



February 25, 2026

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Columbia Gulf Transmission, LLC**  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Daniel Humble  
Manager, Tariffs

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Re: Columbia Gulf Transmission, LLC  
Annual Report on Operational Purchases and Sales  
Docket No. RP26-\_\_\_\_-000

Dear Ms. Reese:

Pursuant to Section 154.502 of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”),<sup>1</sup> Columbia Gulf Transmission, LLC (“Columbia Gulf”) respectfully submits for filing the annual report of its operational purchases and sales of natural gas for the twelve months ended December 31, 2025.

### **Correspondence**

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

Kelly Griffin Director, Rates & Regulatory	* John P. Ryan Senior Legal Counsel
* Daniel Humble Manager, Tariffs	Columbia Gulf Transmission, LLC
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\* Persons designated for official service pursuant to Rule 2010.

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<sup>1</sup> 18 C.F.R. § 154.502 (2026).

**Statement of the Nature, Reasons and Basis for Filing**

Pursuant to Section 39<sup>2</sup> (Operational Purchases and Sales) of the General Terms and Conditions of Columbia Gulf’s tariff, Columbia Gulf is required to file a report on or before March 1 of each year detailing its operational transactions for the twelve-month period ending the preceding December 31. In accordance with Section 39.3,<sup>3</sup> Columbia Gulf is providing a detailed report of its operational purchases and sales for the twelve-month period ending December 31, 2025.

**Certificate of Service**

As required by Section 154.502(c)(2) of the Commission’s regulations, a copy of this filing is being served upon all of Columbia Gulf’s existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at Columbia Gulf’s principal place of business.

Pursuant to Sections 385.2005 and 385.2011 of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

COLUMBIA GULF TRANSMISSION, LLC

*/s/ Daniel Humble*

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Daniel Humble  
Manager, Tariffs

Enclosures

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<sup>2</sup> Part VII.39 – General Terms and Conditions, Operational Purchases & Sales (“Section 39”).

<sup>3</sup> Part VII.39.3 – General Terms and Conditions, Operational Purchases & Sales (“Section 39.3”).

COLUMBIA GULF TRANSMISSION, LLC  
 OPERATIONAL TRANSACTIONS REPORT  
 JANUARY 1, 2025 THROUGH DECEMBER 31, 2025

MONTH	GAS SOURCE	OPERATIONAL TYPE	START DATE	END DATE	VOLUME DTH	RATE	DOLLAR VALUE	DISPOSITION	1/
January									
February									
March									
April									
May									
June									
July									
	Citadel	Purchase	7/30/2025	7/30/2025	6,013	3.205	19,271.66	Balancing Pool	
	Citadel	Purchase	7/30/2025	7/30/2025	20,000	3.805	76,100.00	Balancing Pool	
	Citadel	Purchase	7/31/2025	7/31/2025	20,000	3.690	73,800.00	Balancing Pool	
	Citadel	Purchase	7/31/2025	7/31/2025	6,013	3.105	18,670.37	Balancing Pool	
	Mercuria	Purchase	7/29/2025	7/29/2025	20,000	3.835	76,700.00	Balancing Pool	
	Mercuria	Purchase	7/29/2025	7/29/2025	6,013	3.240	19,482.12	Balancing Pool	
August									
	Citadel	Purchase	8/1/2025	8/1/2025	4,317	3.080	13,296.36	Balancing Pool	
	Citadel	Purchase	8/1/2025	8/1/2025	20,000	3.685	73,700.00	Balancing Pool	
	Citadel	Purchase	8/2/2025	8/2/2025	10,986	3.700	40,648.20	Balancing Pool	
	Citadel	Purchase	8/2/2025	8/2/2025	4,331	3.120	13,512.72	Balancing Pool	
	Citadel	Purchase	8/3/2025	8/3/2025	10,986	3.700	40,648.20	Balancing Pool	
	Citadel	Purchase	8/3/2025	8/3/2025	4,331	3.120	13,512.72	Balancing Pool	
	Citadel	Purchase	8/4/2025	8/4/2025	4,331	3.120	13,512.72	Balancing Pool	
	Citadel	Purchase	8/4/2025	8/4/2025	10,986	3.700	40,648.20	Balancing Pool	
September									
October									
November									
December									
	Macquarie	Sale	12/1/2025	12/31/2025	(148,307)	3.9400	(584,329.58)	Balancing Pool	

1/ Explanation of Operational Transactions

Balancing Pool / Gas Purchase / Gas Sale - Columbia purchased and sold volumes of gas in 2025 that were necessary to meet its system balancing requirements. Columbia posted notices on its internet website regarding the system balancing gas.