Northern Border Pipeline Company

July 1, 2026

Northern Border Pipeline Company
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Kelly Griffin
Director, Rates & Regulatory

Tel 832.320.5335
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web ebb.tceconnects.com/infopost/

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northern Border Pipeline Company
Administrative Housekeeping Filing
Docket No. RP26-___-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,[1] Northern Border Pipeline Company ("Northern Border") hereby submits for filing and acceptance revised tariff sections[2] to be part of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). As explained in greater detail below, Northern Border is proposing several administrative housekeeping revisions to its Tariff. Northern Border respectfully requests that the Commission accept the revised tariff sections, included herein as Appendix A, to become effective August 1, 2026.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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[1] 18 C.F.R. Part 154 (2026).

[2] Specifically, Northern Border is submitting Tariff – Title Page ("Title Page"); Part 1 – Table of Contents ("Table of Contents"); Section 4.8 – Statement of Rates, Statement of Negotiated Rates ("Section 4.8"); and Section 6.42 – GT&C, Non-Conforming Agreements ("Section 6.42").

Kelly Griffin *
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Northern Border Pipeline Company
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Houston, Texas 77002-2700
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Erin Bullard *
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Houston, Texas 77002-2700
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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons, and Basis for Filing

Northern Border has recently performed a review of its negotiated rate and non-conforming agreements to determine which agreements, if any, are no longer required to be listed in Northern Border's Tariff. As a result of this review, Northern Border has identified agreements which have either terminated pursuant to the terms of the individual contracts or have been amended to be conforming. In this instant filing, Northern Border is proposing to revise its Table of Contents, Section 4.8, and Section 6.42 to remove references to terminated negotiated rate and/or non-conforming agreements as well as to remove references to non-conforming agreements subsequently amended to be conforming. In association with these revisions, tariff record 8.1, which reflects a previously approved non-conforming agreement, has been marked as "Reserved for Future Use."

As an additional housekeeping measure, Northern Border is revising its Title Page to reflect updated contact information.

Effective Date

Northern Border requests that the Commission accept the revised tariff sections, included as Appendix A, to become effective August 1, 2026.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Sections 154.7 and 154.201 of the Commission's regulations and Order No. 714,[3] Northern Border is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Clean tariff sections and tariff record (Appendix A); and
3. Marked tariff sections and tariff record (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Northern Border's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Northern Border's principal place of business.

Pursuant to Section 385.2005[4] of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Kelly Griffin at (832) 320-5335.

Respectfully submitted,

NORTHERN BORDER PIPELINE COMPANY
By: TransCanada Northern Border Inc., Its Operator

Kelly Griffin
Director, Rates & Regulatory

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[3] *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) ("Order No. 714").
[4] 18 C.F.R. Section 385.2005 (2026).

Appendix A

Northern Border Pipeline Company
FERC Gas Tariff, Second Revised Volume No. 1

Clean Tariff

Tariff Sections		**Version**
	Tariff, Title Page	v.4.0.0
1	Table of Contents	v.12.0.0
4.8	Statement of Rates, Statement of Negotiated Rates	v.41.0.0
6.42	GT&C, Non-Conforming Agreements	v.9.0.0

Tariff Record		**Version**
8.1	Non-Conf Agmts, Reserved for Future Use	v.1.0.0

FERC GAS TARIFF

Second Revised Volume No. 1

of

NORTHERN BORDER PIPELINE COMPANY

Filed with

Federal Energy Regulatory Commission

Communications Concerning This Tariff
Should Be Addressed To:

Sorana Linder
Vice President – Rates & Regulatory
Northern Border Pipeline Company
TransCanada Northern Border Inc., its Operator
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Phone: (832) 320-5209
Email: sorana_linder@tcenergy.com

TABLE OF CONTENTS

Form of Service Agreement

Non-Conforming Agreements

STATEMENT OF NEGOTIATED RATES (1) (2)

