



February 27, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Columbia Gulf Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

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Director, Rates & Regulatory

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Re: Columbia Gulf Transmission, LLC
Annual Transportation Retainage Adjustment Filing
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Columbia Gulf Transmission, LLC (“Columbia Gulf”) respectfully submits for filing tariff Section 8 of its Currently Effective Rates to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”).² Section 8 is being submitted to adjust Columbia Gulf’s retainage percentage consistent with the pipeline’s Transportation Retainage Adjustment (“TRA”) set forth in Section 32 of the General Terms and Conditions of Columbia Gulf’s Tariff.³ Columbia Gulf respectfully requests that the Commission accept Section 8, filed herein as Attachment A, to become effective on April 1, 2026.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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¹ 18 C.F.R. Part 154 (2026).

² Specifically, Part V.8 – Currently Effective Rates, Retainage Rates (“Section 8”).

³ Part VII.32 – General Terms & Conditions, Transportation Retainage Adjustment (“Section 32”).

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Statement of the Nature, Reasons and Basis for Filing

Certain of Columbia Gulf's rate schedules call for shippers to supply a quantity of gas to Columbia Gulf, expressed as a percentage of receipt quantities, to compensate Columbia Gulf for company-use gas ("Company-Use") and lost and unaccounted-for quantities ("LAUF") (collectively, "Retainage"). The amount of such Retainage is determined based upon the Retainage percentages set forth in Section 8 ("Retainage Percentages").⁴ Section 32 allows Columbia Gulf to adjust its Retainage Percentages through its TRA to take into account both prospective changes in Retainage requirements and unrecovered Retainage quantities (whether positive or negative). The instant filing, submitted pursuant to Section 32.2⁵ of Columbia Gulf's Tariff, represents Columbia Gulf's annual TRA filing to adjust its Retainage Percentages for both prospective changes in Retainage requirements ("Current Retainage Percentage Component") and unrecovered Retainage quantities ("Unrecovered Retainage Percentage Component"), as fully described below.

Current Retainage Percentage Component

In accordance with Section 32.4(a)⁶ of Columbia Gulf's Tariff, the Current Retainage Percentage component is recalculated for each TRA filing by estimating the total Company-Use and LAUF quantities required under the applicable rate schedules during the twelve-month period commencing with the effective date of Columbia Gulf's TRA filing (*i.e.*, April 1, 2026), and dividing those quantities by the total volumetric quantities estimated to flow under the applicable rate schedules during the same twelve-month period.⁷ Columbia Gulf herein proposes the following adjusted rates, as compared with the same currently-effective components from

⁴ Section 8 lists three separate Retainage Percentages, including one each for Market Zone – Mainline, for Market Zone – Former Onshore, and another for Market Zone – Former Onshore (ELXP).

⁵ Part VII.32.2 – General Terms & Conditions, Transportation Retainage Adjustment, Transporter's TRA Filing ("Section 32.2").

⁶ Part VII.32.4(a) – General Terms & Conditions, Transportation Retainage Adjustment, Retainage Percentage ("Section 32.4(a)").

⁷ This calculation is completed for the Market Zone – Mainline, Market Zone – Former Onshore, and Market Zone – Former Onshore (ELXP) Retainage Percentages.

Columbia Gulf’s 2025 TRA filing and the incremental rates associated with the East Lateral XPress Project (“ELXP”) accepted by the Commission on April 18, 2025:⁸

- a) a decrease in the Market Zone - Mainline Company-Use component from 3.399% to 3.168%;
- b) a decrease in the Market Zone - Mainline LAUF component from 0.184% to 0.177%;
- c) an increase in the Market Zone - Former Onshore Company-Use component from 0.316% to 0.348%;
- d) a decrease in the Market Zone - Former Onshore LAUF component from 0.190% to 0.182%;
- e) an increase in the Market Zone – Former Onshore (ELXP) Company-Use component from 0.942% to 0.966%; and
- f) a increase in the Market Zone - Former Onshore (ELXP) LAUF component from 0.101% to 0.180%.

The derivation of the Current Retainage Percentage Component for the Market Zone – Mainline, Market Zone – Former Onshore, and Market Zone – Former Onshore (ELXP) is set forth in Appendix A.

