



May 29, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Daniel Humble
Manager, Tariffs

tel (832) 320-5583
email daniel_humble@tcenergy.com
web <https://ebb.tceconnects.com>

Re: Columbia Gas Transmission, LLC
Negotiated Rate Amendment
Docket No. RP25-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Columbia Gas Transmission, LLC (“Columbia”) submits for filing and acceptance revised tariff section Part 1 – Table of Contents to be part of its FERC Gas Tariff, Original Volume No. 1.1 (“Tariff No. 1.1”) and one (1) amended Rate Schedule FTS (“FTS”) negotiated rate service agreement (“Amendment”) entered into with CNX Gas Company LLC (“CNX”), included herein as Appendix A.² Columbia respectfully requests that the Commission accept the proposed tariff section and tariff record to become effective June 1, 2025, as further described below.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2025).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” Columbia has elected to file the Amendment included herein as a whole document, in PDF format.

Sorana Linder
Vice President, Rates & Regulatory
Daniel Humble *
Manager, Tariffs
Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5583
E-mail: daniel_humble@tcenergy.com

Cindy VanCleave
Director, Regulatory & Operations Law
John Ryan *
Sr. Legal Counsel
Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5879
E-mail: john_ryan@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

On October 31, 1996, in Docket No. RP96-390-000,³ the Commission approved Section VII.46 of the General Terms and Conditions of Columbia's FERC Gas Tariff Fourth Revised Volume No. 1 ("Tariff"), which authorized Columbia to enter into negotiated rate agreements with its customers.

Columbia is filing CNX Contract No. 198824 ("Contract No. 198824") as an amended FTS negotiated rate service agreement because Columbia has agreed to allow CNX to shift primary receipt point capacity from Alexander Agg Point 04 (A04) to MVP Columbia WB Receipt (843058) under Contract No. 198824, and has updated Appendix A of the service agreement and Attachment A-1 of the Negotiated Rate Letter Agreement to reflect the change. Contract No. 199824 is included in Appendix A of the instant filing as tariff record 3.26.⁴

Columbia advises that no undisclosed agreements, etc. are linked to the Amendment, and the Amendment included herein does not add any new provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in Columbia's Tariff.⁵ To conform with Order No. 714, Columbia is submitting the Amendment individually and in its

³ *Columbia Gas Transmission Corporation*, 77 FERC ¶ 61,093 (1996), *order on compliance filing*, 78 FERC ¶ 61,263, *reh'g*, 81 FERC ¶ 61,206 (1997).

⁴ Columbia FTS Contract No. 198824 was originally filed with the Commission as a negotiated rate service agreement in Docket No. RP18-1066-000. See *Columbia Gas Transmission, LLC*, Docket No. RP18-1066-000 (September 11, 2018) (unpublished Director's Letter Order).

⁵ Additionally, Columbia is revising outdated language in Section 6 – Credit Annex of the service agreement so that it is conforming with Section VIII.1 – Form of Service Agreement for Service Under: Rate Schedules FTS, NTS, NTS-S, SST, OPT, ITS, GTS, and TPS.

entirety as tariff record 3.26.⁶ Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Amendment.

Request for Waiver and Effective Date

Columbia respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept the Amendment and Table of Contents, included herein as Appendix A, to become effective June 1, 2025.⁷

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Columbia is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff record (Appendix A);
3. A marked version of the tariff section (Appendix B); and
4. A marked version of the Amendment (Appendix C).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Columbia's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Columbia's principal place of business.

⁶ Consistent with Commission policy, the Amendment provides the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁷ See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

Columbia Gas Transmission, LLC

/s/ Daniel Humble

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A

Clean Tariff

Columbia Gas Transmission, LLC
FERC Gas Tariff, Original Volume No. 1.1

Tariff Section

Version

1 Table of Contents

v.122.0.0

Tariff Records

Version

3.26 FTS Service Agreement No. 198824-4 – CNX Gas Company LLC

v.3.0.0

TABLE OF CONTENTS

Volume No. 1.1

Section 1. Table of Contents

Section 2. Non-Conforming Service Agreements

Section 2.1 78653-0 – FTS – UGI Utilities, Inc.

Section 2.2 309654-0 – FSS – City of Richmond, Virginia

Section 2.3 71024-4 – NTS – Virginia Power Services Energy Corp., Inc.

Section 2.4 79111-6 – SST – Columbia Gas of Virginia, Inc.

Section 2.5 147053-1 – FTS – Reynolds Consumer Products, LLC

Section 2.6 Reserved for Future Use

Section 2.7 149759-8 – FTS – Antero Resources Corporation

Section 2.8 309655-0 – SST – City of Richmond, Virginia

Section 2.9 Reserved for Future Use

Section 2.10 Reserved for Future Use

Section 2.11 Reserved for Future Use

Section 2.12 Reserved for Future Use

Section 2.13 Reserved for Future Use

Section 2.14 Reserved for Future Use

Section 2.15 50473-12 – FTS – Columbia Gas of Virginia, Inc.

Section 2.16 Reserved for Future Use

Section 2.17 62077-8 – FTS – International Paper Company

Section 2.18 60536-5 – SST – Virginia Natural Gas, Inc.

Section 2.19	147784-1 – FTS – Columbia Gas of Virginia, Inc.
Section 2.20	Reserved for Future Use
Section 2.21	Reserved for Future Use
Section 2.22	Reserved for Future Use
Section 2.23	Reserved for Future Use
Section 2.24	Reserved for Future Use
Section 2.25	Reserved for Future Use
Section 2.26	Reserved for Future Use
Section 2.27	Reserved for Future Use
Section 2.28	Reserved for Future Use
Section 2.29	Reserved for Future Use
Section 2.30	Reserved for Future Use
Section 2.31	Reserved for Future Use
Section 2.32	Reserved for Future Use
Section 2.33	Reserved for Future Use
Section 2.34	Reserved for Future Use
Section 2.35	Reserved for Future Use
Section 2.36	Reserved for Future Use
Section 2.37	Reserved for Future Use
Section 2.38	Reserved for Future Use
Section 2.39	Reserved for Future Use
Section 2.40	78193-8 – FTS – City of Richmond, Virginia

