



May 23, 2025

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Columbia Gas Transmission, LLC**  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Daniel Humble  
Manager, Tariffs

**tel** (832) 320-5583  
**email** [daniel\\_humble@tcenergy.com](mailto:daniel_humble@tcenergy.com)  
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Re: Columbia Gas Transmission, LLC  
Negotiated Rate Agreements  
Docket No. RP25-\_\_\_\_-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,<sup>1</sup> Columbia Gas Transmission, LLC (“Columbia”) submits for filing and acceptance revised tariff section Part 1 – Table of Contents to be part of its FERC Gas Tariff, Original Volume No. 1.1 (“Tariff No. 1.1”), and two (2) tariff records containing two (2) new Rate Schedule FTS (“FTS”) negotiated rate service agreements (collectively the “Agreements”), included herein as Appendix A.<sup>2</sup> Columbia respectfully requests that the Commission accept the proposed tariff section and tariff records to become effective May 24, 2025, as further described below.

### **Correspondence**

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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<sup>1</sup> 18 C.F.R. Part 154 (2025).

<sup>2</sup> *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” Columbia has elected to file the Agreements included herein as a whole document, in PDF format.

Sorana Linder  
Vice President, Rates & Regulatory  
Daniel Humble \*  
Manager, Tariffs  
Columbia Gas Transmission, LLC  
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\* Persons designated for official service pursuant to Rule 2010.

### **Statement of Nature, Reasons and Basis for Filing**

On October 31, 1996, in Docket No. RP96-390-000,<sup>3</sup> the Commission approved Section VII.46 of the General Terms and Conditions of Columbia's FERC Gas Tariff Fourth Revised Volume No. 1 ("Tariff"), which authorized Columbia to enter into negotiated rate agreements with its customers.

Columbia is filing BP Energy Company ("BP") Contract No. 319045 ("Contract No. 319045") and Citadel Energy Marketing LLC ("Citadel") Contract No. 319040 ("Contract No. 319040") as separate FTS negotiated rate service agreements because BP and Citadel have each agreed to pay Columbia a negotiated monthly demand rate of \$4.5625 per dekatherm ("Dth") for transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point from May 24, 2025 through May 31, 2025. Additionally, BP and Citadel have each agreed to pay Columbia a negotiated monthly demand rate of \$1.521 per Dth for transportation service from a primary or secondary receipt point to a primary delivery point for the term of May 24, 2025 through May 31, 2025, plus the daily index-based volumetric rate, unless Columbia and BP or Columbia and Citadel mutually agree to a monthly index-based volumetric rate or alternative volumetric rate in accordance with Columbia's Tariff. A Negotiated Rate Letter Agreement is attached to Contract No. 319045 and Contract No. 319040, which reflects each respective contracting party agreed-upon rates and other rate provisions for firm service. Contract No. 319045 is included in Appendix A as tariff record 3.45 and Contract No. 319040 is included in Appendix A as tariff record 3.46.

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<sup>3</sup> *Columbia Gas Transmission Corporation*, 77 FERC ¶ 61,093 (1996), *order on compliance filing*, 78 FERC ¶ 61,263, *reh'g*, 81 FERC ¶ 61,206 (1997).

Columbia advises that no undisclosed agreements, etc. are linked to either of the Agreements, and the Agreements included herein do not add any new provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in Columbia's Tariff.<sup>4</sup> To conform with Order No. 714, Columbia is submitting the Agreements individually and in their entirety as tariff records 3.45 and 3.46.<sup>5</sup> Additionally, a revised Table of Contents is submitted herein as part of Appendix A to reflect the Agreements.

### **Request for Waiver and Effective Date**

Columbia respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept the Agreements and Table of Contents, included herein as Appendix A, to become effective May 24, 2025.<sup>6</sup>

### **Other Filings Which May Affect This Proceeding**

There are no other filings before the Commission that may significantly affect the changes proposed herein.

### **Contents of Filing**

In accordance with Section 154.7 of the Commission's regulations, Columbia is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section and tariff records (Appendix A); and
3. A marked version of the tariff section (Appendix B).

### **Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Columbia's existing customers and interested state regulatory

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<sup>4</sup> Specifically, Section VIII.1 – Form of Service Agreement for Service Under: Rate Schedules FTS, NTS, NTS-S, SST, OPT, ITS, GTS, and TPS.

<sup>5</sup> Consistent with Commission policy, the Agreements each provide the essential elements for negotiated rate transactions, including: (1) the exact legal name of the shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

<sup>6</sup> See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Columbia's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

**Columbia Gas Transmission, LLC**

/s/ Daniel Humble

Daniel Humble  
Manager, Tariffs

Enclosures



# Appendix A

## Clean Tariff

### *Columbia Gas Transmission, LLC FERC Gas Tariff, Original Volume No. 1.1*

#### **Tariff Section**

#### **Version**

1	Table of Contents	v.120.0.0
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#### **Tariff Records**

#### **Version**

3.45	FTS-MXP Service Agreement No. 319045-0 – BP Energy Company	v.4.0.0
3.46	FTS Service Agreement No. 319040-0 – Citadel Energy Marketing LLC	v.4.0.0

TABLE OF CONTENTS

Volume No. 1.1

Section 1. Table of Contents

Section 2. Non-Conforming Service Agreements

Section 2.1 78653-0 – FTS – UGI Utilities, Inc.

