

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: April 1, 2019
Service Agreement No. 79111 – Columbus Gas of Virginia, Inc.
Option Code A

SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 30th day of January, 2017, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and COLUMBIA GAS OF VIRGINIA, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of February 1, 2017, and shall continue in full force and effect until March 31, 2020. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.


Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056. Attention: Customer Services and notices to Shipper shall be

addressed to it at Columbia Gas of Virginia, Inc., 290 W. Nationwide Blvd., Columbus, OH 43215, Attention: Dan Grieshop, until changed by either party by written notice.


Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 79111, Revision No. 5.

COLUMBIA GAS OF VIRGINIA, INC.

By 
Title V.P.
Date 1-30-17

Reviewed by TMA 1/30/2017

COLUMBIA GAS TRANSMISSION, LLC

By 
Title Manager, Customer Services
Date 1-30-2017

Appendix A to Service Agreement No. 79111
Under Rate Schedule SST
between Columbia Gas Transmission, LLC ("Transporter")
and Columbia Gas of Virginia, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
02/01/2017	03/31/2020	127,487	10/1 - 3/31
02/01/2017	03/31/2020	63,744	4/1 - 9/30

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
02/01/2017	03/31/2020	STOR	RP Storage Point TCO	127,487	10/1 - 3/31
02/01/2017	03/31/2020	STOR	RP Storage Point TCO	63,744	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
02/01/2017	03/31/2020	26-17	CGV OP 03-17	805441	CGV Scotts Branch	9,583	2,210	150	10/1 - 3/31
02/01/2017	03/31/2020	26-17	CGV OP 03-17	805441	CGV Scotts Branch	7,245	1,671	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831005	PETERSBURG	11,110	11,110	150	10/1 - 3/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831013	CGV-HOPEWELL	7,950	7,950	300	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831015	CHESTER	4,260	4,260	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831020	FORT LEE	8,758	8,758	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831027	CGV Colonial Heights	5,980	5,980	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831035	CGV-Route 60	8,000	8,000	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831044	SALLISBURY	3,137	3,137	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831054	CGV-COURTHOUSE GREE	3,280	3,280	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831057	OXBRIDGE	10,000	10,000	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831074	TURNER RD.	2,060	2,060	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831075	CGV Monican M&R	4,500	4,500	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831076	CGV-GOOCHLAND	115	80	60	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831079	CGV-SOUTH PARK	3,000	3,000	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	833712	GORDONSVILLE ENERGY	0			10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	834339	AMERICAN TOBACCO PLA	0			10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	834466	CGV WEST CREEK	1,200	1,200	200	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	834514	LOUISA CO SCHOOLS	103	103	300	10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	837615	CGV - Chesterfield Airport	0			10/1 - 3/31
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831005	PETERSBURG	8,399	8,399	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831013	CGV-HOPEWELL	6,010	6,010	300	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831015	CHESTER	3,221	3,221	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831020	FORT LEE	6,621	6,621	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831027	CGV Colonial Heights	4,521	4,521	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831035	CGV-Route 60	6,048	6,048	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831044	SALLISBURY	2,372	2,372	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831054	CGV-COURTHOUSE GREE	2,480	2,480	150	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831057	OXBRIDGE	7,560	7,560	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831074	TURNER RD.	1,557	1,557	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831075	CGV Monican M&R	3,402	3,402	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831076	CGV-GOOCHLAND	87	60	60	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	831079	CGV-SOUTH PARK	2,268	2,268	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	833712	GORDONSVILLE ENERGY	0			4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	834339	AMERICAN TOBACCO PLA	0			4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	834466	CGV WEST CREEK	907	907	200	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	834514	LOUISA CO SCHOOLS	78	78	300	4/1 - 9/30
02/01/2017	03/31/2020	30CS-33	CGV 01-33	837615	CGV - Chesterfield Airport	0			4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	635096	Emporia Boar's Head	400			10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831008	CGV-PORTSMOUTH #1	31,723	31,723	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831026	PORTSMOUTH #3 BOWER	18,734	18,734	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831040	SMITHFIELD	3,538	3,230	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831052	WAKEFIELD	45	45	150	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831058	SWANN OIL	0			10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831077	CGV-Carrolton	1,340	1,220	60	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	833953	CGV - LNG Accounting Mete	1,302			10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	834485	INTERNATIONAL PAPER	0			10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	834618	CGV-SOUTHAMPTON AGR	2,000	2,000	375	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	834803	CGV SUSSEX COUNTY PR	0			10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	834816	GEORGIA-PACIFIC	1,600	1,600	300	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	834904	DEEP CREEK	5,000	5,000	250	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	835254	Birdsong Road	6,000	6,000	400	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	836894	CGV-WAVERLY	398	397	150	10/1 - 3/31