Shipper Name	Contract Number	Rate Schedule	Contract Quantity (Dth/day)	Reservation Charge	Commodity Rate	Primary Receipt Point	Primary Delivery Point	Termination Date
Continental Resources, Inc.	101280 (T9279F)	T-1	30,550	22.00 cents (11)	(6)	Port of Morgan	Ventura	10-31-27
Dakota Gasification Company	101265 (T7577F)	T-1	45,778	(12)	(6)	Hebron	Harper	12-31-27
Dakota Gasification Company	101266 (T7578F)	T-1	33,481	2.50 cents (4)	(6)	Hebron	Ventura	12-31-27
Ridge Oil & Gas, LLC	328737	T-1	8,148	2.50 cents (4)	(6)	Port of Morgan	Ventura	12-31-28
Ridge Oil & Gas, LLC	328738	T-1	10,100	2.50 cents (4)	(6)	Port of Morgan	Ventura	12-31-28
Sequent Energy Management, LLC	101325 (TL372F)	T-1	6,111	2.50 cents (4)	(6)	Port of Morgan	Ventura	12-31-26
Sequent Energy Management, LLC	101320 (TL367F)	T-1	30,891	2.50 cents (4)	(6)	Port of Morgan	Ventura	10-31-26
Sequent Energy Management, LLC	101323 (TL370F)	T-1	30,922	2.50 cents (4)	(6)	Port of Morgan	Ventura	10-31-26
Sequent Energy Management, LLC	101326 (TL373F)	T-1	30,918	2.50 cents (4)	(6)	Port of Morgan	Ventura	03-31-27
Sequent Energy Management, LLC	101324 (TL371F)	T-1	34,000	2.50 cents (4)	(6)	Port of Morgan	Ventura	04-30-27
Sequent Energy Management, LLC	101321 (TL368F)	T-1	14,656	(20)	(6)	Port of Morgan Ventura	Ventura Manhattan	03-31-28
Arconic US LLC	276540	T-1	6,066	2.03 cents (4)	(6)	Ventura	Manhattan	10-31-31
Arconic US LLC	276541	T-1	9,099	2.03 cents (4)	(6)	Ventura	Manhattan	10-31-31
Ridge Oil & Gas, LLC	328739	T-1	2,500	(20)	(6)	Port of Morgan	Manhattan	12-31-28
BP Energy Company	274725	T-1	41,496	0.11 cents (11)	(6)	Channahon	Ventura	03-31-34
Sequent Energy Management, LLC	101322 (TL369F)	T-1	29,686	(20)	(6)	Port of Morgan	Harper	03-31-29
Northern States Power Company, a Minnesota Corporation	284364	T-1	59,681	(5)	(6)	Young’s Road	Ventura	10-31-35

(1) Unless otherwise noted, negotiated contracts do not deviate in any material respect from the applicable form of service agreement set forth in Company's FERC Gas Tariff.

(2) Unless otherwise noted, rates are inclusive of all surcharges.
(3) Unless otherwise noted, this Tariff section reflects the essential elements of the negotiated contracts, including a specification of all consideration.
(4) Fixed Daily Reservation Charge stated on a per 100 Dekatherm-miles basis.
(5) A negotiated fixed rate of $0.1400 per dekatherm per day on the transportation path from Young's Road to Ventura through March 31, 2027. From April 1, 2027 through October 31, 2023, the maximum applicable reservation rate.
(6) Plus the applicable Commodity Charge and Other Rates and Charges set forth in Section 5.1.3.1 of Rate Schedule T-1.
(7) Identified as non-conforming agreement in Section 6.42 of the General Terms and Conditions.
(8) The daily rate of $.265/Dth shall apply. The daily reservation charge component shall be determined by subtracting the applicable daily Electric Compressor Surcharge amount from the revenue calculated by applying the total daily rate per Dekatherm to Shipper's applicable Contract Quantity. In addition, the applicable Maximum Commodity Rate and ACA surcharge will be charged on a per 100 Dekatherm-miles basis.
(9) Reserved for future use.
(10) Reserved for future use.
(11) Rate is per dekatherm.
(12) A Fixed Reservation Rate of $0.0250 per 100 Dekatherm-miles will apply to quantities with Receipt and Deliveries between Hebron and Ventura. A Fixed Reservation Rate of $0.0269 per 100 Dekatherm-miles will apply to quantities with Receipt and Deliveries between Ventura and Harper.
(13) Reserved for future use.
(14) Reserved for future use.
(15) The sum of (a) a fixed Daily Reservation Rate of $0.0286 per 100 Contract Dekatherm-miles on the transportation path from Port of Morgan, MT to Ventura, IA and (b) a fixed Daily Reservation Rate of $0.0307 per 100 Contract Dekatherm-miles on the transportation path from Ventura, IA to North Hayden, IN, pursuant to Section 5.1.3.1 of Rate Schedule T-1.
(16) Reserved for future use.
(17) Reserved for future use.
(18) Reserved for future use.
(19) Reserved for future use.
(20) The sum of (a) a fixed Daily Reservation Rate of $0.0250 per 100 Contract Dekatherm-miles on the transportation path from Port of Morgan, MT to Ventura, IA and (b) a fixed Daily Reservation Rate of $0.0269 per 100 Contract Dekatherm-miles on the transportation path from Ventura, IA to North Hayden, IN, pursuant to Section 5.1.3.1 of Rate Schedule T-1.