Section 2.2 309654-0 – FSS – City of Richmond, Virginia

Section 2.3 71024-4 – NTS – Virginia Power Services Energy Corp., Inc.

Section 2.4 79111-6 – SST – Columbia Gas of Virginia, Inc.

Section 2.5 147053-1 – FTS – Reynolds Consumer Products, LLC

Section 2.6 Reserved for Future Use

Section 2.7 149759-8 – FTS – Antero Resources Corporation

Section 2.8 309655-0 – SST – City of Richmond, Virginia

Section 2.9 Reserved for Future Use

Section 2.10 Reserved for Future Use

Section 2.11 Reserved for Future Use

Section 2.12 Reserved for Future Use

Section 2.13 Reserved for Future Use

Section 2.14 Reserved for Future Use

Section 2.15 50473-12 – FTS – Columbia Gas of Virginia, Inc.

Section 2.16 Reserved for Future Use

Section 2.17 62077-8 – FTS – International Paper Company

Section 2.18 60536-5 – SST – Virginia Natural Gas, Inc.

Section 2.19	147784-1 – FTS – Columbia Gas of Virginia, Inc.
Section 2.20	Reserved for Future Use
Section 2.21	Reserved for Future Use
Section 2.22	Reserved for Future Use
Section 2.23	Reserved for Future Use
Section 2.24	Reserved for Future Use
Section 2.25	Reserved for Future Use
Section 2.26	Reserved for Future Use
Section 2.27	Reserved for Future Use
Section 2.28	Reserved for Future Use
Section 2.29	Reserved for Future Use
Section 2.30	Reserved for Future Use
Section 2.31	Reserved for Future Use
Section 2.32	Reserved for Future Use
Section 2.33	Reserved for Future Use
Section 2.34	Reserved for Future Use
Section 2.35	Reserved for Future Use
Section 2.36	Reserved for Future Use
Section 2.37	Reserved for Future Use
Section 2.38	Reserved for Future Use
Section 2.39	Reserved for Future Use
Section 2.40	78193-8 – FTS – City of Richmond, Virginia

	Section 2.41	78194-10 – SST – City of Richmond, Virginia
	Section 2.42	78195-7 – FSS – City of Richmond, Virginia
Section 3.	Negotiated Rate Service Agreements	
	Section 3.1	302505-0 – FTS – CNX Gas Company LLC
	Section 3.2	302509-0 – FTS – Vitol Inc.
	Section 3.3	185307-2 – FTS – Diversified Production LLC
	Section 3.4	303489-0 – FTS – Macquarie Energy LLC
	Section 3.5	303616-0 – FTS – Macquarie Energy LLC
	Section 3.6	305911-0 – FTS – Range Resources – Appalachia, LLC
	Section 3.7	198766-1 – FTS – Columbia Gas of Ohio, Inc.
	Section 3.8	274163-0 – FTS-WBX – MU Marketing LLC
	Section 3.9	294647-0 – FTS – MU Marketing LLC
	Section 3.10	131579-0 – FTS – Northeast Natural Energy, LLC
	Section 3.11	307631-0 – FTS – NRG Business Marketing LLC
	Section 3.12	307686-0 – FTS – DTE Energy Trading, Inc.
	Section 3.13	302504-0 – OPT30 – Vitol Inc.
	Section 3.14	302479-0 – OPT60 – Vitol Inc.
	Section 3.15	203665-0 – FTS – CNX Gas Company, LLC
	Section 3.16	308859-0 – FTS – MU Marketing LLC
	Section 3.17	205990-0 – FTS – EQT Energy, LLC
	Section 3.18	205991-0 – FTS – EQT Energy, LLC
	Section 3.19	277300-1 – FSS – Colonial Energy, Inc.

Section 3.20	313139-0 – FSS – Colonial Energy, Inc.
Section 3.21	313242-0 – FSS – Dynegy Marketing and Trade, LLC
Section 3.22	305801-1 – FTS – Dynegy Marketing and Trade, LLC
Section 3.23	316501-0 – FSS – Macquarie Energy LLC
Section 3.24	290896-0 – FTS – NRG Business Marketing LLC
Section 3.25	198823-0 – FTS – CNX Gas Company, LLC
Section 3.26	198824-3 – FTS – CNX Gas Company, LLC
Section 3.27	209874-0 – NTS-S – Essential Power Rock Springs, LLC
Section 3.28	283895-0 – FTS-MXP – Vitol Inc.
Section 3.29	284381-0 – FTS-MXP – Macquarie Energy LLC
Section 3.30	286800-0 – FTS-MXP – Citadel Energy Marketing LLC
Section 3.31	135463-1 – FTS – EQT Production Company
Section 3.32	135578-3 – FTS – EQT Production Company
Section 3.33	316668-0 – FTS – Macquarie Energy LLC
Section 3.34	289236-0 – FTS – Gunvor USA LLC
Section 3.35	289275-0 – FTS – NRG Business Marketing LLC
Section 3.36	289290-0 – FTS – NRG Business Marketing LLC
Section 3.37	294522-0 – FTS – CNX Gas Company LLC
Section 3.38	294450-0 – FSS – Vitol Inc.
Section 3.39	293370-0 – FSS – United Energy Trading, LLC
Section 3.40	315209-0 – FTS-MXP – Range Resources – Appalachia, LLC
Section 3.41	313243-0 – FSS – United Energy Trading, LLC