	Section 2.41	78194-10 – SST – City of Richmond, Virginia
	Section 2.42	78195-7 – FSS – City of Richmond, Virginia
Section 3.	Negotiated Rate Service Agreements	
	Section 3.1	302505-0 – FTS – CNX Gas Company LLC
	Section 3.2	302509-0 – FTS – Vitol Inc.
	Section 3.3	185307-2 – FTS – Diversified Production LLC
	Section 3.4	303489-0 – FTS – Macquarie Energy LLC
	Section 3.5	303616-0 – FTS – Macquarie Energy LLC
	Section 3.6	305911-0 – FTS – Range Resources – Appalachia, LLC
	Section 3.7	198766-1 – FTS – Columbia Gas of Ohio, Inc.
	Section 3.8	274163-0 – FTS-WBX – MU Marketing LLC
	Section 3.9	294647-0 – FTS – MU Marketing LLC
	Section 3.10	131579-0 – FTS – Northeast Natural Energy, LLC
	Section 3.11	307631-0 – FTS – NRG Business Marketing LLC
	Section 3.12	307686-0 – FTS – DTE Energy Trading, Inc.
	Section 3.13	302504-0 – OPT30 – Vitol Inc.
	Section 3.14	302479-0 – OPT60 – Vitol Inc.
	Section 3.15	203665-0 – FTS – CNX Gas Company, LLC
	Section 3.16	308859-0 – FTS – MU Marketing LLC
	Section 3.17	205990-0 – FTS – EQT Energy, LLC
	Section 3.18	205991-0 – FTS – EQT Energy, LLC
	Section 3.19	277300-1 – FSS – Colonial Energy, Inc.

Section 3.20	313139-0 – FSS – Colonial Energy, Inc.
Section 3.21	313242-0 – FSS – Dynegy Marketing and Trade, LLC
Section 3.22	305801-1 – FTS – Dynegy Marketing and Trade, LLC
Section 3.23	316501-0 – FSS – Macquarie Energy LLC
Section 3.24	290896-0 – FTS – NRG Business Marketing LLC
Section 3.25	198823-0 – FTS – CNX Gas Company, LLC
Section 3.26	198824-4 – FTS – CNX Gas Company, LLC
Section 3.27	209874-0 – NTS-S – Essential Power Rock Springs, LLC
Section 3.28	283895-0 – FTS-MXP – Vitol Inc.
Section 3.29	284381-0 – FTS-MXP – Macquarie Energy LLC
Section 3.30	286800-0 – FTS-MXP – Citadel Energy Marketing LLC
Section 3.31	135463-1 – FTS – EQT Production Company
Section 3.32	135578-3 – FTS – EQT Production Company
Section 3.33	316668-0 – FTS – Macquarie Energy LLC
Section 3.34	289236-0 – FTS – Gunvor USA LLC
Section 3.35	289275-0 – FTS – NRG Business Marketing LLC
Section 3.36	289290-0 – FTS – NRG Business Marketing LLC
Section 3.37	294522-0 – FTS – CNX Gas Company LLC
Section 3.38	294450-0 – FSS – Vitol Inc.
Section 3.39	293370-0 – FSS – United Energy Trading, LLC
Section 3.40	315209-0 – FTS-MXP – Range Resources – Appalachia, LLC
Section 3.41	313243-0 – FSS – United Energy Trading, LLC

Section 3.42	313329-0 – FSS – Vitol Inc.
Section 3.43	312108-0 – FTS – Vitol Inc.
Section 3.44	317287-0 – FTS – Citadel Energy Marketing LLC
Section 3.45	319045-0 – FTS-MXP – BP Energy Company
Section 3.46	319040-0 – FTS – Citadel Energy Marketing LLC
Section 3.47	319369-0 – FTS – BP Energy Company
Section 3.48	Reserved for Future Use
Section 3.49	294527-0 – FSS – Macquarie Energy LLC
Section 3.50	289610-0 – FSS – Dynegy Marketing and Trade, LLC
Section 3.51	Reserved for Future Use
Section 3.52	178689-0 – FTS – EQT Energy, LLC
Section 3.53	Reserved for Future Use
Section 3.54	Reserved for Future Use
Section 3.55	Reserved for Future Use
Section 3.56	Reserved for Future Use
Section 3.57	Reserved for Future Use
Section 3.58	Reserved for Future Use
Section 3.59	Reserved for Future Use
Section 3.60	Reserved for Future Use
Section 3.61	Reserved for Future Use
Section 3.62	Reserved for Future Use
Section 3.63	Reserved for Future Use

Section 3.64	Reserved for Future Use
Section 3.65	239496-0 – FTS – Diversified Production LLC
Section 3.66	Reserved for Future Use
Section 3.67	Reserved for Future Use
Section 3.68	Reserved for Future Use
Section 3.69	Reserved for Future Use
Section 3.70	Reserved for Future Use
Section 3.71	Reserved for Future Use
Section 3.72	Reserved for Future Use
Section 3.73	Reserved for Future Use
Section 3.74	Reserved for Future Use
Section 3.75	Reserved for Future Use
Section 3.76	Reserved for Future Use
Section 3.77	Reserved for Future Use
Section 3.78	Reserved for Future Use
Section 3.79	Reserved for Future Use
Section 3.80	Reserved for Future Use
Section 3.81	Reserved for Future Use
Section 3.82	Reserved for Future Use
Section 3.83	266898-0 – OPT30 – Vitol Inc.
Section 3.84	266908-0 – OPT60 – Vitol Inc.
Section 3.85	Reserved for Future Use

	Section 3.86	Reserved for Future Use
	Section 3.87	Reserved for Future Use
	Section 3.88	Reserved for Future Use
	Section 3.89	Reserved for Future Use
	Section 3.90	Reserved for Future Use
	Section 3.91	Reserved for Future Use
	Section 3.92	264870-0 – FTS-WBX – MU Marketing LLC
	Section 3.93	Reserved for Future Use
	Section 3.94	Reserved for Future Use
Section 4.	Non-Conforming / Negotiated Rate Service Agreements	
	Section 4.1	Reserved for Future Use
	Section 4.2	232970-0 – FTS – Range Resources – Appalacia, LLC
	Section 4.3	255792-2 – FTS – Columbia Gas of Virginia, Inc.
	Section 4.4	Reserved for Future Use
	Section 4.5	Reserved for Future Use
	Section 4.6	Reserved for Future Use
	Section 4.7	Reserved for Future Use
	Section 4.8	172580-4 – FTS – Ascent Resources – Utica, LLC
	Section 4.9	139080-4 – FTS – Virginia Power Services Energy Corp., Inc.
	Section 4.10	139085-3 – NTS – Virginia Power Services Energy Corp., Inc.
	Section 4.11	155679-0 – FT-C – City of Richmond, Virginia
	Section 4.12	155684-0 – FT-C – Columbia Gas of Virginia, Inc.