Unrecovered Retainage Percentage Component

Section 32.4(b)⁹ of Columbia Gulf’s Tariff provides that in each annual TRA filing the Unrecovered Retainage Percentage Component shall be recalculated by determining the total Company-Use and LAUF quantities for the preceding calendar year (“Preceding Period”), less the respective Retainage quantities retained by Columbia Gulf during that Preceding Period, and then allocating the result, whether positive or negative, to the Mainline and Former Onshore systems of the Market Zone based on each system’s respective percentage of Current Transportation Quantities, with those allocated results divided by the total volumetric quantities estimated to flow in each Market Zone during the twelve-month period commencing with the effective date of Columbia Gulf’s TRA filing (*i.e.*, April 1, 2026). Columbia Gulf herein proposes the following

⁸ See Columbia Gulf Transmission, LLC, Docket No. RP25-785-000, (April 18, 2025) (unpublished Director’s Letter Order).

⁹ Part VII.32.4(b) – General Terms & Conditions, Transportation Retainage Adjustment, Retainage Percentage (“Section 32.4(b)”).

adjustments, as compared with currently effective components approved by the Commission following Columbia Gulf's 2025 TRA filing:

- a) a decrease in the Market Zone - Mainline Unrecovered Retainage Percentage Component from 0.040% to -0.151%; and
- b) a decrease in the Market Zone - Former Onshore Unrecovered Retainage Percentage Component from 0.043% to -0.155%.

Columbia Gulf herein proposes an Unrecovered Retainage Percentage Component of 0.067% for the Market Zone – Former Onshore (ELXP).

The derivation of the Unrecovered Retainage Percentage Component for the Market Zone – Mainline, Market Zone – Former Onshore, and Market Zone – Former Onshore (ELXP) is set forth in Appendix A.

In accordance with Section 32.2 of its Tariff, Columbia Gulf is submitting, as Attachment A, revised tariff Section 8, which reflects the TRA adjustments proposed herein to become effective on April 1, 2026.

Effective Date

In accordance with Section 154.7(a)(9) of the Commission's regulations, Columbia Gulf respectfully requests that the Commission accept the proposed tariff section, included herein as Attachment A, to become effective April 1, 2026.

Other Filings Which May Affect This Proceeding

There are no filings before the Commission, other than those previously discussed herein, that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7(a)(1) of the Commission's regulations, Columbia Gulf is submitting the following XML filing package, which includes:

- 1. This transmittal letter;
- 2. Workpapers supporting Columbia Gulf's filing (Appendices A and B);

3. A clean version of the tariff section (Attachment A); and
4. A marked version of the tariff section (Attachment B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of Columbia Gulf's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at Columbia Gulf's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

COLUMBIA GULF TRANSMISSION, LLC



Kelly Griffin
Director, Rates & Regulatory

Enclosures

APPENDIX A

COLUMBIA GULF TRANSMISSION, LLC

SUMMARY OF RETAINAGE RATES
BY ZONE EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	FORMER ONSHORE (1)	FORMER ONSHORE ELXP (2)	MAINLINE (3)
1	<u>MARKET ZONE CUSTOMERS:</u>			
2	<u>SUMMARY OF PROPOSED RATES</u>			
3	COMPANY GAS USED	0.348%	0.966%	3.168%
4	UNACCOUNTED FOR GAS	<u>0.182%</u>	<u>0.180%</u>	<u>0.177%</u>
5	BASE RATE (LINES 3 + 4)	<u>0.530%</u>	<u>1.146%</u>	<u>3.345%</u>
6	SURCHARGE COMPANY USED GAS	-0.158%	0.064%	-0.154%
7	SURCHARGE UNACCOUNTED FOR GAS	<u>0.003%</u>	<u>0.003%</u>	<u>0.003%</u>
8	CURRENT (OVER) / UNDER SURCHARGE (LINES 6 + 7)	<u>-0.155%</u>	<u>0.067%</u>	<u>-0.151%</u>
9	REVISED PROPOSED RETAINAGE RATES (LINES 5 + 8)	<u>0.375%</u>	<u>1.213%</u>	<u>3.194%</u>