Section 3.42	313329-0 – FSS – Vitol Inc.
Section 3.43	312108-0 – FTS – Vitol Inc.
Section 3.44	317287-0 – FTS – Citadel Energy Marketing LLC
Section 3.45	319045-0 – FTS-MXP – BP Energy Company
Section 3.46	319040-0 – FTS – Citadel Energy Marketing LLC
Section 3.47	Reserved for Future Use
Section 3.48	Reserved for Future Use
Section 3.49	294527-0 – FSS – Macquarie Energy LLC
Section 3.50	289610-0 – FSS – Dynegy Marketing and Trade, LLC
Section 3.51	Reserved for Future Use
Section 3.52	178689-0 – FTS – EQT Energy, LLC
Section 3.53	Reserved for Future Use
Section 3.54	Reserved for Future Use
Section 3.55	Reserved for Future Use
Section 3.56	Reserved for Future Use
Section 3.57	Reserved for Future Use
Section 3.58	Reserved for Future Use
Section 3.59	Reserved for Future Use
Section 3.60	Reserved for Future Use
Section 3.61	Reserved for Future Use
Section 3.62	Reserved for Future Use
Section 3.63	Reserved for Future Use

Section 3.64	Reserved for Future Use
Section 3.65	239496-0 – FTS – Diversified Production LLC
Section 3.66	Reserved for Future Use
Section 3.67	Reserved for Future Use
Section 3.68	Reserved for Future Use
Section 3.69	Reserved for Future Use
Section 3.70	Reserved for Future Use
Section 3.71	Reserved for Future Use
Section 3.72	Reserved for Future Use
Section 3.73	Reserved for Future Use
Section 3.74	Reserved for Future Use
Section 3.75	Reserved for Future Use
Section 3.76	Reserved for Future Use
Section 3.77	Reserved for Future Use
Section 3.78	Reserved for Future Use
Section 3.79	Reserved for Future Use
Section 3.80	Reserved for Future Use
Section 3.81	Reserved for Future Use
Section 3.82	Reserved for Future Use
Section 3.83	266898-0 – OPT30 – Vitol Inc.
Section 3.84	266908-0 – OPT60 – Vitol Inc.
Section 3.85	Reserved for Future Use

	Section 3.86	Reserved for Future Use
	Section 3.87	Reserved for Future Use
	Section 3.88	Reserved for Future Use
	Section 3.89	Reserved for Future Use
	Section 3.90	Reserved for Future Use
	Section 3.91	Reserved for Future Use
	Section 3.92	264870-0 – FTS-WBX – MU Marketing LLC
	Section 3.93	Reserved for Future Use
	Section 3.94	Reserved for Future Use
Section 4.	Non-Conforming / Negotiated Rate Service Agreements	
	Section 4.1	Reserved for Future Use
	Section 4.2	232970-0 – FTS – Range Resources – Appalacia, LLC
	Section 4.3	255792-2 – FTS – Columbia Gas of Virginia, Inc.
	Section 4.4	Reserved for Future Use
	Section 4.5	Reserved for Future Use
	Section 4.6	Reserved for Future Use
	Section 4.7	Reserved for Future Use
	Section 4.8	172580-4 – FTS – Ascent Resources – Utica, LLC
	Section 4.9	139080-4 – FTS – Virginia Power Services Energy Corp., Inc.
	Section 4.10	139085-3 – NTS – Virginia Power Services Energy Corp., Inc.
	Section 4.11	155679-0 – FT-C – City of Richmond, Virginia
	Section 4.12	155684-0 – FT-C – Columbia Gas of Virginia, Inc.



Section 4.13	155699-0 – FT-C – Virginia Natural Gas, Inc.
Section 4.14	151487-0 – FTS – Celanese Acetate LLC
Section 4.15	Reserved for Future Use
Section 4.16	Reserved for Future Use
Section 4.17	Reserved for Future Use
Section 4.18	149760-11 – FTS – Antero Resources Corporation
Section 4.19	161147-3 – FTS – Expand Energy Marketing LLC
Section 4.20	161148-4 – FTS – Expand Energy Marketing LLC
Section 4.21	161144-3 – FTS – South Jersey Resources Group, LLC
Section 4.22	Reserved for Future Use
Section 4.23	161137-4 – FTS – Coterra Energy, Inc.
Section 4.24	Reserved for Future Use
Section 4.25	161129-2 – FTS – New Jersey Natural Gas Company
Section 4.26	161136-2 – NTS – New Jersey Natural Gas Company
Section 4.27	161135-1 – FTS – South Jersey Gas Company
Section 4.28	Reserved for Future Use
Section 4.29	173522-0 – FTS – Kentucky Power Company
Section 4.30	244599-2 – FTS – Expand Energy Marketing LLC
Section 4.31	173261-1 – FTS – Range Resources Appalachia, LLC
Section 4.32	173446-1 – FTS – Kaiser Marketing Appalachian, LLC
Section 4.33	198520-1 – FTS – EQT Energy, LLC
Section 4.34	186926-0 – FTS – CNX Gas Company, LLC

