

Columbia Gulf Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2022  
Service Agreement No. 262643 – Roanoke Gas Company  
Option Code A

Service Agreement No. 262643

Revision No. 0

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 7<sup>th</sup> day of MARCH, 2022 by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and ROANOKE GAS COMPANY ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No.1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2022, and shall continue in full force and effect until March 31, 2027. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Roanoke Gas Company, President, P.O. Box 13007, Roanoke, VA 24030, Attention: Roanoke Gas Company, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

ROANOKE GAS COMPANY

By

Paul W. Nester PAUL W. NESTER

Title

PRESIDENT and CEO

Date

7 MAR 2022

COLUMBIA GULF TRANSMISSION, LLC

By

Carol Wehlmann

Title

Manager, USNG Contracts

Date

March 8, 2022

Revision No. 0

Appendix A to Service Agreement No.262643  
 Under Rate Schedule FTS-1  
 between Columbia Gulf Transmission, LLC ("Transporter")  
 and Roanoke Gas Company ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2022	03/31/2027	17,349	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
04/01/2022	03/31/2027	2700010	CGT-RAYNE	17,349	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
04/01/2022	03/31/2027	801	GULF-LEACH	17,349	1/1 - 12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

\_\_\_\_\_

\_\_\_\_\_ Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_\_ Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_\_ Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

ROANOKE GAS COMPANY

By Paul W. Nest PAUL W. NESTER  
Title PRESIDENT and CEO  
Date 7 MAR 2022

COLUMBIA GULF TRANSMISSION, LLC

By Carol Wehlmann  
Title 17F6410035B7436  
Manager, USNG Contracts  
Date March 8, 2022



Columbia Gulf Transmission, LLC  
700 Louisiana Street, Suite 1300  
Houston, Texas 77002

February 16, 2022

Roanoke Gas Company  
519 Kimball Avenue, N. E.  
Roanoke, VA 24016  
Attention: Paul Schneider  
Email: [Paul\\_Schneider@RoanokeGas.com](mailto:Paul_Schneider@RoanokeGas.com)

RE: FTS Service Agreement No. 262643 - FTS-1  
Negotiated Rate Letter Agreement

Dear Mr. Schneider:

This Negotiated Rate Letter Agreement (“NRL”) between Columbia Gulf Transmission, LLC (“Transporter” or “CGT”) and Roanoke Gas Company (“Shipper”) shall set forth the applicable rates and other rate provisions associated with the transportation service provided by Transporter to Shipper pursuant to the above-referenced Service Agreement. Transporter and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Reservation Rates” during the Initial Term for the transportation service provided shall be those rates and terms agreed upon as set forth in the ATTACHMENT B-1 attached hereto.
2. In addition to payment of the reservation rate as set forth in Paragraph 1, Shipper must pay reservation surcharges, commodity charges, commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff as they may change from time to time.
3. Required Approvals. This NRL, together with the Agreement, will be filed with the FERC and shall be subject to FERC's acceptance on terms acceptable to Transporter in its sole discretion. If any terms of this NRL are disallowed by any order, rulemaking, regulation or policy of the FERC, Transporter may terminate this NRL with no further notice to Shipper. If any terms of the Agreement are in any way modified by order, rulemaking, regulation or policy of the FERC, Transporter and Shipper may mutually agree to modify this NRL with the goal of

ensuring that the original commercial intent of the parties is preserved. If the parties cannot mutually agree to modifications hereto, Transporter reserves the right to terminate this NRL with no further notice to Shipper. Transporter will have no liability for any costs incurred by Shipper or related to the service rendered or contemplated to be rendered hereunder.

Accepted and agreed to this 7<sup>th</sup> day of MARCH, 2022.

Roanoke Gas Company

By: Paul W. Nester PAUL W. NESTER

Title: PRESIDENT and CEO

Date: 7 MAR 2022

Columbia Gulf Transmission, LLC

By: DocuSigned by: John Richardson  
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DS  
JC

Title: Director, Commercial East

DS  
JR

Date: March 8, 2022

DS  
JS

**ATTACHMENT B-1****NEGOTIATED RESERVATION RATES**

<b>Primary Receipt Point(s)*</b>	<b>Primary Delivery Point(s)*</b>	<b>Transportation Demand (Dth/day)</b>	<b>Term</b>	<b>Fixed Monthly Demand Rate</b>	<b>Rate Schedule</b>
2700010 (CGT-RAYNE)	801 (Gulf Leach)	17,349 Dth/day	4/01/2022 - 3/31/2027	\$5.049/Dth	FTS-1

\* Service from any other secondary receipt points to any other secondary delivery points will be charged the maximum reservation rate set forth in Transporter's FERC Gas Tariff as amended from time to time.