Section 4.13	155699-0 – FT-C – Virginia Natural Gas, Inc.
Section 4.14	151487-0 – FTS – Celanese Acetate LLC
Section 4.15	Reserved for Future Use
Section 4.16	Reserved for Future Use
Section 4.17	Reserved for Future Use
Section 4.18	149760-11 – FTS – Antero Resources Corporation
Section 4.19	161147-3 – FTS – Expand Energy Marketing LLC
Section 4.20	161148-4 – FTS – Expand Energy Marketing LLC
Section 4.21	161144-3 – FTS – South Jersey Resources Group, LLC
Section 4.22	Reserved for Future Use
Section 4.23	161137-4 – FTS – Coterra Energy, Inc.
Section 4.24	Reserved for Future Use
Section 4.25	161129-2 – FTS – New Jersey Natural Gas Company
Section 4.26	161136-2 – NTS – New Jersey Natural Gas Company
Section 4.27	161135-1 – FTS – South Jersey Gas Company
Section 4.28	Reserved for Future Use
Section 4.29	173522-0 – FTS – Kentucky Power Company
Section 4.30	244599-2 – FTS – Expand Energy Marketing LLC
Section 4.31	173261-1 – FTS – Range Resources Appalachia, LLC
Section 4.32	173446-1 – FTS – Kaiser Marketing Appalachian, LLC
Section 4.33	198520-1 – FTS – EQT Energy, LLC
Section 4.34	186926-0 – FTS – CNX Gas Company, LLC

Section 4.35	195969-4 – FTS – Ascent Resources – Utica, LLC
Section 4.36	Reserved for Future Use
Section 4.37	176700-14 – FTS – Antero Resources Corporation
Section 4.38	Reserved for Future Use
Section 4.39	Reserved for Future Use
Section 4.40	176681-2 – FTS - Washington Gas Light Company
Section 4.41	176701-0 – FTS – Antero Resources Corporation
Section 4.42	210090-1 – FTS – Washington Gas Light Company
Section 4.43	198792-3 – FTS – Antero Resources Corporation
Section 4.44	Reserved for Future Use
Section 4.45	198794-2 – FTS – Kaiser Marketing Appalachian, LLC
Section 4.46	198795-3 – FTS – Equinor Natural Gas, LLC
Section 4.47	198796-2 – FTS – Equinor Natural Gas, LLC
Section 4.48	198797-6 – FTS – Expand Energy Marketing LLC
Section 4.49	287537-0 – FTS – EQT Energy, LLC
Section 4.50	215082-4 – FTS – Expand Energy Marketing LLC
Section 4.51	237931-0 – FTS – Vermillion Power, L.L.C.
Section 4.52	216576-2 – FTS – Expand Energy Marketing LLC
Section 4.53	242784-0 – FTS – CNX Gas Company, LLC
Section 4.54	249339 – FTS – Chevron U.S.A. Inc.
Section 5.	X-Rate Schedule Amendments
Section 5.1	Rate Schedule X-131 Amendment – City of Richmond, Va

Section 5.2 Rate Schedule X-132 Amendment – Columbia Gas of Virginia

Section 5.3 Rate Schedule X-133 Amendment – Virginia Natural Gas

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: June 1, 2025
Service Agreement No. 198824 – CNX Gas Company LLC
Option Code A

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 05 / 28 / 2025 day of May, 2025, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and CNX GAS COMPANY LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement commenced on October 9, 2018 and shall continue in full force and effect through October 8, 2028 ("Initial Term"). Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include

a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Houston, TX 77002, Attention: Transportation Contracts, and notices to Shipper shall be addressed to it at 1000 CONSOL Energy Drive, Canonsburg, PA 15317, Attention: Vice President Gas Marketing, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS 198824 Revision No. 3.

Section 6. Credit Annex. The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

CNX GAS COMPANY LLC

By Matt J. Vane

Title VP Marketing

Date 05 / 28 / 2025

COLUMBIA GAS TRANSMISSION, LLC

By AC

Title VP Marketing

Date 05/28/2025

By Madeline Bingham

Title Manager

Date _____

JR

DH

AC

Appendix A to Service Agreement No. 198824
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and CNX Gas Company LLC ("Shipper")

Transportation Demand

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Transportation</u> <u>Demand</u> <u>Dth/day</u>	<u>Recurrence</u> <u>Interval</u>
10/09/2018	10/08/2028	100,000	1/1-12/31

Primary Receipt Points

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Scheduling</u> <u>Point No.</u>	<u>Scheduling</u> <u>Point Name</u>	<u>Measuring</u> <u>Point No.</u>	<u>Measuring</u> <u>Point Name</u>	<u>Maximum</u> <u>Daily Quantity</u> <u>(Dth/day)</u>	<u>Minimum Receipt</u> <u>Pressure Obligation</u> <u>(psig) 1/</u>	<u>Recurrence</u> <u>Interval</u>
10/09/2018	06/30/2020	842526	Alton DTI- Cassidy	842526	Alton DTI- Cassidy	80,000		1/1-12/31
10/09/2018	06/30/2020	831934	Mtn-32	831934	Mtn-32	20,000		1/1-12/31
07/01/2020	10/31/2020	842867	Braxton	842867	Braxton	100,000		1/1-12/31
07/01/2020	10/31/2020	842526	Alton DTI- Cassidy	842526	Alton DTI- Cassidy	0		1/1-12/31
07/01/2020	10/31/2020	831934	Mtn-32	831934	Mtn-32	0		1/1-12/31
11/01/2020	05/31/2025	842526	Alton Alexander Agg Point	842526	Alton Alexander Agg Point	80,000		1/1-12/31
11/01/2020	05/31/2025	A04	04	A04	04	20,000		1/1-12/31

06/01/2025	10/08/2028	MVPWB	MVP Columbia WB	843058	MVP Columbia WB Receipt	100,000	1/1-12/31
------------	------------	-------	-----------------------	--------	----------------------------------	---------	-----------

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
10/09/2018	10/08/2028	P1078887	TCO Pool	P1078887	TCO Pool	100,000			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

☐ Yes ☒ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes X No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule ___ Service Agreement No. ___ Appendix A with Shipper, which are incorporated herein by reference.

___ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

___ Yes X No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

CNX GAS COMPANY LLC

By

Matthew J. Vane

Title

VP Marketing

Date

05 / 28 / 2025

COLUMBIA GAS TRANSMISSION, LLC

By

Madeline

Title

VP Marketing

Date

05/28/2025

By

Madeline Singamon

Title

Manager

Date

05/28/2025

JR

DH

AC



Columbia Gas Transmission, LLC
700 Louisiana St., Suite 1300
Houston, Texas 77002

May 27, 2025

CNX Gas Company LLC
1000 CONSOL Energy Drive
Canonsburg, PA 15317
Attention: Don Buhle

RE: FTS Agreement No. 198824
Fourth Amended and Restated Negotiated Rate Letter Agreement

Dear Don:

This Fourth Amended and Restated Negotiated Rate Letter Agreement between Columbia Gas Transmission, LLC ("Transporter" or "TCO") and CNX Gas Company LLC ("Shipper") shall set forth the applicable rates, calculations thereof, and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced FTS Service Agreement. Transporter and Shipper may be referred to individually as a "Party" or collectively as the "Parties".