Section 4.35	195969-4 – FTS – Ascent Resources – Utica, LLC
Section 4.36	Reserved for Future Use
Section 4.37	176700-14 – FTS – Antero Resources Corporation
Section 4.38	Reserved for Future Use
Section 4.39	Reserved for Future Use
Section 4.40	176681-2 – FTS - Washington Gas Light Company
Section 4.41	176701-0 – FTS – Antero Resources Corporation
Section 4.42	210090-1 – FTS – Washington Gas Light Company
Section 4.43	198792-3 – FTS – Antero Resources Corporation
Section 4.44	Reserved for Future Use
Section 4.45	198794-2 – FTS – Kaiser Marketing Appalachian, LLC
Section 4.46	198795-3 – FTS – Equinor Natural Gas, LLC
Section 4.47	198796-2 – FTS – Equinor Natural Gas, LLC
Section 4.48	198797-6 – FTS – Expand Energy Marketing LLC
Section 4.49	287537-0 – FTS – EQT Energy, LLC
Section 4.50	215082-4 – FTS – Expand Energy Marketing LLC
Section 4.51	237931-0 – FTS – Vermillion Power, L.L.C.
Section 4.52	216576-2 – FTS – Expand Energy Marketing LLC
Section 4.53	242784-0 – FTS – CNX Gas Company, LLC
Section 4.54	249339 – FTS – Chevron U.S.A. Inc.
Section 5.	X-Rate Schedule Amendments
Section 5.1	Rate Schedule X-131 Amendment – City of Richmond, Va

Section 5.2     Rate Schedule X-132 Amendment – Columbia Gas of Virginia

Section 5.3     Rate Schedule X-133 Amendment – Virginia Natural Gas

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: May 24, 2025  
FTS-MXP Service Agreement No. 319045-0 – BP Energy Company  
Option Code A

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 22 day of May, 2025, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and BP ENERGY COMPANY ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of May 24, 2025, and shall continue in full force and effect until May 31, 2025. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be

addressed to it at BP Energy Company, 201 Helios Way, Houston, TX 77079, Attention: BP Energy Company, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

BP ENERGY COMPANY	COLUMBIA GAS TRANSMISSION, LLC
By <u>Michelle Spicer</u>	By <u><i>Calix</i></u>
Title <u>Attorney-in-fact</u>	Title <u>VP Marketing</u>
Date <u>05/22/2025</u>	Date <u>05/22/2025</u>

Appendix A to Service Agreement No. 319045  
Under Rate Schedule FTS  
between Columbia Gas Transmission, LLC ("Transporter")  
and BP Energy Company ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
05/24/2025	05/31/2025	20,000	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
05/24/2025	05/31/2025	MVPWB	MVP Columbia WB	843058	MVP Columbia WB Receipt	20,000		1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
05/24/2025	05/31/2025	P10	TCO POOL	P10	TCO POOL	20,000			1/1 - 12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

\_\_\_\_ Yes   X   No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_ Yes   X   No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_ Yes   X   No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule \_\_\_\_ Service Agreement No. \_\_\_\_ Appendix A with Shipper, which are incorporated herein by reference.

\_\_\_\_ Yes   X   No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

\_\_\_\_ Yes   X   No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

BP ENERGY COMPANY  
By Michelle Spicer  
Title Attorney-in-fact  
Date 05/22/2025

COLUMBIA GAS TRANSMISSION, LLC  
By *Carl*  
Title VP Marketing  
Date 05/22/2025



Columbia Gas Transmission, LLC  
700 Louisiana St., Suite 1300  
Houston, Texas 77002

May 22, 2025

BP Energy Company  
201 Helios Way  
Houston, TX 77079  
Attention: Michelle Spicer  
Email: Michelle.Spicer@BP.com

RE: FTS-MXP Service Agreement No. 319045  
Negotiated Rate Letter Agreement

Dear Mike:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and BP Energy Company (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT A attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time. These charges are allowed costs that shall be included in the calculation mechanisms highlighted under Items 1-3 shown below.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually

agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 22nd day of May 2025.