6.42 NON-CONFORMING AGREEMENTS

Shipper Name	Agreement Number	Type of Agreement	Termination Date
	(T1066F)		
MidAmerican Energy Company	101222 (T1100F)	Rate Schedule T-1	10/31/2026
MidAmerican Energy Company	101223 (T1101F)	Rate Schedule T-1	10/31/2026
MidAmerican Energy Company	101224 (T1102F)	Rate Schedule T-1	10/31/2026
MidAmerican Energy Company	101227 (T1142F)	Rate Schedule T-1	10/31/2026

Reserved for Future Use

Appendix B

Northern Border Pipeline Company
FERC Gas Tariff, Second Revised Volume No. 1

Marked Tariff

Tariff Sections		**Version**
	Tariff, Title Page	v.4.0.0
1	Table of Contents	v.12.0.0
4.8	Statement of Rates, Statement of Negotiated Rates	v.41.0.0
6.42	GT&C, Non-Conforming Agreements	v.9.0.0

Tariff Record		**Version**
8.1	Non-Conf Agmts, Reserved for Future Use	v.1.0.0

FERC GAS TARIFF

Second Revised Volume No. 1

of

NORTHERN BORDER PIPELINE COMPANY

Filed with

Federal Energy Regulatory Commission

Communications Concerning This Tariff
Should Be Addressed To:

Sorana Linder
~~Director, Rates, Tariffs, and Modernization~~Vice President – Rates & Regulatory
Northern Border Pipeline Company
TransCanada Northern Border Inc., its Operator
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Phone: (832) 320-5209
Email: sorana_linder@tcenergy.com

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Shipper Name	Contract Number	Rate Schedule	Contract Quantity (Dth/day)	Reservation Charge	Commodity Rate	Primary Receipt Point	Primary Delivery Point	Termination Date
~~Northern States Power Company, a Minnesota Corporation~~	~~101087 (FB0676) (7)~~	~~T-1B~~	~~59,681~~	~~1.00 cents~~	~~(9)~~	~~DP Transfer Point~~	~~Ventura~~	~~03-31-27~~
~~Northern States Power Company, a Minnesota Corporation~~	~~101084 (DP001F) (7)~~	~~FCS-DP~~	~~60,000~~	~~13.00 cents (11)~~	~~0.00 cents (10)~~	~~DP Receipt Point~~	~~DP Transfer Point~~	~~03-31-27~~
Continental Resources, Inc.	101280 (T9279F)	T-1	30,550	22.00 cents (11)	(6)	Port of Morgan	Ventura	10-31-27
Dakota Gasification Company	101265 (T7577F)	T-1	45,778	(12)	(6)	Hebron	Harper	12-31-27
Dakota Gasification Company	101266 (T7578F)	T-1	33,481	2.50 cents (4)	(6)	Hebron	Ventura	12-31-27
~~Sequent Energy Management, LLC~~	~~101319 (TL366F)~~	~~T-1~~	~~12,625~~	~~(20)~~	~~(6)~~	~~Port of Morgan~~	~~Manhattan~~	~~10-31-25~~
Ridge Oil & Gas, LLC	328737	T-1	8,148	2.50 cents (4)	(6)	Port of Morgan	Ventura	12-31-28
Ridge Oil & Gas, LLC	328738	T-1	10,100	2.50 cents (4)	(6)	Port of Morgan	Ventura	12-31-28
Sequent Energy Management, LLC	101325 (TL372F)	T-1	6,111	2.50 cents (4)	(6)	Port of Morgan	Ventura	12-31-26
Sequent Energy Management, LLC	101320 (TL367F)	T-1	30,891	2.50 cents (4)	(6)	Port of Morgan	Ventura	10-31-26
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Sequent Energy Management, LLC	101324 (TL371F)	T-1	34,000	2.50 cents (4)	(6)	Port of Morgan	Ventura	04-30-27
Sequent Energy Management, LLC	101321 (TL368F)	T-1	14,656	(20)	(6)	Port of Morgan Ventura	Ventura Manhattan	03-31-28
~~BP Energy Company~~	~~283150~~	~~T-1~~	~~33,481~~	~~2.50 cents (4)~~	~~(6)~~	~~Hebron~~	~~Ventura~~	~~07-31-25~~
Arconic US LLC	276540	T-1	6,066	2.03 cents (4)	(6)	Ventura	Manhattan	10-31-31
Arconic US LLC	276541	T-1	9,099	2.03 cents (4)	(6)	Ventura	Manhattan	10-31-31
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Northern States Power Company, a Minnesota Corporation	284364	T-1	59,681	(5)	(6)	Young's Road	Ventura	10-31-35