COLUMBIA GULF TRANSMISSION, LLC
DEVELOPMENT OF RETAINAGE FACTORS EFFECTIVE APRIL 1, 2026

LINE NO.	DESCRIPTION	FORMER ONSHORE (1) Dth	FORMER ONSHORE ELXP (2) Dth	MAINLINE (3) Dth	TOTAL (4) Dth
1	<u>CALCULATION OF RECEIPTS</u>				
2	TOTAL DELIVERIES	458,094,456	232,449,625	1,054,816,678	1,745,360,759
3	PERCENTAGES FOR CUG PER ZONE (LINE 13 COLUMN 1 OR 3 / COLUMNS (1 + 3)	30.28%	0.00%	69.72%	100.00%
4	PERCENTAGES FOR LAUF PER ZONE (LINE 13 COLUMN 1, 2 OR 3 / COLUMN 4)	26.25%	13.32%	60.43%	100.00%
5	COMPANY USED GAS ACTUAL (OVER) / UNDER RETAINAGE	(727,079)	150,850	(1,674,107)	(2,250,336)
6	UNACCOUNTED FOR GAS ACTUAL (OVER) / UNDER RETAINAGE	13,622	6,912	31,359	51,893
7	PROJECTED COMPANY USED GAS	1,600,620	2,271,917	34,517,359	38,389,896
8	PROJECTED UNACCOUNTED FOR GAS	836,428	424,427	1,925,537	3,186,392
9	TOTAL RECEIPTS	<u>459,818,047</u>	<u>235,303,731</u>	<u>1,089,616,826</u>	<u>1,784,738,604</u>
10	<u>ACTUAL (OVER) / UNDER SURCHARGE REQUIREMENTS</u>				
11	COMPANY GAS USED ACTUAL (OVER) / UNDER RETAINAGE (LINE - 5)	(727,079)	150,850	(1,674,107)	(2,401,186)
12	RECEIPTS BY ZONE (LINE - 9)	<u>459,818,047</u>	<u>235,303,731</u>	<u>1,089,616,826</u>	<u>1,784,738,604</u>
13	PERCENTAGE COMPANY GAS USED SURCHARGE (LINE 11 / LINE 12)	-0.158%	0.064%	-0.154%	
14	UNACCOUNTED FOR GAS ACTUAL (OVER) / UNDER RETAINAGE (LINE - 6)	13,622	6,912	31,359	44,981
15	RECEIPTS BY ZONE (LINE - 9)	<u>459,818,047</u>	<u>235,303,731</u>	<u>1,089,616,826</u>	<u>1,784,738,604</u>
16	PERCENTAGE - LOST AND UNACCOUNTED FOR SURCHARGE (LINE 14 / LINE 15)	0.003%	0.003%	0.003%	
17	TOTAL ACTUAL (OVER) / UNDER FOR SURCHARGE (LINES 13 + 16)	<u>-0.155%</u>	<u>0.067%</u>	<u>-0.151%</u>	
18	<u>PROJECTED FUEL REQUIREMENTS</u>				
19	PROJECTED COMPANY USED GAS (LINE - 7)	1,600,620	2,271,917	34,517,359	38,389,896
20	RECEIPTS BY ZONE (Line - 9)	<u>459,818,047</u>	<u>235,303,731</u>	<u>1,089,616,826</u>	<u>1,784,738,604</u>
21	PERCENTAGE - COMPANY USED GAS (LINE 19 / LINE 20)	0.348%	0.966%	3.168%	
22	PROJECTED UNACCOUNTED FOR GAS (LINE - 8)	836,428	424,427	1,925,537	2,761,965
23	RECEIPTS BY ZONE (LINE - 9)	<u>459,818,047</u>	<u>235,303,731</u>	<u>1,089,616,826</u>	<u>1,549,434,873</u>
24	PERCENTAGE - UNACCOUNTED FOR GAS (LINE 22 / LINE 23)	<u>0.182%</u>	<u>0.180%</u>	<u>0.177%</u>	
25	TOTAL PROJECTED FUEL REQUIREMENTS (LINES 21 + 24)	<u>0.530%</u>	<u>1.146%</u>	<u>3.345%</u>	
26	TOTAL RETAINAGE PERCENTAGE (LINES 17 + 25)	<u>0.375%</u>	<u>1.213%</u>	<u>3.194%</u>	