Shipper and Transporter hereby agree:

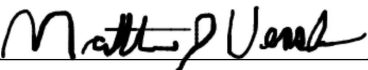
1. The "Negotiated Reservation Rates" during the Initial Term for the transportation service provided shall be those rates and terms agreed upon as set forth in Attachment A-1 attached hereto and made a part hereof.
2. As a result of the operation of the Daily Demand Rate adjustment mechanism set forth in Paragraph 2 of the Negotiated Rate Letter Agreement executed by and between the Parties and dated December 28, 2017, which adjustment mechanism is attached hereto and made a part hereof as Attachment A-2, the Daily Demand Rate has been increased by \$0.05 ("Daily Demand Rate Increase"). For the avoidance of doubt, the Daily Demand Rate Increase is included in the Daily Demand Rate set forth in Attachment A-1.
3. All capitalized terms used but not defined herein shall have the meanings given them in FTS Service Agreement No. 198824.

4. This Fourth Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes the Amended and Restated Negotiated Rate Letter Agreement between the Parties dated October 29, 2020.

05 / 28 / 2025

Accepted and agreed to this _____ day of May, 2025.


CNX Gas Company LLC

By: 

Title: VP Marketing

Date: 05 / 28 / 2025

Columbia Gas Transmission, LLC

By: 

Title: VP Marketing

Date: 05/28/2025

By: 

Title: Manager

Date: 05/28/2025

JR

DH

AC

Attachment A-1

NEGOTIATED RESERVATION RATES

Primary Receipt Point(s) *	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Daily Demand Rate**	Daily Commodity Rate**	Rate Schedule
WB Line Point: CNX Alton (meter no. 842526)	TCO Pool (meter no. P1078887)	80,000 Dth/day	10/09/2018-06/30/2020	\$0.30	\$0.00	FTS
WB Line point: DTI Cassidy Mountain (meter no. 831934***)	TCO Pool (meter no. P1078887)	20,000 Dth/day	10/09/2018-06/30/2020	\$0.30	\$0.00	FTS
Braxton (meter no. 842867)	TCO Pool (meter no. P1078887)	100,000 Dth/day	07/01/2020-10/31/2020	\$0.30	\$0.00	FTS
WB Line Point: CNX Alton (meter no. 842526)	TCO Pool (meter no. P1078887)	0 Dth/day	07/01/2020-10/31/2020	\$0.30	\$0.00	FTS
WB Line point: DTI Cassidy Mountain (meter no. 831934***)	TCO Pool (meter no. P1078887)	0 Dth/day	07/01/2020-10/31/2020	\$0.30	\$0.00	FTS
WB Line Point: CNX Alton (meter no. 842526)	TCO Pool (meter no. P1078887)	80,000 Dth/day	11/01/2020-05/31/2025	\$0.30	\$0.00	FTS
Alexander Agg Point 04	TCO Pool (meter no. P1078887)	20,000 Dth/day	11/01/2020-05/31/2025	\$0.30	\$0.00	FTS
MVP Columbia WB Receipt (meter no. 843058)	TCO Pool (meter no. P1078887)	100,000 Dth/day	06/01/2025-10/08/2028	\$0.30	\$0.00	FTS

*** Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of TCO's FERC Gas Tariff, at no incremental charge.**

**** In addition, Shipper shall pay all applicable demand surcharges specified under Rate Schedule FTS, as such may change from time to time, with the exception of the Capital Cost Recovery Mechanism (CCRM) surcharge, which Shipper shall not pay. Deliveries to TCO Pool will not incur any commodity charges or commodity surcharges; however, deliveries to other delivery points will incur maximum applicable commodity charges and commodity surcharges.**

***** TCO shall not be responsible for any costs associated with any expansion or upgrade of this meter necessary to accept any portion of Shipper's receipts.**

Retainage: For nominations to delivery points other than TCO Pool, Shipper shall pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time. Shipper shall not pay any fuel retention for deliveries to TCO Pool.

Attachment A-2

2. Shipper's Daily Demand Rates as set forth in the Negotiated Reservation Rates Table in Attachment 1 hereto shall be adjusted as follows:

To the extent Actual Project Costs (defined below) exceed Estimated Project Costs (defined below), Shipper's Daily Demand Rate shall be multiplied by the Capital Cost Overrun Factor ("CCO Factor"). The CCO Factor shall be equal to $1 + [(CCO/EPC) \times 50\%]$. In no event shall the CCO Factor exceed 1.2000, in the case of the WB Line Daily Demand Rates.

To the extent Actual Project Costs, as defined below, are less than Estimated Project Costs as defined below, Shipper's Daily Demand Rate shall be multiplied by the Capital Cost Underrun Factor ("CCU Factor"). The CCU Factor shall be equal to $1 - [(CCU/EPC) \times 50\%]$. In no event shall the CCU Factor be less than 0.8000, in the case of the WB Line Daily Demand Rates.

Any such adjustment to Shipper's Daily Demand Rate shall be effective prospectively beginning as soon as administratively feasible, but no later than eighteen (18) months of the later Actual In-Service Date and shall remain in effect for the balance of the Initial Term.

"Actual Project Costs" or APC shall mean, subject to any limits on costs as set forth below, all actual and verifiable costs and expenses incurred by TCO, including trailing costs up to twelve months subsequent to the latest Actual In-Service Date, to complete the Project consistent with the project components, activities and cost items contemplated in TCO's certificate application with FERC and this Precedent Agreement, including but not limited to (a) all actual and verifiable costs and expenses incurred for the engineering, design, permitting, construction, pipeline and equipment procurement, installation and start-up of the Project facilities, including compression costs, (b) all actual and verifiable costs and expenses incurred for environmental, right-of-way, legal, consultant, construction management, and regulatory activities, (c) all actual and verifiable direct and allocated internal overhead and administrative costs, and (d) an allowance for funds used during construction ("AFUDC") computed in accordance with regulations of the FERC. Notwithstanding the foregoing, TCO shall exclude from the APC all incremental costs related to the Majorsville Area Booster Compression. TCO shall maintain books and records reasonably necessary for Shipper to verify the APC. The Parties acknowledge that TCO's formal books and records that conform with FERC accounting policies and guidelines may not match the APC used to determine Shipper's adjusted Daily Demand Rate.