BP Energy Company

By: Michelle Spicer

Title: Attorney-in-fact

Date: 05/22/2025

Columbia Gas Transmission, LLC

By: 

Title: Director Marketing

Date: 05/22/2025

*CB*

*DH*

*DR*

## ATTACHMENT A

### NEGOTIATED RESERVATION RATES

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Demand Rate	Commodity Rate	Rate Schedule
MVPWB Columbia WB (MVPWB)	TCO Pool (P10)	20,000 Dth/day	May 24, 2025 – May 31, 2025	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FTS-MXP

\* For transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point, such service shall be subject to the terms and conditions of Transporter's FERC Gas Tariff as amended from time to time, and the Monthly Demand Rate shall be \$4.5625/dth from May 24, 2025 through May 31, 2025.

\*\*For transportation service from a primary or secondary receipt point to a primary delivery point, Shipper agrees to pay to Transporter a Monthly Demand Rate of \$1.521/Dth for the term of May 24, 2025 through May 31, 2025 plus the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or an Alternative Volumetric Rate set forth in Section 3.

#### 1. Daily Index-Based Volumetric Rate:

Index-Based Volumetric Rate = Net Daily Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread:

Net Daily Spread = Columbia Gas, App. minus (Transco, station 165 + \$0.15) minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges.

Transco, station 165 = The daily Index price for Transco, station 165, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

Columbia Gas, App. = The daily Index price for Columbia Gas, App. as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

If the amount calculated on any given day results in a negative value, the amount due to Transporter on that day shall not be less than \$0.00. If the amount calculated on any given day results in a negative value, and the Shipper elects to ship, the amount due to Shipper on that day shall not be less than \$0.00. The value calculated each day shall be independent from the value calculated for every other day.

## 2. Monthly Index-Based Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a Monthly Index-Based Volumetric Rate for all, or a portion of the quantities scheduled under this Agreement.

Index-Based Volumetric Rate = Net Monthly Spread where:

Shipper agrees to pay Transporter 50% of the value derived from the following spread:

Net Monthly Spread = Columbia Gas, Appalachia minus (Transco, station 165 +\$0.15) minus Applicable Retainage minus Applicable Commodity Charges minus Applicable Demand Charges.

Transco, station 165 = The Inside FERC first of month price for Transco, station 165 as published in Platts Inside FERC's Gas Market Report First of Month.

Columbia Gas, Appalachia = The Inside FERC first of month price for Columbia Gas, Appalachia as published in Platts Inside FERC's Gas Market Report First of Month.

If the amount calculated in any given month results in a negative value, the amount due to Transporter for that month shall not be less than \$0.00. The value calculated each month shall be independent from the value calculated for every other month.

## 3. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all, or a portion of the quantities contracted under this agreement.

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: May 24, 2025  
FTS Service Agreement No. 319040-0 – Citadel Energy Marketing LLC  
Option Code A

## FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 22 day of May, 2025, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and CITADEL ENERGY MARKETING LLC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of May 24, 2025, and shall continue in full force and effect until May 31, 2025. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana

St., Suite 1300, Houston, Texas 77002-2700, Attention: Commercial Operations and notices to Shipper shall be addressed to it at Citadel Energy Marketing LLC, 33 Benedict Place, Greenwich, CT 06830, Attention: Mike Zarolinski, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

CITADEL ENERGY MARKETING LLC

By Mike Zarolinski  
Title Midcon Trading  
Date 5/22/25

COLUMBIA GAS TRANSMISSION, LLC

By Cal  
Title VP Marketing  
Date 05/22/2025

Appendix A to Service Agreement No. 319040  
Under Rate Schedule FTS  
between Columbia Gas Transmission, LLC ("Transporter")  
and Citadel Energy Marketing LLC ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
05/24/2025	05/31/2025	75,000	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
05/24/2025	05/31/2025	MVPWB	MVP Columbia WB	843058	MVP Columbia WB Receipt	75,000		1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
05/24/2025	05/31/2025	P10	TCO POOL	P10	TCO POOL	75,000			1/1 - 12/31



The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

\_\_\_\_\_ Yes ☒ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_\_ Yes ☒ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_\_ Yes ☒ No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule \_\_\_\_\_ Service Agreement No. \_\_\_\_\_ Appendix A with Shipper, which are incorporated herein by reference.

\_\_\_\_\_ Yes ☒ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

\_\_\_\_\_ Yes ☒ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

CITADEL ENERGY MARKETING LLC

By Mike Zarolinski  
Title Midcon Trading  
Date 5/22/25

COLUMBIA GAS TRANSMISSION, LLC

By Coli  
Title VP Marketing  
Date 05/22/2025



Columbia Gas Transmission, LLC  
700 Louisiana St., Suite 1300  
Houston, Texas 77002

May 22, 2025

Citadel Energy Marketing LLC  
33 Benedict Pl, 3rd Floor  
Greenwich, CT 06830  
Attention: Mike Zarolinski  
Email: Michael.Zarolinski@Citadel.com

RE: FTS Service Agreement No. 319040  
Negotiated Rate Letter Agreement

Dear Mike:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gas Transmission, LLC (“Transporter” or “TCO”) and Citadel Energy Marketing LLC (“Shipper”), shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT A attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay all applicable commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time. These charges are allowed costs that shall be included in the calculation mechanisms highlighted under Items 1-3 shown below.
3. Required Approvals. This NRL, together with the Agreement will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually

agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 22 day of May 2025.