(1) Unless otherwise noted, negotiated contracts do not deviate in any material respect from the applicable form of service agreement set forth in Company's FERC Gas Tariff.
(2) Unless otherwise noted, rates are inclusive of all surcharges.
(3) Unless otherwise noted, this Tariff section reflects the essential elements of the negotiated contracts, including a specification of all consideration.
(4) Fixed Daily Reservation Charge stated on a per 100 Dekatherm-miles basis.
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(6) Plus the applicable Commodity Charge and Other Rates and Charges set forth in Section 5.1.3.1 of Rate Schedule T-1.
(7) Identified as non-conforming agreement in Section 6.42 of the General Terms and Conditions.
(8) The daily rate of $.265/Dth shall apply. The daily reservation charge component shall be determined by subtracting the applicable daily Electric Compressor Surcharge amount from the revenue calculated by applying the total daily rate per Dekatherm to Shipper's applicable Contract Quantity. In addition, the applicable Maximum Commodity Rate and ACA surcharge will be charged on a per 100 Dekatherm-miles basis.
(9) ~~Plus the applicable Commodity Charge and Other Rates and Charges set forth in Section 5.5.3.1 of Rate Schedule T-1B~~Reserved for future use.
(10) ~~Plus all applicable surcharges, including any costs incurred by Company for or related to taxes or fees imposed, currently or in the future and (2) a negotiated Des Plaines Compressor Fuel Gas Percentage of .53%.~~Reserved for future use.
(11) Rate is per dekatherm.
(12) A Fixed Reservation Rate of $0.0250 per 100 Dekatherm-miles will apply to quantities with Receipt and Deliveries between Hebron and Ventura. A Fixed Reservation Rate of $0.0269 per 100 Dekatherm-miles will apply to quantities with Receipt and Deliveries between Ventura and Harper.
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6.42 NON-CONFORMING AGREEMENTS

Shipper Name	Agreement Number	Type of Agreement	Termination Date
~~Northern States Power Company, a Minnesota Corporation~~	~~101084 (DP001F)~~	~~Rate Schedule FCS-DP~~	~~03/31/2027~~
~~North Shore Gas Company~~	~~101220~~ (T1066F)	~~Rate Schedule T-1~~	~~03/31/2026~~
MidAmerican Energy Company	101222 (T1100F)	Rate Schedule T-1	10/31/2026
MidAmerican Energy Company	101223 (T1101F)	Rate Schedule T-1	10/31/2026
MidAmerican Energy Company	101224 (T1102F)	Rate Schedule T-1	10/31/2026
MidAmerican Energy Company	101227 (T1142F)	Rate Schedule T-1	10/31/2026
~~Tenaska Marketing Ventures~~	~~101236 (T5046F)~~	~~Rate Schedule T-1~~	~~10/31/2031~~
~~The Peoples Gas Light and Coke Company~~	~~101237 (T5139F)~~	~~Rate Schedule T-1~~	~~03/31/2026~~
~~Tenaska Marketing Ventures~~	~~101241 (T5446F)~~	~~Rate Schedule T-1~~	~~10/31/2031~~
~~Tenaska Marketing Ventures~~	~~101242 (T5447F)~~	~~Rate Schedule T-1~~	~~03/31/2030~~
~~Tenaska Marketing Ventures~~	~~101243 (T5448F)~~	~~Rate Schedule T-1~~	~~10/31/2031~~
~~Tenaska Marketing Ventures~~	~~101244 (T5449F)~~	~~Rate Schedule T-1~~	~~10/31/2031~~
~~Tenaska Marketing Ventures~~	~~101245 (T5450F)~~	~~Rate Schedule T-1~~	~~10/31/2031~~
~~Tenaska Marketing Ventures~~	~~101246 (T5451F)~~	~~Rate Schedule T-1~~	~~10/31/2031~~
~~Northern States Power Company, a Minnesota Corporation~~	~~101087 (FB0676)~~	~~Rate Schedule T-1B~~	~~03/31/2027~~
~~Minnesota Energy Resources Corporation~~	~~101251 (T6873F)~~	~~Rate Schedule T-1~~	~~03/31/2026~~