"Capital Cost Overrun" or "CCO" shall be an amount in U.S. dollars equal to the difference between the Actual Project Costs and the Estimated Project Costs, if Actual Project Costs exceed Estimated Project Costs.

"Capital Cost Underrun" or "CCU" shall be an amount in U.S. dollars equal to the difference between the Actual Project Costs and the Estimated Project Costs, if Actual Project Costs are less than Estimated Project Costs.

"Estimated Project Costs" or "EPC" shall mean all costs and expenses that are projected to be incurred by TCO to complete the Project in the manner contemplated by this Agreement, including but not limited to (a) all costs and expenses projected to be incurred for the engineering, design, permitting, construction, pipeline and equipment procurement, installation and start-up of the Project facilities, including all compression costs, (b) all costs and expenses projected to be incurred for environmental, right-of-way, legal, consultant, construction management, and regulatory activities, (c) all direct and allocated internal overhead and administrative costs, (d) AFUDC computed in accordance with the regulations of the FERC, and (e) a contingency amount equal to at least 10% of the total of (a) and (b).

Notwithstanding the foregoing, TCO shall exclude from the EPC all incremental costs related to the Majorsville Area Booster Compression. For purposes of determining the adjustment to Shipper's Daily Demand Rate pursuant to this provision, the Parties agree that the Estimated Project Costs shall be equal to \$2,026,000,000, which was presented to NiSource Inc.'s board of directors ("Board") on June 24th, 2015. TCO will provide this amount, in sufficient detail by the categories described herein, to Shipper within ten (10) days of such presentation.

Appendix B

Marked Tariff

Columbia Gas Transmission, LLC
FERC Gas Tariff, Original Volume No. 1.1

Tariff Section

Version

1 Table of Contents

v.122.0.0

TABLE OF CONTENTS

Volume No. 1.1

Section 1. Table of Contents

Section 2. Non-Conforming Service Agreements

Section 2.1 78653-0 – FTS – UGI Utilities, Inc.

Section 2.2 309654-0 – FSS – City of Richmond, Virginia

Section 2.3 71024-4 – NTS – Virginia Power Services Energy Corp., Inc.

Section 2.4 79111-6 – SST – Columbia Gas of Virginia, Inc.

Section 2.5 147053-1 – FTS – Reynolds Consumer Products, LLC

Section 2.6 Reserved for Future Use

Section 2.7 149759-8 – FTS – Antero Resources Corporation

Section 2.8 309655-0 – SST – City of Richmond, Virginia

Section 2.9 Reserved for Future Use

Section 2.10 Reserved for Future Use

Section 2.11 Reserved for Future Use

Section 2.12 Reserved for Future Use

Section 2.13 Reserved for Future Use

Section 2.14 Reserved for Future Use

Section 2.15 50473-12 – FTS – Columbia Gas of Virginia, Inc.

Section 2.16 Reserved for Future Use

Section 2.17 62077-8 – FTS – International Paper Company

Section 2.18 60536-5 – SST – Virginia Natural Gas, Inc.

Section 2.19	147784-1 – FTS – Columbia Gas of Virginia, Inc.
Section 2.20	Reserved for Future Use
Section 2.21	Reserved for Future Use
Section 2.22	Reserved for Future Use
Section 2.23	Reserved for Future Use
Section 2.24	Reserved for Future Use
Section 2.25	Reserved for Future Use
Section 2.26	Reserved for Future Use
Section 2.27	Reserved for Future Use
Section 2.28	Reserved for Future Use
Section 2.29	Reserved for Future Use
Section 2.30	Reserved for Future Use
Section 2.31	Reserved for Future Use
Section 2.32	Reserved for Future Use
Section 2.33	Reserved for Future Use
Section 2.34	Reserved for Future Use
Section 2.35	Reserved for Future Use
Section 2.36	Reserved for Future Use
Section 2.37	Reserved for Future Use
Section 2.38	Reserved for Future Use
Section 2.39	Reserved for Future Use
Section 2.40	78193-8 – FTS – City of Richmond, Virginia

	Section 2.41	78194-10 – SST – City of Richmond, Virginia
	Section 2.42	78195-7 – FSS – City of Richmond, Virginia
Section 3.	Negotiated Rate Service Agreements	
	Section 3.1	302505-0 – FTS – CNX Gas Company LLC
	Section 3.2	302509-0 – FTS – Vitol Inc.
	Section 3.3	185307-2 – FTS – Diversified Production LLC
	Section 3.4	303489-0 – FTS – Macquarie Energy LLC
	Section 3.5	303616-0 – FTS – Macquarie Energy LLC
	Section 3.6	305911-0 – FTS – Range Resources – Appalachia, LLC
	Section 3.7	198766-1 – FTS – Columbia Gas of Ohio, Inc.
	Section 3.8	274163-0 – FTS-WBX – MU Marketing LLC
	Section 3.9	294647-0 – FTS – MU Marketing LLC
	Section 3.10	131579-0 – FTS – Northeast Natural Energy, LLC
	Section 3.11	307631-0 – FTS – NRG Business Marketing LLC
	Section 3.12	307686-0 – FTS – DTE Energy Trading, Inc.
	Section 3.13	302504-0 – OPT30 – Vitol Inc.
	Section 3.14	302479-0 – OPT60 – Vitol Inc.
	Section 3.15	203665-0 – FTS – CNX Gas Company, LLC
	Section 3.16	308859-0 – FTS – MU Marketing LLC
	Section 3.17	205990-0 – FTS – EQT Energy, LLC
	Section 3.18	205991-0 – FTS – EQT Energy, LLC
	Section 3.19	277300-1 – FSS – Colonial Energy, Inc.

