

Columbia Gulf Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: March 1, 2018
Service Agreement No. 172619 – Mitsui & Co. Cameron LNG Sales, Inc.
Option Code A

Service Agreement No. 172619
Revision No. 0

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 29th day of January, 2016, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and MITSUI & CO. CAMERON LNG SALES, INC. ("Shipper") (collectively the "Parties").

WHEREAS, Transporter is a provider of natural gas transportation services subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC" or "Commission"); and

WHEREAS, Shipper desires to subscribe for firm natural gas transportation service from Transporter pursuant to Transporter's FERC approved Rate Schedule FTS-1 ("FTS-1") and the Transporter Gulf FERC Gas Tariff ("Tariff"), as each may be amended from time to time; and

WHEREAS, Shipper has requested, and Transporter is willing to provide via construction of the necessary facilities ("Cameron Access Project"), 300,000 Dth/d of such firm transportation service from receipt points on Transporter's interstate pipeline system in order to transport natural gas to a new interconnection point to be developed by Transporter and Cameron LNG, LLC ("Cameron") at Cameron's liquefied natural gas receipt and storage terminal in Cameron Parish, Louisiana, for the purpose of providing natural gas liquefaction and export services consisting of three liquefaction trains that are anticipated to be constructed in phases, and the Parties have executed a Cameron Access Project Precedent Agreement dated March 10, 2015 ("Precedent Agreement") in support of that.

NOW THEREFORE, in consideration of the mutual covenants herein contained, the parties agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Shipper shall be entitled to use the service for bi-directional flow of gas on a secondary basis consistent with the requirements of Transporter's Tariff with respect to such use.


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Section 2. Term. Subject to Section 1(c)(ii) of the Precedent Agreement, service under this Agreement shall commence on the "Effective Date," which shall be the later of (i) March 1, 2018 or (ii) the date that all of Transporter's Cameron Access Project facilities necessary to provide firm transportation service to Shipper have been commissioned, tested, and are placed into service, and shall remain in full force and effect for a term of twenty (20) years for the Base Capacity (as defined in the Negotiated Rate Letter Agreement attached as Appendix B) (the "Initial Term Base Capacity") from Commercial Operations Date for Train 2 (per Section 2(c) of the Precedent Agreement) and a term of ten (10) years for the Rayne Capacity (as defined in the Negotiated Rate Letter Agreement) ("Initial Term Rayne Capacity") from November 1, 2019. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any extension rights Shipper may have under the Commission's Regulations and Transporter's Tariff.

Immediately prior to the actual Effective Date, Parties shall amend this Section 2 to reflect such actual Effective Date and the actual date for the end of the Initial Term.

Section 3. Contract Extension Right. At the end of the Initial Term Base Capacity and Initial Term Rayne Capacity, Shipper shall have the right, exercisable no later than six (6) months prior to the end of each respective initial term, to extend the term of its Service Agreement (relative to each such Initial Term Base Capacity or Initial Term Rayne Capacity, as applicable) for an additional term of five (5) years ("Initial Extension"). If Shipper exercises its right to the Initial Extension, Shipper shall have the additional right, exercisable no later than six (6) months prior to the end of the Initial Extension, to extend the Service Agreement at the end of the Initial Extension for an additional term of five (5) years ("Subsequent Extension"). At the beginning of each such extension, if exercised, Transporter may choose to classify Shipper's rate as a discount and, if Transporter makes such election, Shipper shall execute a discounted rate letter agreement to that effect; provided, however, that, regardless of whether Transporter classifies Shipper's rate as a discount rate, Shipper's actual reservation and commodity rates and volumes during the Initial Extension and the Subsequent Extension shall be as described in Paragraph 4 of the attached Negotiated Rate Letter Agreement; provided further, all other terms and conditions of Shipper's service shall remain unchanged. Upon the end of the Subsequent Extension, if exercised, Shipper shall have a Contractual Right of First Refusal with respect to its capacity on the Cameron Access Project in accordance with the Tariff.

Section 4. Rates. Shipper shall pay the Negotiated Rate as set forth in the Negotiated Rate Letter Agreement attached hereto as Appendix B, as such rate may be revised in accordance with the conditions set forth in the Negotiated Rate Letter Agreement or Section 5 herein. In addition to the other rates and charges, Shipper will pay the Retainage applicable to Rate Schedule FTS-1, and as such may change from time to time. Further, Shipper shall pay any and all surcharges specified in Transporter's Tariff and as such may change from time to time. If at any time the Negotiated Rate is no longer applicable or allowed by the Commission, Transporter shall, as appropriate, either (i) convert Shipper's Negotiated Rate to an equivalent discounted rate (if the Negotiated Rate is less than the applicable Transporter Tariff FTS-1 Maximum Recourse Rate) for such period as necessary to allow the Parties to agree to a new negotiated rate or (ii) convert


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Shipper's Negotiated Rate to the applicable Transporter Tariff FTS-1 Maximum Recourse Rate (to the extent that the Negotiated Rate equals or exceeds the applicable Transporter Tariff FTS-1 Maximum Recourse Rate) for such period as necessary to allow the Parties to agree to a new negotiated rate.