RESERVED FOR FUTURE USE

~~U.S. Shippers Service Agreement~~
~~Rate Schedule T-1~~

~~Minnesota Energy Resources Corporation~~
~~(#T6873F)~~

~~Agreement Effective Date: The in-service date of the Bison Pipeline project as described in FERC Docket No. PF08-23-000.~~

NORTHERN BORDER PIPELINE COMPANY
U. S. SHIPPERS SERVICE AGREEMENT
RATE SCHEDULE T-1

This Agreement (the "Service Agreement") is made and entered into at Omaha, Nebraska as of May 22, 2006, by and between NORTHERN BORDER PIPELINE COMPANY, hereinafter referred to as "Company", and MINNESOTA ENERGY RESOURCES CORPORATION, hereinafter referred to as "Shipper".

WHEREAS, Company's investors and lenders rely on Certificates of Public Convenience and Necessity granted by the Federal Energy Regulatory Commission and on the Tariff for the return of and the return on all funds invested in or loaned to the Company; and

WHEREAS, the transportation of natural gas shall be effectuated pursuant to Part 157 or Part 284 of the Federal Energy Regulatory Commission's Regulations; and

WHEREAS, Company recognizes that it will be a condition to the initial effectiveness of this Service Agreement that, notwithstanding any other provision of the Tariff or this Service Agreement, the FERC and all other appropriate federal governmental authorities and/or agencies in the United States shall have issued, under terms and conditions acceptable to Shipper, all final nonappealable authorizations and certificates;

NOW THEREFORE, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

Article 1 - Transportation Path Receipt Point

On each day, beginning with Shipper's Billing Commencement Date and continuing throughout the term of this Service Agreement, Shipper shall be entitled to tender to Company at Shipper's Point of Receipt, specified in Exhibit A attached hereto, a quantity of gas not in excess of the Maximum Receipt Quantity for such Point of Receipt.

Article 2 - Transportation Path Delivery Point

Company shall deliver gas to Shipper at the Point of Delivery, specified in Exhibit A attached hereto, in accordance with Section 13 of the General Terms and Conditions.

Article 3 - Flexible Receipt and Delivery Points

Shipper shall be entitled to receipt and delivery point flexibility in accordance with Section 17 of the General Terms and Conditions of Company's FERC Gas Tariff.

Article 4 - Payments

Shipper shall make payments to Company in accordance with Rate Schedule T-1 and the other applicable terms and provisions of this Service Agreement.

~~Article 5 - Change in Tariff Provisions~~

~~Upon notice to Shipper, Company shall have the right to file with the Federal Energy Regulatory Commission any changes in the terms of any of its Rate Schedules, General Terms and Conditions or Form of Service Agreement as Company may deem necessary, and to make such changes effective at such times as Company desires and is possible under applicable law. Shipper may protest any filed changes before the Federal Energy Regulatory Commission and exercise any other rights it may have with respect thereto.~~

~~Article 6 - Cancellation of Prior Agreements~~

~~When this Service Agreement becomes effective, it shall supersede, cancel and terminate the following Agreements:~~