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02/01/2017	03/31/2020	30CS-34	CGV 01-34	840548	Quaker Road	1,000	1,000	350	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	842656	Project Dry	566	566	350	10/1 - 3/31
02/01/2017	03/31/2020	30CS-34	CGV 01-34	635096	Emporia Boar's Head	302			4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831008	CGV-PORTSMOUTH #1	23,983	23,983	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831026	PORTSMOUTH #3 BOWER	14,163	14,163	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831040	SMITHFIELD	2,675	2,442	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831052	WAKEFIELD	34	34	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831058	SWANN OIL	0			4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	831077	CGV-Carrolton	1,013	922	60	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	833953	CGV - LNG Accounting Mete	984			4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	834485	INTERNATIONAL PAPER	0			4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	834618	CGV-SOUTHAMPTON AGR	1,512	1,512	375	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	834803	CGV SUSSEX COUNTY PR	0			4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	834816	GEORGIA-PACIFIC	1,210	1,210	300	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	834904	DEEP CREEK	3,780	3,780	250	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	835254	Birdsong Road	4,536	4,536	400	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	836894	CGV-WAVERLY	301	300	150	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	840548	Quaker Road	756	756	350	4/1 - 9/30
02/01/2017	03/31/2020	30CS-34	CGV 01-34	842656	Project Dry	428	428	350	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	400379	CGV PAY GAS CONSUME	0			10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	800976	GAINESVILLE	27,724	27,633	350	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	800977	Warrenton	3,294	3,294	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	801355	Herndon	3,877	2,870	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	802831	CULPEPER	5,268	5,268	350	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	802959	SISTERS OF NOTRE DAME	68	60	200	10/1 - 3/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
02/01/2017	03/31/2020	46-30	CGV OP 10-30	803918	HARRISONBURG	12,700	11,185	450	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	804250	CVG - Stanardsville	283	258	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	804710	Rocco Farm Foods	318	110	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	805419	BRIGGS SUBDIVISON	17	15	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	805691	CGV - P.B. SMITH	400	364	100	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	805878	Chemstone Corp.	3,000	400	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	820858	Reston	3,826	3,826	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	824210	Sunrise Valley	2,589	2,589	60	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	828663	Dulles	4,583	4,583	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	829933	CGV-COORS	750	137	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	829956	CGV - Avion	301	274	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	836636	F.A.A.	300	300	200	10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	836715	loudoun court	0			10/1 - 3/31
02/01/2017	03/31/2020	46-30	CGV OP 10-30	400379	COS PAY GAS CONSUME	0			4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	800976	GAINESVILLE	20,959	20,891	350	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	800977	Warrenton	2,490	2,490	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	801355	Herndon	2,931	2,170	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	802831	CULPEPER	3,983	3,983	350	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	802959	SISTERS OF NOTRE DAME	51	45	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	803918	HARRISONBURG	9,601	8,456	450	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	804250	CVG - Stanardsville	214	195	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	804710	Rocco Farm Foods	240	83	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	805419	BRIGGS SUBDIVISON	13	11	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	805691	CGV - P.B. SMITH	302	275	100	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	805878	Chemstone Corp.	2,268	302	200	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