Section 5. Rate Protection. Notwithstanding the rates reflected in the Negotiated Rate Letter Agreement or anything else to the contrary, if Transporter enters or has entered into a binding contract prior to or within five (5) years of the Effective Date for firm transportation service for (a) a primary term of greater than ten (10) years with another customer (other than GDF SUEZ S.A. ("GDF") or its successors or assignees or a release of capacity under either Shipper's or GDF's Service Agreement and any assignment thereof) on all or any portion of the lateral that is included as part of the Cameron Access Project and (b) whose applicable daily reservation rate or 100 percent load factor equivalent is lower than Shipper's reservation rate or 100 percent load factor equivalent for Base Capacity as set forth in the Negotiated Rate Letter Agreement (and which lower rate is not the Cameron Access Project recourse rate or the Transporter pipeline general system recourse rate), then Transporter shall apply the same lower reservation rate to an equivalent amount of Shipper's capacity for the duration of such other customer's contract. Any such rate adjustment pursuant to this Section 5 shall be prospective from the time that the new contract is entered into by Transporter.

Section 6. Severability. If any of the provisions of this Service Agreement or the Negotiated Rate Letter Agreement are held to be unenforceable or invalid by the FERC or any court of competent jurisdiction, the Parties shall negotiate an equitable adjustment to the provisions of this Service Agreement or the Negotiated Rate Letter Agreement with a view toward effecting to the extent possible the original purpose of this Service Agreement and the Negotiated Rate Letter Agreement, and the validity and enforceability of the remaining provisions, or portions or applications thereof, shall not be affected thereby.

Section 7. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Customer Services and notices to Shipper shall be addressed to it at 1300 Post Oak Boulevard, Suite 1800, Houston, Texas 77046, Attention: President, until changed by either party by written notice.

Section 8. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A.

Section 9. Credit Annex. The credit requirements appended hereto as Appendix C are incorporated herein by reference with full force and effect and are made a part of this Service Agreement as though restated herein verbatim.

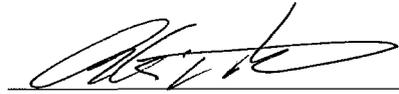
[The signatures of the parties immediately follow.]



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MITSUI & CO. CAMERON
LNG SALES, INC.

COLUMBIA GULF TRANSMISSION, LLC



By Akinobu Natamura

By Russell Mahan

Title President

Title VICE PRESIDENT

Date January 29, 2016

Date 1/29/16

Appendix A to Service Agreement No. 172619
 Under Rate Schedule FTS-1
 between Columbia Gulf Transmission, LLC (“Transporter”)
 and Mitsui & Co. Cameron LNG Sales, Inc (“Shipper”)

Transportation Demand

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Transportation</u> <u>Demand Dth/day</u>	<u>Recurrence</u> <u>Interval</u>
1/	1/	300,000	1/1-12/31

Primary Receipt Points

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Measuring</u> <u>Point No.</u>	<u>Measuring</u> <u>Point Name</u>	<u>Maximum Daily Quantity</u> <u>(Dth/day)</u>	<u>Recurrence</u> <u>Interval</u>
1/	1/	2/		2/	1/1-12/31

Primary Delivery Points

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Measuring</u> <u>Point No.</u>	<u>Measuring</u> <u>Point Name</u>	<u>Maximum Daily Quantity</u> <u>(Dth/day)</u>	<u>Recurrence</u> <u>Interval</u>
1/	1/	2/		2/	1/1-12/31

1/ Pursuant to Options outlined in Attachment A of the Negotiated Rate Letter Agreement
 2/ Pursuant to Options outlined in Attachment A of the Negotiated Rate Letter Agreement

The Master List of Interconnects (“MLI”) as defined in Section 1 of the General Terms and Conditions of Transporter’s Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments: N/A

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal upon the end of Shipper's Subsequent Extension, if exercised, equivalent to the right of first refusal set



forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

 Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

MTSUI & CO. CAMERON
LNG SALES, INC.