~~Article 7 - Term~~

~~This Service Agreement shall become effective upon its execution and shall under all circumstances continue in effect in accordance with the Tariff for a term of 10 years after the Billing Commencement Date which shall be the In-Service Date of the Bison Pipeline Project as described in FERC Docket No. PF08-23-000. Unless mutually agreed otherwise, this Service Agreement will terminate upon the withdrawal by Bison Pipeline LLC ("Bison") of the Bison Pipeline Project from FERC consideration or upon termination of the Bison Precedent Agreement dated June 13, 2008 and entered into by and between Shipper and Bison Pipeline LLC.. This Service Agreement may continue in effect thereafter in accordance with Section 5 of Rate Schedule T-1, if applicable. Service rendered pursuant to this Service Agreement shall be abandoned upon termination of this Service Agreement.~~

~~Termination of this U.S. Shippers Service Agreement shall not relieve Company and Shipper of the obligation to correct any Receipt or Delivery Imbalances hereunder, or Shipper to pay money due hereunder to Company and shall be in addition to any other remedies that Company may have.~~

~~Article 8 - Applicable Law and Submission to Jurisdiction~~

~~This Service Agreement and Company's Tariff, and the rights and obligations of Company and Shipper thereunder are subject to all relevant and United States lawful statutes, rules, regulations and orders of duly constituted authorities having jurisdiction. Subject to the foregoing, this Service Agreement shall be governed by and interpreted in accordance with the laws of the State of Nebraska. For purposes of legal proceedings, this Service Agreement shall be deemed to have been made in the State of Nebraska and to be performed there, and the Courts of that State shall have jurisdiction over all disputes which may arise under this Service Agreement, provided always that nothing herein contained shall prevent the Company from proceeding at its~~

~~election against the Shipper in the Courts of any other state, Province or country.~~

~~At the Company's request, the Shipper shall irrevocably appoint an agent in Nebraska to receive, for it and on its behalf, service of process in connection with any judicial proceeding in Nebraska relating to this Service Agreement. Such service shall be deemed completed on delivery to such process agent (even if not forwarded to and received by the Shipper). If said agent ceases to act as a process agent within Nebraska on behalf of Shipper, the Shipper shall appoint a substitute process agent within Nebraska and deliver to the Company a copy of the new agent's acceptance of that appointment within 30 days.~~

~~Article 9 - Successors and Assigns~~

~~Any person which shall succeed by purchase, amalgamation, merger or consolidation to the properties, substantially as an entirety, of Shipper or of Company, as the case may be, and which shall assume all obligations under Shipper's Service Agreement of Shipper or Company, as the case may be, shall be entitled to the rights, and shall be subject to the obligations, of its predecessor under Shipper's Service Agreement. Either party to a Shipper's Service Agreement may pledge or charge the same under the provisions of any mortgage, deed of trust, indenture, security agreement or similar instrument which it has executed, or assign such Service Agreement to any affiliated Person (which for such purpose shall mean any person which controls, is under common control with or is controlled by such party). Nothing contained in this Article 9 shall, however, operate to release predecessor Shipper from its obligation under its Service Agreement unless Company shall, in its sole discretion, consent in writing to such release. Company shall not release any Shipper from its obligations under its Service Agreement unless: (a) such release is effected pursuant to an assignment of obligations by such Shipper, and the assumption thereof by the assignee, and the terms of such assignment and assumption render the obligations being assigned and assumed no more conditional and no less absolute than those at the time provided therein; and (b) such release is not likely to have a substantial adverse effect upon Company. Shipper shall, at Company's request, execute such instruments and take such other action as may be desirable to give effect to any such assignment of Company's rights under such Shipper's Service Agreement or to give effect to the right of a Person whom the Company has specified pursuant to Section 6 of the General Terms and Conditions of Company's FERC Gas Tariff as the Person to whom payment of amounts invoiced by Company shall be made; provided, however, that: (a) Shipper shall not be required to execute any such instruments or take any such other action the effect of which is to modify the respective rights and obligations of either Shipper or Company under this Service Agreement; and (b) Shipper shall be under no obligation at any time to determine the status or amount of any payments which may be due from Company to any Person whom the Company has specified pursuant to said Section 6 as the Person to whom payment of amounts invoiced by Company shall be made.~~

~~Article 10 - Loss of Governmental Authority, Gas Supply, Transportation or Market~~

~~Without limiting its other responsibilities and obligations under this Service Agreement, the Shipper acknowledges that it is responsible for obtaining and assumes the risk of loss of the following: (1) gas removal permits, (2) export and import licenses, (3) gas supply, (4) markets and (5) transportation upstream and downstream of the Company's pipeline system. Notwithstanding the loss of one of the items enumerated above, Shipper shall continue to be liable for payment to the Company of the transportation charges as provided for in this Service Agreement.~~