02/01/2017	03/31/2020	46-30	CGV OP 10-30	820858	Reston	2,892	2,892	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	824210	Sunrise Valley	1,957	1,957	60	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	828663	Dulles	3,465	3,465	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	829933	CVA-COORS	567	104	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	829956	CGV - Avion	228	207	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	836636	F.A.A.	227	227	200	4/1 - 9/30
02/01/2017	03/31/2020	46-30	CGV OP 10-30	836715	loudoun court	0			4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	400367	CGV Pay Gas Consumers	851			10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	400377	COS PAY GAS CONSUME	0			10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	800959	CLIFTON FORGE	3,527	2,983	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	800964	BUENA VISTA	4,042	3,073	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	801472	Stuarts Draft	1,734	1,227	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	803714	CROZET	1,352	638	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	804556	STERRETT SUBDIVISION	48	45	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	804820	COVINGTON	16,000	7,231	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	804985	PUNCHBOWL	27,731	22,487	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	805567	JANE COLBY (PREMIERE I	23	19	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	816871	LYNCHBURG	19,108	15,727	500	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	820355	Warren Oaks	14	13	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	826565	LOFTON	196	71	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	830116	Mckee Baking	2,277	212	200	10/1 - 3/31
02/01/2017	03/31/2020	46-31	CGV OP 10-31	400367	CGV Pay Gas Consumers	643			4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	400377	CGV PAY GAS CONSUME	0			4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	800959	CLIFTON FORGE	2,666	2,255	200	4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	800964	BUENA VISTA	3,056	2,323	200	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
02/01/2017	03/31/2020	46-31	CGV OP 10-31	801472	Stuarts Draft	1,311	928	200	4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	803714	CROZET	1,022	482	200	4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	804556	STERRETT SUBDIVISION	36	34	200	4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	804820	COVINGTON	12,096	5,467	200	4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	804985	PUNCHBOWL	20,965	17,000	200	4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	805567	JANE COLBY (PREMIERE I	17	14	200	4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	816871	LYNCHBURG	14,446	11,890	500	4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	820355	Warren Oaks	11	10	200	4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	826565	LOFTON	148	54	200	4/1 - 9/30
02/01/2017	03/31/2020	46-31	CGV OP 10-31	830116	Mckee Baking	1,721	160	200	4/1 - 9/30
02/01/2017	03/31/2020	833097	BOSWELLS TAVERN (75-007219)	833097	BOSWELLS TAVERN (75-007219)	5,000	5,000		10/1 - 3/31
02/01/2017	03/31/2020	833097	BOSWELLS TAVERN (75-007219)	833097	BOSWELLS TAVERN (75-007219)	3,780	3,780		4/1 - 9/30
02/01/2017	03/31/2020	842657	Rock Tenn	842657	Rock Tenn	50	50	300	10/1 - 3/31
02/01/2017	03/31/2020	842657	Rock Tenn	842657	Rock Tenn	38	38	300	4/1 - 9/30