COLUMBIA GULF TRANSMISSION, LLC

ANALYSIS OF RETAINAGE
(OVER) / UNDER COLLECTION SURCHARGE ACTIVITY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2025

Line No.	Description	Transportation		(Over) / Under (3) Dth
		Company Gas Used and Unaccounted for Gas (1) Dth	Retainage for Fuel and Unaccounted for Gas (2) Dth	
1	Beginning Balance			1,396,724
2	<u>Current Year Activity:</u>			
3	January 2025	1,654,270	(3,758,480)	(2,104,210)
4	February	1,360,464	(3,143,567)	(1,783,103)
5	March	3,377,204	(3,770,504)	(393,300)
6	April	3,427,095	(3,550,685)	(123,590)
7	May	3,733,478	(3,521,400)	212,078
8	June	4,037,300	(3,488,985)	548,315
9	July	4,191,442	(3,692,188)	499,254
10	August	4,271,226	(3,552,543)	718,683
11	September	4,191,189	(3,421,468)	769,721
12	October	4,299,683	(3,514,289)	785,394
13	November	3,753,738	(3,537,439)	216,299
14	December	<u>2,280,638</u>	<u>(3,869,373)</u>	<u>(1,588,735)</u>
15	Total Current Year	<u>40,577,727</u>	<u>(42,820,921)</u>	<u>(2,243,194)</u>
16	<u>Adjustments and Surcharge:</u>			
17	Prior Period CUG			0 1/
18	Prior Period LAUF			(82,200) 2/
19	Surcharge Collections			<u>(1,034,985) 3/</u>
20	Total Adjustments and Surcharge			<u>(1,117,185)</u>
21	Total (Over) / Under Collection Surcharge			<u>(1,963,655)</u>

1/ For further details, see Appendix A, Page 4, Line 18, Column 15.

2/ For further details, see Appendix A, Page 4, Line 22, Column 15.

3/ For further details, see Appendix A, Page 4, Columns 2 through 13 and 15, Lines 25, 26, 27, 28, 30 and 31.