~~Article 11 - Other Provisions~~

~~(This Article to be utilized when necessary to specify other provisions.)~~

~~Article 12 - Exhibit A of Service Agreement, Rate Schedules and General Terms and Conditions~~

~~Company's Rate Schedules and General Terms and Conditions, which are on file with the Federal Energy Regulatory Commission and in effect, and Exhibit A hereto are all applicable to this Service Agreement and are hereby incorporated in, and made a part of, this Service Agreement.~~
~~IN WITNESS WHEREOF, The parties hereto have caused this Service Agreement to be duly executed as of the day and year first set forth above.~~

~~NORTHERN BORDER PIPELINE COMPANY~~
~~By: TransCanada Northern Border Inc., its Operator~~

~~By: Paul F. Miller~~

~~Title: Vice President and General Manager~~

~~By: Patricia M. Wiederholt~~

~~Title: Principal Financial Officer and Controller~~

ATTEST:

~~Jodi J Caro~~
~~Vice President – Legal Services~~

~~MINNESOTA ENERGY RESOURCES CORPORATION~~

~~By:~~

~~Title: VICE PRESIDENT – GAS Supply~~

~~NORTHERN BORDER PIPELINE COMPANY~~
~~U. S. SHIPPERS SERVICE AGREEMENT~~
~~RATE SCHEDULE T-1~~

~~EXHIBIT A TO U.S. SHIPPERS SERVICE AGREEMENT~~

~~COMPANY - Northern Border Pipeline Company~~

~~COMPANY'S ADDRESS - 13710 FNB Parkway~~
~~Omaha, Nebraska 68154-5200~~

~~SHIPPER - Minnesota Energy Resources Corporation~~

~~SHIPPER'S ADDRESS - 1412 Howard Street, Omaha, NE 68102~~

~~Right of First Refusal: Yes __X__ No _____~~

~~Right of First Refusal Path: 3/~~
~~Point of Receipt Port of Morgan Point of Delivery Ventura~~

~~Yes _____ No __X__ (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to Section 26 of the General Terms and Conditions. Right of First Refusal rights, if any, applicable to this interim capacity are limited as provided in such Subsection 26.2(iv) or 26.5 of the General Terms and Conditions.~~

~~Maximum Receipt Quantity: 51,386 Mcf/day~~

~~Transportation Path:~~
~~Point of Receipt Port of Morgan Point of Delivery Ventura~~

~~Maximum Reservation Rate 1/ _________~~

~~Discounted Rate: 1/ $0.23 per Dth reservation charge~~
~~Rate Type: 2/ _________~~
~~Quantity: _________~~
~~Quantity Level: _________~~
~~Time Period: Start Date _________ End Date _________~~
~~Contract: Discounted Daily Reservation Rate _________~~
~~Discounted Daily Commodity Rate _________~~
~~Point: Point of Receipt _________~~
~~Point of Delivery _________~~
~~Point to Point: Point of Receipt _________ to Point of Delivery _________~~
~~Zone: (define geographical area) _________~~
~~Relationship: _________~~
~~Rate Component: _________~~
~~Index Price Differential: _________~~

~~Negotiated Rate: 1/ No _____ Yes _____ (attach explanation of rate)~~

~~1/ Plus the applicable commodity charges and other rates and charges, pursuant to Subsection 3.1 of Rate Schedule T-1.~~
~~2/ See Section 42 of the General Terms and Conditions for description of various types of discount rates.~~
~~3/ Subject to right of first refusal provision contained in Article VI of the Stipulation in Docket No. RP06-72.~~

~~NORTHERN BORDER PIPELINE COMPANY~~
~~U. S. SHIPPERS SERVICE AGREEMENT~~
~~RATE SCHEDULE T-1~~

~~EXHIBIT A TO U.S. SHIPPERS SERVICE AGREEMENT~~
~~(Continued)~~

~~This Exhibit A is made and entered into as of~~ May 22, 2008.

~~Billing Commencement Date of this Exhibit A is~~ per Article 7.