Section 3.20	313139-0 – FSS – Colonial Energy, Inc.
Section 3.21	313242-0 – FSS – Dynegy Marketing and Trade, LLC
Section 3.22	305801-1 – FTS – Dynegy Marketing and Trade, LLC
Section 3.23	316501-0 – FSS – Macquarie Energy LLC
Section 3.24	290896-0 – FTS – NRG Business Marketing LLC
Section 3.25	198823-0 – FTS – CNX Gas Company, LLC
Section 3.26	198824-43 – FTS – CNX Gas Company, LLC
Section 3.27	209874-0 – NTS-S – Essential Power Rock Springs, LLC
Section 3.28	283895-0 – FTS-MXP – Vitol Inc.
Section 3.29	284381-0 – FTS-MXP – Macquarie Energy LLC
Section 3.30	286800-0 – FTS-MXP – Citadel Energy Marketing LLC
Section 3.31	135463-1 – FTS – EQT Production Company
Section 3.32	135578-3 – FTS – EQT Production Company
Section 3.33	316668-0 – FTS – Macquarie Energy LLC
Section 3.34	289236-0 – FTS – Gunvor USA LLC
Section 3.35	289275-0 – FTS – NRG Business Marketing LLC
Section 3.36	289290-0 – FTS – NRG Business Marketing LLC
Section 3.37	294522-0 – FTS – CNX Gas Company LLC
Section 3.38	294450-0 – FSS – Vitol Inc.
Section 3.39	293370-0 – FSS – United Energy Trading, LLC
Section 3.40	315209-0 – FTS-MXP – Range Resources – Appalachia, LLC
Section 3.41	313243-0 – FSS – United Energy Trading, LLC

Section 3.42	313329-0 – FSS – Vitol Inc.
Section 3.43	312108-0 – FTS – Vitol Inc.
Section 3.44	317287-0 – FTS – Citadel Energy Marketing LLC
Section 3.45	319045-0 – FTS-MXP – BP Energy Company
Section 3.46	319040-0 – FTS – Citadel Energy Marketing LLC
Section 3.47	319369-0 – FTS – BP Energy Company
Section 3.48	Reserved for Future Use
Section 3.49	294527-0 – FSS – Macquarie Energy LLC
Section 3.50	289610-0 – FSS – Dynegy Marketing and Trade, LLC
Section 3.51	Reserved for Future Use
Section 3.52	178689-0 – FTS – EQT Energy, LLC
Section 3.53	Reserved for Future Use
Section 3.54	Reserved for Future Use
Section 3.55	Reserved for Future Use
Section 3.56	Reserved for Future Use
Section 3.57	Reserved for Future Use
Section 3.58	Reserved for Future Use
Section 3.59	Reserved for Future Use
Section 3.60	Reserved for Future Use
Section 3.61	Reserved for Future Use
Section 3.62	Reserved for Future Use
Section 3.63	Reserved for Future Use

Section 3.64	Reserved for Future Use
Section 3.65	239496-0 – FTS – Diversified Production LLC
Section 3.66	Reserved for Future Use
Section 3.67	Reserved for Future Use
Section 3.68	Reserved for Future Use
Section 3.69	Reserved for Future Use
Section 3.70	Reserved for Future Use
Section 3.71	Reserved for Future Use
Section 3.72	Reserved for Future Use
Section 3.73	Reserved for Future Use
Section 3.74	Reserved for Future Use
Section 3.75	Reserved for Future Use
Section 3.76	Reserved for Future Use
Section 3.77	Reserved for Future Use
Section 3.78	Reserved for Future Use
Section 3.79	Reserved for Future Use
Section 3.80	Reserved for Future Use
Section 3.81	Reserved for Future Use
Section 3.82	Reserved for Future Use
Section 3.83	266898-0 – OPT30 – Vitol Inc.
Section 3.84	266908-0 – OPT60 – Vitol Inc.
Section 3.85	Reserved for Future Use

	Section 3.86	Reserved for Future Use
	Section 3.87	Reserved for Future Use
	Section 3.88	Reserved for Future Use
	Section 3.89	Reserved for Future Use
	Section 3.90	Reserved for Future Use
	Section 3.91	Reserved for Future Use
	Section 3.92	264870-0 – FTS-WBX – MU Marketing LLC
	Section 3.93	Reserved for Future Use
	Section 3.94	Reserved for Future Use
Section 4.	Non-Conforming / Negotiated Rate Service Agreements	
	Section 4.1	Reserved for Future Use
	Section 4.2	232970-0 – FTS – Range Resources – Appalacia, LLC
	Section 4.3	255792-2 – FTS – Columbia Gas of Virginia, Inc.
	Section 4.4	Reserved for Future Use
	Section 4.5	Reserved for Future Use
	Section 4.6	Reserved for Future Use
	Section 4.7	Reserved for Future Use
	Section 4.8	172580-4 – FTS – Ascent Resources – Utica, LLC
	Section 4.9	139080-4 – FTS – Virginia Power Services Energy Corp., Inc.
	Section 4.10	139085-3 – NTS – Virginia Power Services Energy Corp., Inc.
	Section 4.11	155679-0 – FT-C – City of Richmond, Virginia
	Section 4.12	155684-0 – FT-C – Columbia Gas of Virginia, Inc.

Section 4.13	155699-0 – FT-C – Virginia Natural Gas, Inc.
Section 4.14	151487-0 – FTS – Celanese Acetate LLC
Section 4.15	Reserved for Future Use
Section 4.16	Reserved for Future Use
Section 4.17	Reserved for Future Use
Section 4.18	149760-11 – FTS – Antero Resources Corporation
Section 4.19	161147-3 – FTS – Expand Energy Marketing LLC
Section 4.20	161148-4 – FTS – Expand Energy Marketing LLC
Section 4.21	161144-3 – FTS – South Jersey Resources Group, LLC
Section 4.22	Reserved for Future Use
Section 4.23	161137-4 – FTS – Coterra Energy, Inc.
Section 4.24	Reserved for Future Use
Section 4.25	161129-2 – FTS – New Jersey Natural Gas Company
Section 4.26	161136-2 – NTS – New Jersey Natural Gas Company
Section 4.27	161135-1 – FTS – South Jersey Gas Company
Section 4.28	Reserved for Future Use
Section 4.29	173522-0 – FTS – Kentucky Power Company
Section 4.30	244599-2 – FTS – Expand Energy Marketing LLC
Section 4.31	173261-1 – FTS – Range Resources Appalachia, LLC
Section 4.32	173446-1 – FTS – Kaiser Marketing Appalachian, LLC
Section 4.33	198520-1 – FTS – EQT Energy, LLC
Section 4.34	186926-0 – FTS – CNX Gas Company, LLC