Citadel Energy Marketing LLC

By: Mike Zarolinski

Title: Midcon Trading

Date: 5/22/25

Columbia Gas Transmission, LLC

By: Carli

Title: VP Marketing

Date: 5/22/2025

CB

DH

DR

## ATTACHMENT A

### NEGOTIATED RESERVATION RATES

Primary Receipt Point(s)*	Primary Delivery Point(s)*	Transportation Demand (Dth/day)	Term	Demand Rate	Commodity Rate	Rate Schedule
MVPWB Columbia WB (MVPWB)	TCO Pool (P10)	75,000 Dth/day	May 24, 2025 – May 31, 2025	*/**	Maximum applicable recourse commodity rate as may be amended from time to time	FTS

\* For transportation service from a secondary receipt point to a secondary delivery point or from a primary receipt point to a secondary delivery point, such service shall be subject to the terms and conditions of Transporter's FERC Gas Tariff as amended from time to time, and the Monthly Demand Rate shall be \$4.5625/dth from May 24, 2025 through May 31, 2025.

\*\*For transportation service from a primary or secondary receipt point to a primary delivery point, Shipper agrees to pay to Transporter a Monthly Demand Rate of \$1.521/Dth for the term of May 24, 2025 through May 31, 2025 plus the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2, or an Alternative Volumetric Rate set forth in Section 3.

#### 1. Daily Index-Based Volumetric Rate:

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Shipper agrees to pay Transporter 50% of the value derived from the following spread:

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Transco, station 165 = The daily Index price for Transco, station 165, as published in Platts Final Gas Daily Price Survey Midpoint for the gas day of scheduled transportation.

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Transco, station 165 = The Inside FERC first of month price for Transco, station 165 as published in Platts Inside FERC's Gas Market Report First of Month.

Columbia Gas, Appalachia = The Inside FERC first of month price for Columbia Gas, Appalachia as published in Platts Inside FERC's Gas Market Report First of Month.

If the amount calculated in any given month results in a negative value, the amount due to Transporter for that month shall not be less than \$0.00. The value calculated each month shall be independent from the value calculated for every other month.

## 3. Alternative Volumetric Rate:

Transporter and Shipper may alternately mutually agree to a positive Alternative Volumetric Rate(s) for all, or a portion of the quantities contracted under this agreement.

# Appendix B

## Marked Tariff

*Columbia Gas Transmission, LLC*  
*FERC Gas Tariff, Original Volume No. 1.1*

<u>Tariff Section</u>		<u>Version</u>
1	Table of Contents	v.120.0.0

TABLE OF CONTENTS

Volume No. 1.1

Section 1. Table of Contents

Section 2. Non-Conforming Service Agreements

Section 2.1 78653-0 – FTS – UGI Utilities, Inc.

Section 2.2 309654-0 – FSS – City of Richmond, Virginia

Section 2.3 71024-4 – NTS – Virginia Power Services Energy Corp., Inc.

Section 2.4 79111-6 – SST – Columbia Gas of Virginia, Inc.

Section 2.5 147053-1 – FTS – Reynolds Consumer Products, LLC

Section 2.6 Reserved for Future Use

Section 2.7 149759-8 – FTS – Antero Resources Corporation

Section 2.8 309655-0 – SST – City of Richmond, Virginia

Section 2.9 Reserved for Future Use

Section 2.10 Reserved for Future Use

Section 2.11 Reserved for Future Use

Section 2.12 Reserved for Future Use

Section 2.13 Reserved for Future Use

Section 2.14 Reserved for Future Use

Section 2.15 50473-12 – FTS – Columbia Gas of Virginia, Inc.

Section 2.16 Reserved for Future Use

Section 2.17 62077-8 – FTS – International Paper Company

Section 2.18 60536-5 – SST – Virginia Natural Gas, Inc.

Section 2.19	147784-1 – FTS – Columbia Gas of Virginia, Inc.
Section 2.20	Reserved for Future Use
Section 2.21	Reserved for Future Use
Section 2.22	Reserved for Future Use
Section 2.23	Reserved for Future Use
Section 2.24	Reserved for Future Use
Section 2.25	Reserved for Future Use
Section 2.26	Reserved for Future Use
Section 2.27	Reserved for Future Use
Section 2.28	Reserved for Future Use
Section 2.29	Reserved for Future Use
Section 2.30	Reserved for Future Use
Section 2.31	Reserved for Future Use
Section 2.32	Reserved for Future Use
Section 2.33	Reserved for Future Use
Section 2.34	Reserved for Future Use
Section 2.35	Reserved for Future Use
Section 2.36	Reserved for Future Use
Section 2.37	Reserved for Future Use
Section 2.38	Reserved for Future Use
Section 2.39	Reserved for Future Use
Section 2.40	78193-8 – FTS – City of Richmond, Virginia