COLUMBIA GULF TRANSMISSION, LLC

ANALYSIS OF RESTATED COMPANY USE AND UNACCOUNTED FOR FUEL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2025

LINE NO.	DESCRIPTION	Beginning Balance	JAN 2025	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	JUL 2025	AUG 2025	SEP 2025	OCT 2025	NOV 2025	DEC 2025	SUBTOTAL	PRIORS	SURPLUS	TOTAL
		(1) Dth	(2) Dth	(3) Dth	(4) Dth	(5) Dth	(6) Dth	(7) Dth	(8) Dth	(9) Dth	(10) Dth	(11) Dth	(12) Dth	(13) Dth	(14) Dth	(15) Dth	(16) Dth	(17) Dth
1	Company Use Gas (CUG)																	
2	Current Year Activity																	
3	Mainline																	
4	Retainage for Fuel		(3,324,137)	(2,767,984)	(3,315,831)	(3,145,023)	(3,054,769)	(3,024,462)	(3,194,863)	(3,030,458)	(2,905,802)	(2,993,142)	(2,980,808)	(3,227,685)	(36,964,964)	-	66,599	(36,898,365)
5	Company Use Gas		1,199,854	1,108,536	3,244,225	2,962,978	3,370,762	3,670,557	3,779,714	3,591,018	3,453,136	3,425,146	2,826,287	1,573,162	34,205,375	-	-	34,205,375
6	(Over) / Under CUG		(2,124,283)	(1,659,448)	(71,606)	(182,045)	315,993	646,095	584,851	560,560	547,334	432,004	(154,521)	(1,654,523)	(2,759,589)	-	66,599	(2,692,990)
7	Former Onshore																	
8	Retainage for Fuel		(146,231)	(130,342)	(159,072)	(147,014)	(101,651)	(105,139)	(117,201)	(115,419)	(113,280)	(118,604)	(121,995)	(131,140)	(1,507,088)	-	13,700	(1,493,388)
9	Company Use Gas		143,522	146,394	188,398	258,038	106,003	133,728	143,343	123,167	124,461	120,539	154,998	142,601	1,785,192	-	-	1,785,192
10	(Over) / Under CUG		(2,709)	16,052	29,326	111,024	4,352	28,589	26,142	7,748	11,181	1,935	33,003	11,461	278,104	-	13,700	291,804
11	Former Onshore ELXP																	
12	Retainage For Fuel		0	0	0	0	(125,084)	(119,617)	(123,468)	(156,446)	(159,836)	(152,817)	(180,562)	(232,088)	(1,249,918)	-	-	(1,249,918)
13	Company Use Gas		0	0	0	0	150,777	146,091	143,410	195,235	205,984	170,746	196,182	192,343	1,400,768	-	-	1,400,768
14	(Over) Under CUG		0	0	0	0	25,693	26,474	19,942	38,789	46,148	17,929	15,620	(39,745)	150,850	-	-	150,850
15	Total CUG																	
16	Retainage for Fuel		(3,470,368)	(2,898,326)	(3,474,903)	(3,292,037)	(3,281,504)	(3,249,218)	(3,435,532)	(3,302,323)	(3,178,918)	(3,264,563)	(3,283,365)	(3,590,913)	(39,721,970)	-	80,299	(39,641,671)
17	Company Use Gas		1,343,376	1,254,930	3,432,623	3,221,016	3,627,542	3,950,376	4,066,467	3,909,420	3,783,581	3,716,431	3,177,467	1,908,106	37,391,335	-	-	37,391,335
18	(Over) / Under CUG		(2,126,992)	(1,643,396)	(42,280)	(71,021)	346,038	701,158	630,935	607,097	604,663	451,868	(105,898)	(1,682,807)	(2,330,635)	-	80,299	(2,250,336)
19	Unaccounted for Gas (LAUF)																	
20	Retainage for LAUF		(288,112)	(245,241)	(295,601)	(258,648)	(239,896)	(239,767)	(256,656)	(250,220)	(242,550)	(249,726)	(254,074)	(278,460)	(3,098,951)	-	46,652	(3,052,299)
21	Unaccounted for Gas		310,894	105,534	(55,419)	206,079	105,936	86,924	124,975	361,806	407,608	583,252	576,271	372,532	3,186,392	(82,200)	-	3,104,192
22	UF Gas (Over) / Under		22,782	(139,707)	(351,020)	(52,569)	(133,960)	(152,843)	(131,681)	111,586	165,058	333,526	322,197	94,072	87,441	(82,200)	46,652	51,893
23	Net Current Year TRA Activity		(2,104,210)	(1,783,103)	(393,300)	(123,590)	212,078	548,315	499,254	718,683	769,721	785,394	216,299	(1,588,735)	(2,243,194)	(82,200)	126,951	(2,198,443)
24	TRA Activity Balance																	TOTALS
25	CUG Beginning Balance - 2023 - ML	299,854	(82,417)	(68,627)	(82,211)										66,599	0	(66,599)	0
26	CUG Beginning Balance - 2023 - OS	127,516	(38,204)	(34,053)	(41,559)										13,700	0	(13,700)	0
27	CUG Beginning Balance - 2024 - ML	448,942				(35,161)	(34,151)	(33,813)	(35,718)	(33,880)	(32,487)	(33,462)	(33,325)	(36,085)	140,860			140,860
28	CUG Beginning Balance - 2024 - OS	213,801				(18,609)	(12,867)	(13,308)	(14,836)	(14,610)	(14,339)	(15,013)	(15,443)	(16,600)	78,176			78,176
29	CUG Ending Balance	1,090,113													299,335			219,036
30	LAUF Beginning Balance - 2023	264,471	(75,714)	(64,438)	(77,667)										46,652	0	(46,652)	0
31	LAUF Beginning Balance - 2024	42,140				(3,246)	(2,763)	(2,778)	(2,992)	(2,880)	(2,785)	(2,888)	(2,912)	(3,144)	15,752			15,752
32	LAUF Ending Balance	306,611													62,404			15,752
33	Total TRA Balance	1,396,724	(903,821)	(2,854,042)	(3,448,779)	(3,629,385)	(3,467,088)	(2,968,672)	(2,522,964)	(1,855,651)	(1,135,541)	(401,510)	(236,891)	(1,881,455)	(1,881,455)	(1,963,655)	13,709	(1,963,655)