Section 4.35	195969-4 – FTS – Ascent Resources – Utica, LLC
Section 4.36	Reserved for Future Use
Section 4.37	176700-14 – FTS – Antero Resources Corporation
Section 4.38	Reserved for Future Use
Section 4.39	Reserved for Future Use
Section 4.40	176681-2 – FTS - Washington Gas Light Company
Section 4.41	176701-0 – FTS – Antero Resources Corporation
Section 4.42	210090-1 – FTS – Washington Gas Light Company
Section 4.43	198792-3 – FTS – Antero Resources Corporation
Section 4.44	Reserved for Future Use
Section 4.45	198794-2 – FTS – Kaiser Marketing Appalachian, LLC
Section 4.46	198795-3 – FTS – Equinor Natural Gas, LLC
Section 4.47	198796-2 – FTS – Equinor Natural Gas, LLC
Section 4.48	198797-6 – FTS – Expand Energy Marketing LLC
Section 4.49	287537-0 – FTS – EQT Energy, LLC
Section 4.50	215082-4 – FTS – Expand Energy Marketing LLC
Section 4.51	237931-0 – FTS – Vermillion Power, L.L.C.
Section 4.52	216576-2 – FTS – Expand Energy Marketing LLC
Section 4.53	242784-0 – FTS – CNX Gas Company, LLC
Section 4.54	249339 – FTS – Chevron U.S.A. Inc.
Section 5.	X-Rate Schedule Amendments
Section 5.1	Rate Schedule X-131 Amendment – City of Richmond, Va

Section 5.2 Rate Schedule X-132 Amendment – Columbia Gas of Virginia

Section 5.3 Rate Schedule X-133 Amendment – Virginia Natural Gas

Appendix C

Marked Tariff Record

- 1) CNX Gas Company LLC
Rate Schedule FTS Service Agreement (#198824-4)

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs

Proposed Effective Date: ~~November 1, 2020~~[June 1, 2025](#)
Service Agreement No. 198824 – CNX Gas Company LLC
Option Code A

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this _____ day of May —, 2025—, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and CNX GAS COMPANY LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement commenced on October 9, 2018 and shall continue in full force and effect through October 8, 2028 (“Initial Term”). Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include

a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Houston, TX 77002, Attention: Transportation Contracts, and notices to Shipper shall be addressed to it at 1000 CONSOL Energy Drive, Canonsburg, PA 15317, Attention: Vice President Gas Marketing, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS 198824 Revision No. 32.

Section 6. Credit Annex. ~~The Credit Support Agreement is appended hereto as Attachment B.~~ The credit requirements appended hereto as Attachment A are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

CNX GAS COMPANY LLC

By _____

Title _____

Date _____

COLUMBIA GAS TRANSMISSION, LLC

By _____

Title _____

Date _____

By _____

Title _____

Date _____

Appendix A to Service Agreement No. 198824
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC (“Transporter”)
and CNX Gas Company LLC (“Shipper”)

Transportation Demand

Begin <u>Date</u>	End <u>Date</u>	Transportation Demand <u>Dth/day</u>	Recurrence <u>Interval</u>
10/09/2018	10/08/2028	100,000	1/1-12/31

Primary Receipt Points

Begin <u>Date</u>	End <u>Date</u>	Scheduling <u>Point No.</u>	Scheduling <u>Point Name</u>	Measuring <u>Point No.</u>	Measuring <u>Point Name</u>	Maximum Daily Quantity <u>(Dth/day)</u>	Minimum Receipt Pressure Obligation <u>(psig) 1/</u>	Recurrence <u>Interval</u>
10/09/2018	06/30/2020	842526	Alton DTI- Cassidy	842526	Alton DTI- Cassidy	80,000		1/1-12/31
10/09/2018	06/30/2020	831934	Mtn-32	831934	Mtn-32	20,000		1/1-12/31
07/01/2020	10/31/2020	842867	Braxton	842867	Braxton	100,000		1/1-12/31
07/01/2020	10/31/2020	842526	Alton DTI- Cassidy	842526	Alton DTI- Cassidy	0		1/1-12/31
07/01/2020	10/31/2020	831934	Mtn-32	831934	Mtn-32	0		1/1-12/31
11/01/2020	10/08/2028 05/31/2025	842526	Alton Alexander Agg Point	842526	Alton Alexander Agg Point	80,000		1/1-12/31
11/01/2020	10/08/2028 05/31/2025	A04	04	A04	04	20,000		1/1-12/31

06/01/2025	10/08/2028	MVPWB	MVP Columbia WB	843058	MVP Columbia WB Receipt	100,000	1/1-12/31
----------------------------	----------------------------	-----------------------	---	------------------------	---	-------------------------	---------------------------

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
10/09/2018	10/08/2028	P1078887	TCO Pool	P1078887	TCO Pool	100,000			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

 Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

 Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes X No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule ___ Service Agreement No. ___ Appendix A with Shipper, which are incorporated herein by reference.

___ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

___ Yes X No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

CNX GAS COMPANY LLC

By _____

Title _____

Date _____

COLUMBIA GAS TRANSMISSION, LLC

By _____

Title _____

Date _____

By _____

Title _____

Date _____



Columbia Gas Transmission, LLC
700 Louisiana St., Suite 1300
Houston, Texas 77002

May 27, 2025

CNX Gas Company LLC
1000 CONSOL Energy Drive
Canonsburg, PA 15317
Attention: Don Buhle

RE: FTS Agreement No. 198824
Fourth Amended and Restated Negotiated Rate Letter Agreement

Dear Don:

This Fourth Amended and Restated Negotiated Rate Letter Agreement between Columbia Gas Transmission, LLC ("Transporter" or "TCO") and CNX Gas Company LLC ("Shipper") shall set forth the applicable rates, calculations thereof, and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced FTS Service Agreement. Transporter and Shipper may be referred to individually as a "Party" or collectively as the "Parties".

Shipper and Transporter hereby agree:

1. The "Negotiated Reservation Rates" during the Initial Term for the transportation service provided shall be those rates and terms agreed upon as set forth in Attachment A-1 attached hereto and made a part hereof.
2. As a result of the operation of the Daily Demand Rate adjustment mechanism set forth in Paragraph 2 of the Negotiated Rate Letter Agreement executed by and between the Parties and dated December 28, 2017, which adjustment mechanism is attached hereto and made a part hereof as Attachment A-2, the Daily Demand Rate has been increased by \$0.05 ("Daily Demand Rate Increase"). For the avoidance of doubt, the Daily Demand Rate Increase is included in the Daily Demand Rate set forth in Attachment A-1.
3. All capitalized terms used but not defined herein shall have the meanings given them in FTS Service Agreement No. 198824.

4. This Fourth Amended and Restated Negotiated Rate Letter Agreement replaces and supersedes the Amended and Restated Negotiated Rate Letter Agreement between the Parties dated October 29, 2020.

05 / 28 / 2025

Accepted and agreed to this _____ day of May, 2025.