COLUMBIA GULF TRANSMISSION, LLC





By Akinobu Nakamura

By RUSSELL MAHAN

Title President

Title VICE PRESIDENT

Date January 29, 2016

Date 1/29/16


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Appendix B to Service Agreement No. 172619
January 29, 2016

Mitsui & Co. Cameron LNG Sales, Inc.
1300 Post Oak Boulevard, Suite 1800
Houston, Texas 77056

RE: FTS-1 Service Agreement No. 172619
Negotiated Rate Letter Agreement

Dear Kei:

This Negotiated Rate Letter Agreement between Columbia Gulf Transmission, LLC (“Transporter” or “Columbia Gulf”) and Mitsui & Co. Cameron LNG Sales, Inc. (“Shipper”) shall set forth the applicable rates, calculations thereof, and rate conditions for the transportation service provided by Columbia Gulf to Shipper pursuant to the above-referenced Service Agreement. Columbia Gulf and Shipper may be referred to individually as a “Party” or collectively as the “Parties”.

Shipper and Transporter hereby agree:

1. The “Negotiated Rates” during the primary term for the transportation service provided shall be those rates agreed upon as set forth in Attachment A hereto. The Negotiated Rates during any extensions shall be those as set forth in Paragraph 4. In addition to the Negotiated Rates, Shipper shall provide the Retainage Rates applicable to Rate Schedule FTS-1, and as such may change from time to time. In addition to the other rates and charges, Shipper shall pay any and all surcharges specified in Transporter’s FERC Gas Tariff that are applicable to service under Rate Schedule FTS-1 and as such may change from time to time. The applicability of Options 1 and 2 herein shall be governed by Shipper’s election, if applicable, pursuant to Section 2(g) of the Precedent Agreement.
2. For the initial term of the contract and for the full volume, Shipper will have the right to access all receipt points on the Columbia Gulf system at no incremental charge, including the new interconnect at the Cameron LNG facility, for delivery to the Cameron LNG facility, Florida Gas (meter 4118), Transco (meter 478), Egan Storage (meter 4123), Pine Prairie (meter 4205), Perryville Storage (meter 4235), and Jefferson Island (meter 4119), and Rayne (meter 2700010).

For deliveries to interstate pipelines other than those listed above, in addition to the Negotiated Rates, Shipper will pay an incremental daily demand charge of \$.05 per Dth. For gas delivered to any other delivery point, in addition to the rates set forth in Paragraph



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1, Shipper will pay an incremental daily demand charge per Dth equivalent to the then-existing maximum reservation rate for Rate Schedule FTS-1 set forth in the Transporter's FERC Gas Tariff. Shipper's primary receipt and delivery points are those found in Appendix A to the above-referenced FTS-1 Service Agreement.

In the event Shipper's Effective Date under the Service Agreement precedes the earlier of (i) the date for commencement of actual commercial operations for Train 1 of Cameron LNG, LLC's export facility ("Cameron LNG Terminal") located in Cameron Parish, Louisiana, or (ii) the date the Cameron LNG Terminal actually commences using commissioning service for Train 1, then Shipper will have the right to deliver to all Columbia Gulf delivery points for no incremental charge, until such time that the Shipper is able to use their Service to deliver to the Cameron LNG Terminal.

3. On days when the Cameron LNG Terminal has planned or unplanned outages, Shipper will have the right, up to 35 days per calendar year, to deliver up to its full contractual quantity to any interstate pipeline interconnection on a secondary basis in accordance with the Columbia Gulf Tariff at no incremental charge. Shipper must provide notice to the Transporter, by the fifth day of the following month, of the days in which it has exercised this right and provide documentation from the Cameron LNG Terminal that there was a planned or unplanned outage.
4. The Negotiated Rates during any extension pursuant to Section 3 of the Service Agreement are included in the "Extension Rates" portion of Attachment A.
5. Capitalized terms not otherwise defined in this Negotiated Rate Letter Agreement or associated Service Agreement shall have the meanings set forth in Columbia Gulf's FERC Gas Tariff.

Accepted and agreed to this 29 day of January 2016

Mitsui & Co. Cameron LNG Sales, Inc.



By: Akinobu Nakamura

Title: President

Date: January 29, 2016


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Columbia Gulf Transmission, LLC

R. Mahan

By: ROBBELL MAHAN

Title: VICE PRESIDENT

Date: 1/29/16


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Attachment A to Negotiated Rate Letter Agreement

OPTION 1

There are three tranches of capacity (Base Capacity, Commissioning Service, and the Rayne Capacity) included in this Option 1. Even though the Service Agreement shall become effective at the earliest point as set forth in Section 2(c) of the Precedent Agreement, each tranche (and corresponding payment obligations) will ramp-up separately according to the schedule set forth herein.

“Base Capacity”: Shipper’s capacity totaling 250,000 Dth/day as outlined below in the table.