	Section 2.41	78194-10 – SST – City of Richmond, Virginia
	Section 2.42	78195-7 – FSS – City of Richmond, Virginia
Section 3.	Negotiated Rate Service Agreements	
	Section 3.1	302505-0 – FTS – CNX Gas Company LLC
	Section 3.2	302509-0 – FTS – Vitol Inc.
	Section 3.3	185307-2 – FTS – Diversified Production LLC
	Section 3.4	303489-0 – FTS – Macquarie Energy LLC
	Section 3.5	303616-0 – FTS – Macquarie Energy LLC
	Section 3.6	305911-0 – FTS – Range Resources – Appalachia, LLC
	Section 3.7	198766-1 – FTS – Columbia Gas of Ohio, Inc.
	Section 3.8	274163-0 – FTS-WBX – MU Marketing LLC
	Section 3.9	294647-0 – FTS – MU Marketing LLC
	Section 3.10	131579-0 – FTS – Northeast Natural Energy, LLC
	Section 3.11	307631-0 – FTS – NRG Business Marketing LLC
	Section 3.12	307686-0 – FTS – DTE Energy Trading, Inc.
	Section 3.13	302504-0 – OPT30 – Vitol Inc.
	Section 3.14	302479-0 – OPT60 – Vitol Inc.
	Section 3.15	203665-0 – FTS – CNX Gas Company, LLC
	Section 3.16	308859-0 – FTS – MU Marketing LLC
	Section 3.17	205990-0 – FTS – EQT Energy, LLC
	Section 3.18	205991-0 – FTS – EQT Energy, LLC
	Section 3.19	277300-1 – FSS – Colonial Energy, Inc.

Section 3.20	313139-0 – FSS – Colonial Energy, Inc.
Section 3.21	313242-0 – FSS – Dynegy Marketing and Trade, LLC
Section 3.22	305801-1 – FTS – Dynegy Marketing and Trade, LLC
Section 3.23	316501-0 – FSS – Macquarie Energy LLC
Section 3.24	290896-0 – FTS – NRG Business Marketing LLC
Section 3.25	198823-0 – FTS – CNX Gas Company, LLC
Section 3.26	198824-3 – FTS – CNX Gas Company, LLC
Section 3.27	209874-0 – NTS-S – Essential Power Rock Springs, LLC
Section 3.28	283895-0 – FTS-MXP – Vitol Inc.
Section 3.29	284381-0 – FTS-MXP – Macquarie Energy LLC
Section 3.30	286800-0 – FTS-MXP – Citadel Energy Marketing LLC
Section 3.31	135463-1 – FTS – EQT Production Company
Section 3.32	135578-3 – FTS – EQT Production Company
Section 3.33	316668-0 – FTS – Macquarie Energy LLC
Section 3.34	289236-0 – FTS – Gunvor USA LLC
Section 3.35	289275-0 – FTS – NRG Business Marketing LLC
Section 3.36	289290-0 – FTS – NRG Business Marketing LLC
Section 3.37	294522-0 – FTS – CNX Gas Company LLC
Section 3.38	294450-0 – FSS – Vitol Inc.
Section 3.39	293370-0 – FSS – United Energy Trading, LLC
Section 3.40	315209-0 – FTS-MXP – Range Resources – Appalachia, LLC
Section 3.41	313243-0 – FSS – United Energy Trading, LLC

Section 3.42	313329-0 – FSS – Vitol Inc.
Section 3.43	312108-0 – FTS – Vitol Inc.
Section 3.44	317287-0 – FTS – Citadel Energy Marketing LLC
Section 3.45	<del>Reserved for Future Use</del> <a href="#">319045-0 – FTS-MXP – BP Energy Company</a>
Section 3.46	<del>Reserved for Future Use</del> <a href="#">319040-0 – FTS – Citadel Energy Marketing LLC</a>
Section 3.47	Reserved for Future Use
Section 3.48	Reserved for Future Use
Section 3.49	294527-0 – FSS – Macquarie Energy LLC
Section 3.50	289610-0 – FSS – Dynegy Marketing and Trade, LLC
Section 3.51	Reserved for Future Use
Section 3.52	178689-0 – FTS – EQT Energy, LLC
Section 3.53	Reserved for Future Use
Section 3.54	Reserved for Future Use
Section 3.55	Reserved for Future Use
Section 3.56	Reserved for Future Use
Section 3.57	Reserved for Future Use
Section 3.58	Reserved for Future Use
Section 3.59	Reserved for Future Use
Section 3.60	Reserved for Future Use
Section 3.61	Reserved for Future Use
Section 3.62	Reserved for Future Use

Section 3.63	Reserved for Future Use
Section 3.64	Reserved for Future Use
Section 3.65	239496-0 – FTS – Diversified Production LLC
Section 3.66	Reserved for Future Use
Section 3.67	Reserved for Future Use
Section 3.68	Reserved for Future Use
Section 3.69	Reserved for Future Use
Section 3.70	Reserved for Future Use
Section 3.71	Reserved for Future Use
Section 3.72	Reserved for Future Use
Section 3.73	Reserved for Future Use
Section 3.74	Reserved for Future Use
Section 3.75	Reserved for Future Use
Section 3.76	Reserved for Future Use
Section 3.77	Reserved for Future Use
Section 3.78	Reserved for Future Use
Section 3.79	Reserved for Future Use
Section 3.80	Reserved for Future Use
Section 3.81	Reserved for Future Use
Section 3.82	Reserved for Future Use
Section 3.83	266898-0 – OPT30 – Vitol Inc.
Section 3.84	266908-0 – OPT60 – Vitol Inc.