CNX Gas Company LLC

By: *Matthew Vond*

Title: VP Marketing

Date: 05 / 28 / 2025

Columbia Gas Transmission, LLC

By: *CMG*

Title: VP Marketing

Date: 05/28/2025

By: *Madeline Binghamon*

Title: Manager

Date: 05/28/2025

JR

DH

AC

Attachment A-1

NEGOTIATED RESERVATION RATES

Primary Receipt Point(s) *	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Daily Demand Rate**	Daily Commodity Rate**	Rate Schedule
WB Line Point: CNX Alton (meter no. 842526)	TCO Pool (meter no. P1078887)	80,000 Dth/day	10/09/2018-06/30/2020	\$0.30	\$0.00	FTS
WB Line point: DTI Cassidy Mountain (meter no. 831934***)	TCO Pool (meter no. P1078887)	20,000 Dth/day	10/09/2018-06/30/2020	\$0.30	\$0.00	FTS
Braxton (meter no. 842867)	TCO Pool (meter no. P1078887)	100,000 Dth/day	07/01/2020-10/31/2020	\$0.30	\$0.00	FTS
WB Line Point: CNX Alton (meter no. 842526)	TCO Pool (meter no. P1078887)	0 Dth/day	07/01/2020-10/31/2020	\$0.30	\$0.00	FTS
WB Line point: DTI Cassidy Mountain (meter no. 831934***)	TCO Pool (meter no. P1078887)	0 Dth/day	07/01/2020-10/31/2020	\$0.30	\$0.00	FTS
WB Line Point: CNX Alton (meter no. 842526)	TCO Pool (meter no. P1078887)	80,000 Dth/day	11/01/2020-05/31/2025	\$0.30	\$0.00	FTS
Alexander Agg Point 04	TCO Pool (meter no. P1078887)	20,000 Dth/day	11/01/2020-05/31/2025	\$0.30	\$0.00	FTS
MVP Columbia WB Receipt (meter no. 843058)	TCO Pool (meter no. P1078887)	100,000 Dth/day	06/01/2025-10/08/2028	\$0.30	\$0.00	FTS

*** Shipper shall have full secondary receipt and delivery point access, pursuant to the terms and conditions of TCO's FERC Gas Tariff, at no incremental charge.**

**** In addition, Shipper shall pay all applicable demand surcharges specified under Rate Schedule FTS, as such may change from time to time, with the exception of the Capital Cost Recovery Mechanism (CCRM) surcharge, which Shipper shall not pay. Deliveries to TCO Pool will not incur any commodity charges or commodity surcharges; however, deliveries to other delivery points will incur maximum applicable commodity charges and commodity surcharges.**

***** TCO shall not be responsible for any costs associated with any expansion or upgrade of this meter necessary to accept any portion of Shipper's receipts.**

Retainage: For nominations to delivery points other than TCO Pool, Shipper shall pay the fuel retention applicable to Rate Schedule FTS, as such may change from time to time. Shipper shall not pay any fuel retention for deliveries to TCO Pool.

Attachment A-2

2. Shipper's Daily Demand Rates as set forth in the Negotiated Reservation Rates Table in Attachment 1 hereto shall be adjusted as follows:

To the extent Actual Project Costs (defined below) exceed Estimated Project Costs (defined below), Shipper's Daily Demand Rate shall be multiplied by the Capital Cost Overrun Factor ("CCO Factor"). The CCO Factor shall be equal to $1 + [(CCO/EPC) \times 50\%]$. In no event shall the CCO Factor exceed 1.2000, in the case of the WB Line Daily Demand Rates.

To the extent Actual Project Costs, as defined below, are less than Estimated Project Costs as defined below, Shipper's Daily Demand Rate shall be multiplied by the Capital Cost Underrun Factor ("CCU Factor"). The CCU Factor shall be equal to $1 - [(CCU/EPC) \times 50\%]$. In no event shall the CCU Factor be less than 0.8000, in the case of the WB Line Daily Demand Rates.

Any such adjustment to Shipper's Daily Demand Rate shall be effective prospectively beginning as soon as administratively feasible, but no later than eighteen (18) months of the later Actual In-Service Date and shall remain in effect for the balance of the Initial Term.

"Actual Project Costs" or APC shall mean, subject to any limits on costs as set forth below, all actual and verifiable costs and expenses incurred by TCO, including trailing costs up to twelve months subsequent to the latest Actual In-Service Date, to complete the Project consistent with the project components, activities and cost items contemplated in TCO's certificate application with FERC and this Precedent Agreement, including but not limited to (a) all actual and verifiable costs and expenses incurred for the engineering, design, permitting, construction, pipeline and equipment procurement, installation and start-up of the Project facilities, including compression costs, (b) all actual and verifiable costs and expenses incurred for environmental, right-of-way, legal, consultant, construction management, and regulatory activities, (c) all actual and verifiable direct and allocated internal overhead and administrative costs, and (d) an allowance for funds used during construction ("AFUDC") computed in accordance with regulations of the FERC. Notwithstanding the foregoing, TCO shall exclude from the APC all incremental costs related to the Majorsville Area Booster Compression. TCO shall maintain books and records reasonably necessary for Shipper to verify the APC. The Parties acknowledge that TCO's formal books and records that conform with FERC accounting policies and guidelines may not match the APC used to determine Shipper's adjusted Daily Demand Rate.

"Capital Cost Overrun" or "CCO" shall be an amount in U.S. dollars equal to the difference between the Actual Project Costs and the Estimated Project Costs, if Actual Project Costs exceed Estimated Project Costs.

"Capital Cost Underrun" or "CCU" shall be an amount in U.S. dollars equal to the difference between the Actual Project Costs and the Estimated Project Costs, if Actual Project Costs are less than Estimated Project Costs.

"Estimated Project Costs" or "EPC" shall mean all costs and expenses that are projected to be incurred by TCO to complete the Project in the manner contemplated by this Agreement, including but not limited to (a) all costs and expenses projected to be incurred for the engineering, design, permitting, construction, pipeline and equipment procurement, installation and start-up of the Project facilities, including all compression costs, (b) all costs and expenses projected to be incurred for environmental, right-of-way, legal, consultant, construction management, and regulatory activities, (c) all direct and allocated internal overhead and administrative costs, (d) AFUDC computed in accordance with the regulations of the FERC, and (e) a contingency amount equal to at least 10% of the total of (a) and (b).

Notwithstanding the foregoing, TCO shall exclude from the EPC all incremental costs related to the Majorsville Area Booster Compression. For purposes of determining the adjustment to Shipper's Daily Demand Rate pursuant to this provision, the Parties agree that the Estimated Project Costs shall be equal to \$2,026,000,000, which was presented to NiSource Inc.'s board of directors ("Board") on June 24th, 2015. TCO will provide this amount, in sufficient detail by the categories described herein, to Shipper within ten (10) days of such presentation.