Primary Receipt Point(s)	Primary Delivery Point(s)	Transportation Demand (Dth/day)	Shipper May Begin Using These Receipt Point(s)	Rate Schedule
Henry Hub (Meter No. 519)	Cameron	125,000 Dth/day	July 23, 2018 through the Initial Term Base Capacity	FTS-1
Henry Hub (Meter No. 519)	Cameron	25,000 Dth/day	November 25, 2018 through the Initial Term Base Capacity	FTS-1
CGT Mainline Pool	Cameron	100,000 Dth/day	November 25, 2018 through the Initial Term Base Capacity	FTS-1


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Shipper shall ramp-up its Base Capacity entitlement according to the following schedule:

July 23, 2018 through November 24, 2018

Volume	Daily Demand	Daily Commodity
125,000 Dth/d	\$0.23	\$0.00

November 25, 2018 through the Initial Term Base Capacity

Volume	Daily Demand	Daily Commodity
250,000 Dth/d	\$0.20	\$0.01

“Commissioning Service”: In addition to the capacity listed in the table above, the following capacity totaling 125,000 Dth/day shall be made available to Shipper for commissioning service.

Primary Receipt Point(s)	Primary Delivery Point(s)	Transportation Demand (Dth/day)	Shipper May Begin Using These Receipt Point(s)	Rate Schedule
Henry Hub (Meter No. 519)	Cameron	25,000 Dth/day	March 1, 2018 through November 25, 2018	FTS-1
CGT Mainline Pool	Cameron	100,000 Dth/day	March 1, 2018 through November 25, 2018	FTS-1


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March 1, 2018 through the November 25, 2018

Volume	Daily Demand	Daily Commodity
125,000 Dth/d	\$0.20	\$0.00

For the purposes of clarity, in no event shall the sum of Shipper's Base Capacity and Commissioning Service entitlement hereunder, at any point in time, exceed 250,000 Dth/d.

"Rayne Capacity": In addition to the capacity listed in the tables above, the following capacity totaling 50,000 Dth/day shall be made available to Shipper.

Primary Receipt Point(s)	Primary Delivery Point(s)	Transportation Demand (Dth/day)	Shipper May Begin Using These Receipt Point(s)	Rate Schedule
Rayne Compressor Station (Meter No. 2700010)	Cameron	50,000 Dth/day	November 1, 2019 through the Initial Term Rayne Capacity	FTS-1

November 1, 2019 through the Initial Term Rayne Capacity

Volume	Daily Demand	Daily Commodity
50,000 Dth/d	\$0.155	\$0.01



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Extension Rates

Base Capacity

Volume	Daily Demand	Daily Commodity
250,000 Dth/d	\$0.20	\$0.01

Rayne Capacity

Volume	Daily Demand	Daily Commodity
50,000 Dth/d	\$0.155	\$0.01



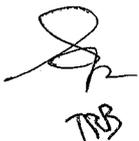
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OPTION 2

There are two tranches of capacity (Base Capacity and the Rayne Capacity) included in this Option 2. Even though the Service Agreement shall become effective at the earliest point as set forth in Section 2(c) of the Precedent Agreement, each tranche (and corresponding payment obligations) will ramp-up separately according to the schedule set forth herein.

“Base Capacity”: Shipper’s capacity totaling 250,000 Dth/day as outlined below in the table.

Primary Receipt Point(s)	Primary Delivery Point(s)	Transportation Demand (Dth/day)	Shipper May Begin Using These Receipt Point(s)	Rate Schedule
Henry Hub (Meter No. 519)	Cameron	125,000 Dth/day	July 23, 2018 through the Initial Term Base Capacity	FTS-1
Henry Hub (Meter No. 519)	Cameron	25,000 Dth/day	November 25, 2018 through the Initial Term Base Capacity	FTS-1
CGT Mainline Pool	Cameron	100,0000 Dth/day	November 25, 2018 through the Initial Term Base Capacity	FTS-1



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Shipper shall ramp-up its capacity entitlement according to the following schedule:

July 23, 2018 to November 24, 2018

Volume	Daily Demand	Daily Commodity
125,000 Dth/d	\$0.25	\$0.00

November 25, 2018 through Initial Term

Volume	Daily Demand	Daily Commodity
250,000 Dth/d	\$0.20	\$0.01

“Rayne Capacity”: In addition to the capacity listed in the tables above, the following capacity totaling 50,000 Dth/day shall be made available to Shipper.

Primary Receipt Point(s)	Primary Delivery Point(s)	Transportation Demand (Dth/day)	Shipper May Begin Using These Receipt Point(s)	Rate Schedule
Rayne Compressor Station (Meter No. 2700010)	Cameron	50,000 Dth/day	November 1, 2019 through the Initial Term Rayne Capacity	FTS-1

November 1, 2019 through the Initial Term Rayne Capacity

Volume	Daily Demand	Daily Commodity
50,000 Dth/d	\$0.155	\$0.01



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Extension Rates

Base Capacity

Volume	Daily Demand	Daily Commodity
250,000 Dth/d	\$0.20	\$0.01

Rayne Capacity

Volume	Daily Demand	Daily Commodity
50,000 Dth/d	\$0.155	\$0.01


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