	Section 3.85	Reserved for Future Use
	Section 3.86	Reserved for Future Use
	Section 3.87	Reserved for Future Use
	Section 3.88	Reserved for Future Use
	Section 3.89	Reserved for Future Use
	Section 3.90	Reserved for Future Use
	Section 3.91	Reserved for Future Use
	Section 3.92	264870-0 – FTS-WBX – MU Marketing LLC
	Section 3.93	Reserved for Future Use
	Section 3.94	Reserved for Future Use
Section 4.		Non-Conforming / Negotiated Rate Service Agreements
	Section 4.1	Reserved for Future Use
	Section 4.2	232970-0 – FTS – Range Resources – Appalacia, LLC
	Section 4.3	255792-2 – FTS – Columbia Gas of Virginia, Inc.
	Section 4.4	Reserved for Future Use
	Section 4.5	Reserved for Future Use
	Section 4.6	Reserved for Future Use
	Section 4.7	Reserved for Future Use
	Section 4.8	172580-4 – FTS – Ascent Resources – Utica, LLC
	Section 4.9	139080-4 – FTS – Virginia Power Services Energy Corp., Inc.
	Section 4.10	139085-3 – NTS – Virginia Power Services Energy Corp., Inc.
	Section 4.11	155679-0 – FT-C – City of Richmond, Virginia

Section 4.12	155684-0 – FT-C – Columbia Gas of Virginia, Inc.
Section 4.13	155699-0 – FT-C – Virginia Natural Gas, Inc.
Section 4.14	151487-0 – FTS – Celanese Acetate LLC
Section 4.15	Reserved for Future Use
Section 4.16	Reserved for Future Use
Section 4.17	Reserved for Future Use
Section 4.18	149760-11 – FTS – Antero Resources Corporation
Section 4.19	161147-3 – FTS – Expand Energy Marketing LLC
Section 4.20	161148-4 – FTS – Expand Energy Marketing LLC
Section 4.21	161144-3 – FTS – South Jersey Resources Group, LLC
Section 4.22	Reserved for Future Use
Section 4.23	161137-4 – FTS – Coterra Energy, Inc.
Section 4.24	Reserved for Future Use
Section 4.25	161129-2 – FTS – New Jersey Natural Gas Company
Section 4.26	161136-2 – NTS – New Jersey Natural Gas Company
Section 4.27	161135-1 – FTS – South Jersey Gas Company
Section 4.28	Reserved for Future Use
Section 4.29	173522-0 – FTS – Kentucky Power Company
Section 4.30	244599-2 – FTS – Expand Energy Marketing LLC
Section 4.31	173261-1 – FTS – Range Resources Appalachia, LLC
Section 4.32	173446-1 – FTS – Kaiser Marketing Appalachian, LLC
Section 4.33	198520-1 – FTS – EQT Energy, LLC

Section 4.34	186926-0 – FTS – CNX Gas Company, LLC
Section 4.35	195969-4 – FTS – Ascent Resources – Utica, LLC
Section 4.36	Reserved for Future Use
Section 4.37	176700-14 – FTS – Antero Resources Corporation
Section 4.38	Reserved for Future Use
Section 4.39	Reserved for Future Use
Section 4.40	176681-2 – FTS - Washington Gas Light Company
Section 4.41	176701-0 – FTS – Antero Resources Corporation
Section 4.42	210090-1 – FTS – Washington Gas Light Company
Section 4.43	198792-3 – FTS – Antero Resources Corporation
Section 4.44	Reserved for Future Use
Section 4.45	198794-2 – FTS – Kaiser Marketing Appalachian, LLC
Section 4.46	198795-3 – FTS – Equinor Natural Gas, LLC
Section 4.47	198796-2 – FTS – Equinor Natural Gas, LLC
Section 4.48	198797-6 – FTS – Expand Energy Marketing LLC
Section 4.49	287537-0 – FTS – EQT Energy, LLC
Section 4.50	215082-4 – FTS – Expand Energy Marketing LLC
Section 4.51	237931-0 – FTS – Vermillion Power, L.L.C.
Section 4.52	216576-2 – FTS – Expand Energy Marketing LLC
Section 4.53	242784-0 – FTS – CNX Gas Company, LLC
Section 4.54	249339 – FTS – Chevron U.S.A. Inc.

Section 5. X-Rate Schedule Amendments

Section 5.1	Rate Schedule X-131 Amendment – City of Richmond, Va
Section 5.2	Rate Schedule X-132 Amendment – Columbia Gas of Virginia
Section 5.3	Rate Schedule X-133 Amendment – Virginia Natural Gas