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Note Number / Aggregate Area Name / Measuring Point Nos.

(1) EAST OF BICKERS AGGREGATE AREA (MARKET AREA 30): 800976; 800977; 801355; 802831; 802959; 803918; 804250; 804710; 805419; 805691; 805873; 820858; 824210; 828663; 829933; 829956; 836636; 836715

(2) SOUTH OF PETERSBURG AREA AND SOUTH OF BICKERS AGGREGATE AREA (MARKET AREA 34): 635096; 831008; 831026; 831040; 831052; 831058; 831077; 834485; 834618; 834803; 834816; 834904; 835254; 836894; 840548; 842656

(3) SOUTH OF BICKERS AGGREGATE AREA (MARKET AREA 33): 831005; 831013; 831015; 831020; 831027; 831035; 831044; 831054; 831057; 831074; 831075; 831076; 831079; 833097; 833712; 834339; 834466; 834514; 837615; 842657

The Maximum Daily Delivery Obligation at Measuring Point No. 833953 is reduced to zero (0) from December 1 through March 31.

The Minimum Delivery Pressure Obligation at Measuring Point No. 800976 may be reduced to 300 psig during the winter period (October through March) with no less than 18 months' written notice to Shipper.

Unless Measuring Point specific Maximum Daily Delivery Obligations (MDDO's) are specified in a separate firm service agreement between Transporter and Shipper, Transporter's aggregate MDDO, under this and any other service agreement between Transporter and Shipper, at the Measuring Points listed above shall not exceed the MDDO quantities set forth above for each Measuring Point. In addition, Transporter shall not be obligated on any day to deliver in total more than the Aggregate Daily Quantities (ADQ's) listed below in the Aggregate Areas listed below. The Measuring Points noted above with the numbers (1) - (3) are in the Aggregate Areas set forth in greater detail below. Any Measuring Point specific MDDO's in a separate firm service agreement between Transporter and Shipper shall be additive both to the individual MDDO's and DDQ's set forth above and to any applicable ADQ's set forth below.

Note Number / Aggregate Area Name / ADQ

(1) EAST OF BICKERS AGGREGATE AREA (MARKET AREA 30) - 58,375 DTH/D

(2) SOUTH OF PETERSBURG AGGREGATE AREA (MARKET AREA 34) - 71,515 DTH/D

This ADQ includes 23,845 Dth (6,600 Dth/d of FT-C; 14,245 Dth/d of FTS; and 3,000 Dth/d of this SST contract) of Transcontinental Gas Pipeline (Transco) supply at Emporia (of which 17,245 Dth is delivered to Transco at Boswells Tavern for delivery to Transporter at Emporia) and 22,525 Dth out of 32,100 dth of LNG supply; reductions in either supply will reduce this ADQ by a like amount.

(3) SOUTH OF BICKERS AGGREGATE AREA (MARKET AREAS 33 & 34) - 147,383 DTH/D

Market Area 33 – Richmond (South of Bickers minus South of Petersburg) – 78,468

Market Area 34 – Norfolk (South of Petersburg) – 71,515

Market Areas 33 & 34 – South of Bickers Not to Exceed – 147,383

This ADQ includes 40,845 Dth (6,600 Dth/d of FT-C; 24,245 Dth/d of FTS; and 10,000 Dth/d of this SST contract) of Transco supply at Emporia (of which 34,245 Dth is delivered to Transco at Boswells Tavern for delivery to Transporter at Emporia) and 32,100 Dth of LNG supply; reductions in either supply will reduce the ADQ by a like amount.

The 6,600 Dth of Transco supply can only be delivered to Measuring Point No. 833953 and/or Measuring Points footnoted with a 2 or 3.

When requested by Transporter, Shipper will transport the gas from Boswells Tavern (Measuring Point No. 833097) in Louisa County, Virginia, to Emporia (Scheduling Point No. E13) in Greensville County, Virginia, via Transco in order to effectuate redelivery by Transporter to the delivery points specified below. Shipper will also be required to nominate at the receipt points into Transporter the quantities to be delivered at the delivery points specified in this agreement plus sufficient quantities for Transporter's and Transco's retainage.

7,000 Dth in Market Area 33 as follows:

Measuring Point No./Measuring Point Name/ MDDO/DDQ / Minimum Delivery Pressure Obligation

831013 / CGV-Hopewell / 1,300 Dth / 1,300 Dth / 300 psig

831035 / CGV-Route 60 / 3,070 Dth / 3,070 Dth / 150 psig

831054 / CGV-Courthouse Green / 1,630 Dth / 1,630 Dth / 150 psig

831079 / CGV-South Park / 1,000 Dth / 1,000 Dth / 150 psig

3,000 dth in Market Area 34 as follows:

Measuring Point No./Measuring Point Name/Market Area / MDDO/DDQ / Minimum Delivery Pressure Obligation

831008 / CGV-Portsmouth #1 / 2,800 Dth / 2,800 Dth / 150 psig

836894 / CGV-Waverly / 200 Dth / 200 Dth / 150 psig

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

____ Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

____ Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

____ Yes X No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's _____ Service Agreement No. _____ are incorporated herein by reference.

____ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

____ Yes X No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

COLUMBIA GAS OF VIRGINIA, INC.

By

Title

Date

Michael D. Waters
V.P.
1-30-17

COLUMBIA GAS TRANSMISSION, LLC

By

Title

Date

Cathy Buntly
Manager, Customer Services
1-30-2017

Reviewed by TMM 1/30/2017