~~NORTHERN BORDER PIPELINE COMPANY~~
~~By: TransCanada Northern Border Inc., its Operator~~

~~By:~~ Paul F. Miller EW

~~Title:~~ ~~Paul F. Miller~~
~~Vice President and General Manager~~

~~By:~~ Patricia M. Wiederholt EW
~~Patricia M. Wiederholt~~
~~Title:~~ ~~Principal Financial Officer and Controller~~

~~ATTEST:~~

Jodi J Caro
Vice President - Legal Services

~~MINNESOTA ENERGY RESOURCES CORPORATION~~

By: Tom Zach

Title: VICE PRESIDENT - GAS Supply

~~Contract #: T6873F~~
~~Amendment # 1~~

~~Amendment to~~

~~NORTHERN BORDER PIPELINE COMPANY~~
~~U. S. SHIPPERS SERVICE AGREEMENT~~
~~RATE SCHEDULE T-1~~

~~This AMENDMENT is made and entered into as of January 13, 2011, by and between NORTHERN BORDER PIPELINE COMPANY, hereinafter referred to as "Company" and MINNESOTA ENERGY RESOURCES CORPORATION, hereinafter referred to as "Shipper."~~

~~WHEREAS, Company and Shipper have entered into a U.S. Shippers Service Agreement dated May 22, 2008, and any such Amendments thereto, (hereinafter referred to as "Service Agreement"); and~~

~~WHEREAS, Company and Shipper desire to revise the Maximum Receipt Quantity to 51,282 Mcf/day.~~

~~NOW THEREFORE, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:~~

~~CHANGE IN MAXIMUM RECEIPT QUANTITY~~

~~Exhibit A of the Service Agreement is hereby amended to revise the Maximum Receipt Quantity to 51,282 Mcf/day.~~

~~IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year set forth above.~~

NORTHERN BORDER PIPELINE ~~COMPANY~~
By: TransCanada Northern ~~Border Inc.,~~
its Operator

~~By:~~ [signature] JDV
Title: President

By: ~~[signature]~~ JDV
Title: Vice president

ATTEST:
[signature]
Vice President, Customer Relations

~~MINNESOTA ENERGY~~ RESOURCES ~~CORPORATION~~
~~By:~~ Tom [signature]
~~Title:~~ ~~Vice~~ President, Gas Supply

CA ___
GS ___
CR AB
LC K

KG

~~Contract #: T6873F~~
~~Amendment # 2~~

~~Amendment to~~

~~NORTHERN BORDER PIPELINE COMPANY~~
~~U. S. SHIPPERS SERVICE AGREEMENT~~
~~RATE SCHEDULE T-1~~

~~This AMENDMENT is made and entered into as of~~ January 13 ~~, 2011, by and between NORTHERN BORDER PIPELINE COMPANY, hereinafter referred to as "Company" and MINNESOTA ENERGY RESOURCES CORPORATION, hereinafter referred to as "Shipper." Capitalized terms not otherwise defined in this Amendment shall have their respective meanings set out in the Service Agreement (defined below).~~

~~WHEREAS, Company and Shipper have entered into a U.S. Shippers Service Agreement dated May 22, 2008, and any such Amendments thereto, (hereinafter referred to as the "Service Agreement"); and~~

~~WHEREAS, Company and Shipper desire that the "Other Provisions" section of the Service Agreement be amended.~~

~~NOW THEREFORE, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:~~

~~CHANGE IN OTHER PROVISIONS~~

~~Article 11 of the Service Agreement shall be replaced and superseded by the following provision:~~

~~For purposes of computing Shipper's Contract Dekatherm-miles as referenced in Part 5.1.3.1 of Company's Tariff, the Posted Btu Factor at the Kurtz point of receipt, which will be subject to adjustment annually pursuant to the terms of the Tariff, shall be utilized.~~

~~The Parties hereby acknowledge and agree that, except as specifically amended hereby, the Service Agreement shall remain in full force and effect in accordance with its terms.~~

~~IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year set forth above.~~

~~NORTHERN BORDER PIPELINE COMPANY~~
~~By:~~ TransCanada Northern ~~Border Inc.,~~
its Operator

~~By:~~ [signature] JDV
Title: President
By: [signature] JDV
~~Title:~~ Vice President

~~ATTEST:~~
[signature]
Vice President Customer Relations

~~MINNESOTA ENERGY RESOURCES CORPORATION~~

~~By:~~ [signature]
~~Title:~~ Vice President Gas Supply

CA ___
GS ___
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LG KS
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