APPENDIX B

COLUMBIA GULF TRANSMISSION, LLC

DETAIL OF PRIOR PERIOD TRA ADJUSTMENTS
JANUARY 2025 THROUGH DECEMBER 2025

<u>LINE NO.</u>	<u>CUSTOMER NAME</u>	<u>NET DTH ADJUSTMENT (1) Dth</u>
1	<u>PRIOR PERIOD GAS ADJUSTMENTS</u>	
2	TRANSPORTATION GAS USED ADJUSTMENTS	0
3	TOTAL GAS ADJUSTMENTS (App A, Page 4, Line 13, Column 17)	<u>0</u>
4	<u>PRIOR PERIOD RETAINAGE ADJUSTMENTS</u>	
5		0
6	TOTAL PRIOR RETAINED ADJUSTMENTS (App A, Page 4, Lines 16,20,25,26,30, Column 15)	<u>0</u>
7	<u>PRIOR PERIOD VOLUME ADJUSTMENTS</u>	
8	Columbia Gas Transmission, LLC	21
9	Discovery Gas Transmission LLC	368
10	Egan Hub Storage, LLC	(82,589)
11	TOTAL PRIOR PERIOD VOLUME ADJUSTMENTS (App A, Page 4, Lines 23,25,26,30, Column 15)	<u>(82,200)</u>
12	LESS 1/	
13	TOTAL GAS ADJUSTMENTS	0
14	TOTAL PRIOR RETAINED ADJUSTMENTS	0
15	TOTAL VOLUME ADJUSTMENTS (App A, Page 4, Line 21, Column 15)	<u>(82,200)</u>
SUMMARY		
16	TOTAL GAS ADJUSTMENTS (App A, Page 4, Line 17, Column 15)	0
17	TOTAL PRIOR RETAINED ADJUSTMENTS (App A, Page 4, Lines 16,20,25,26,30, Column 15)	0
18	TOTAL VOLUME ADJUSTMENTS (App A, Page 4, Line 21, Column 15)	(82,200)
19	TOTAL PRIOR PERIOD ADJUSTMENTS (App A, Page 4, Lines 23,25,26,30, Column 15)	<u>(82,200)</u>

1/ Adjustments to Gas Used or Retainage are offset in Unaccounted For.

Attachment A

Clean Tariff Records

*Columbia Gulf Transmission, LLC
FERC Gas Tariff, Third Revised Volume No. 1*

<u>Tariff Section</u>		<u>Version</u>
V.8	Currently Effective Rates – Retainage Rates	30.0.0

RETAINAGE RATES

	<u>Company Use & Unaccounted For</u>	<u>Surcharge</u>	<u>Total Effective Rate</u>
Market Zone			
Mainline	3.345%	-0.151%	3.194%
Former Onshore	0.530%	-0.155%	0.375%
Former Onshore (ELXP) 1/	1.146%	0.067%	1.213%

1/ Pursuant to Commission Order issued in Docket No. CP20-527-000, Shipper(s) subscribing to capacity under ELXP will be assessed the incremental company-use and applicable unaccounted-for retainage rate component.

Attachment B

Marked Tariff Records

*Columbia Gulf Transmission, LLC
FERC Gas Tariff, Third Revised Volume No. 1*

<u>Tariff Section</u>		<u>Version</u>
V.8	Currently Effective Rates – Retainage Rates	30.0.0

RETAINAGE RATES

Market Zone	<u>Company Use & Unaccounted For</u>	<u>Surcharge</u>	<u>Total Effective Rate</u>
Mainline	3.583 <u>3.345</u> %	0.040 <u>-0.151</u> %	3.623 <u>3.194</u> %
Former Onshore	0.506 <u>0.530</u> %	0.043 <u>-0.155</u> %	0.549 <u>0.375</u> %
Former Onshore (ELXP) 1/	1.043 <u>1.146</u> %	- <u>-0.067</u> %	1.043 <u>1.213</u> %

1/ Pursuant to Commission Order issued in Docket No. CP20-527-000, Shipper(s) subscribing to capacity under ELXP will be assessed the incremental company-use and applicable unaccounted-for retainage rate component.