	Beech Grove	600	1/1-12/31
<u>4/1/2026</u>	<u>12/31/2032</u>	<u>MLDRYCRE</u>	<u>Mainline Dry Creek</u>	<u>MLDRYCRE</u>	<u>Mainline Dry Creek</u>	<u>97,221</u>	<u>1/1-12/31</u>

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

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The Master List of Interconnects (“MLI”) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule  Service Agreement No.  Appendix A with Shipper, which are incorporated herein by reference.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

ASCENT RESOURCES – UTICA, LLC

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

COLUMBIA GAS TRANSMISSION, LLC

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_