



February 27, 2026

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Kelly Griffin
Director, Rates & Regulatory

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Re: ANR Pipeline Company
Annual Redetermination of Transporter's Use and EPC Charges
Docket No. RP26-_____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ ANR Pipeline Company ("ANR") respectfully submits for filing and acceptance its annual Redetermination of Transporter's Use and EPC Charges to comply with the fuel and electric power cost redetermination provisions of Sections 6.1.87 and 6.34 of ANR's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff").² ANR respectfully requests that the Commission accept the tariff sections included herein as in Appendix A-1 to become effective April 1, 2026.³

¹ 18 C.F.R. Part 154 (2026).

² Specifically, Part 6.1.87 – General Terms & Conditions ("GT&C"), Definitions ("Section 6.1.87"); 6.34 – GT&C, Transporter's Use and Transporter's EPC Adjustment ("Section 6.34").

³ Specifically, Part 4.18 – Statement of Rates, Transporter's Use (%) ("Section 4.18"); Part 4.19 – Statement of Rates, EPC Charge ("Section 4.19"); and Part 5.19 – Rate Schedules, Southeast Area Gathering Service ("Section 5.19").

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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Statement of Nature, Reasons and Basis for Filing

Background

The Transporter's Use (%)s for ANR's transportation and storage services are comprised of: (i) a current fuel use percentage reflecting ANR's gas usage in the previous calendar year; and (ii) an annual volumetric adjustment reflecting the true-up of over- and under-collections of gas during the previous calendar year.

The EPC Charge for ANR's transportation services is comprised of: (i) a current electric power charge reflecting electric power costs incurred by ANR at its Weyauwega and Janesville Compressor Stations in Waupaca and Rock Counties, Wisconsin, respectively, during the previous calendar year; and (ii) an annual electric power cost adjustment reflecting the true-up of over- and under-collections of electric power costs for the previous calendar year and inclusive of carrying charges on the monthly net over- and under-collection activity.

The EPC Charge for ANR's storage services is comprised of: (i) a current electric power charge reflecting electric power costs incurred by ANR at its Cold Springs 1 Storage facility located in Kalkaska County, Michigan, during the previous calendar year; and (ii) an annual electric power cost adjustment reflecting the true-up of over- and under-collections of electric power costs for the previous calendar year and inclusive of carrying charges on the monthly net over- and under-collection activity.

In accordance with Section 6.1.87 of the GT&C of ANR’s Tariff, the method used to calculate the Transporter’s Use (%)s and the EPC Charge in each of ANR’s annual redetermination filings is the “transactional throughput” methodology.⁴

Instant Filing

To comply with the annual fuel and electric power cost redetermination provisions of Section 6.1.87 and Section 6.34 of its Tariff, ANR herein provides revisions to its general system Transporter’s Use (%)s, the EPC Charges for its transportation and storage services, and the Incremental Transporter’s Use (%)s for the Grand Chenier Xpress Project (“GCXP”) and the Alberta Xpress Project (“AXP”). ANR is not proposing to adjust the incremental EPC Charge for the Wisconsin Reliability Project (“WRP”).⁵

i. General System Transporter’s Use (%) and EPC Charge

As reflected in the marked tariff sections attached hereto as Appendix A-2, ANR is proposing an increase in its Transporter’s Use (%) for storage services from 0.65% to 0.75%⁶ and a decrease in Transporter’s Use (%) for lost and unaccounted for gas (“L&U”) from 0.20 to 0.17%.⁷

For general system transportation service, the summary workpapers included as Appendix B reflect changes to the Transporter’s Use (%)s across the various zones of ANR’s system. ANR ended calendar year 2025 in a total under-recovered position of 6.007 Bcf, including a total transportation under-recovery of 6.032 Bcf and a storage over-recovery of 0.025 Bcf.⁸ ANR under-recovered fuel in its Southeast Leg, Southwest Leg, and Northern Segment and under-recovered system-wide L&U. ANR’s under-recovered position along with an increase in fuel consumption in the Southwest Leg, Southwest Area, and Northern Segment results in the application of an upward Annual Transporter’s Use Adjustment (%) in those segments.⁹ ANR experienced higher

⁴ Under this methodology, ANR uses the fuel *retained* from (or assessed to) shippers during the previous calendar year to derive the “transactional throughput.” The new Transporter’s Use (%)s and EPC Charges are then calculated by dividing the actual fuel *used* by the sum of (1) the “transactional throughput” and (2) the actual fuel *used*.

⁵ WRP commenced commercial service on November 1, 2025. As a result, there is insufficient data to base an annual projection supporting an adjustment to the current incremental EPC Charge. ANR will continue to track electric power costs associated with WRP separately.

⁶ See Appendix B, Attachment 1, page 6 of 15 for the derivation of Transporter’s Use (%) for Storage.

⁷ See Appendix B, Attachment 1, page 4 of 15 for the derivation of Transporter’s Use (%) for L&U.

⁸ See Appendix B, Attachment 1, page 7 of 15.

⁹ See Appendix B, Attachment 1, page 3 of 15 at Line Nos. 5 and 9.

utilization in the Southwest Area and Southwest Leg due to higher production activity in the West. The higher utilization of the Northbound Segment can be attributed to increased transportation activity to serve demand in the Midwest.

Regarding ANR's EPC Charge, the summary workpapers included in Appendix B, Attachment 2, reflect a decrease from \$0.0011 to \$0.0009 to ANR's EPC Charge for its transportation services. An increase in throughput in 2025 resulted in the lower EPC Charge.¹⁰ The summary workpapers included in Appendix B, Attachment 3, indicate a decrease from \$0.0129 to \$0.0127 for ANR's EPC Charge for storage services. This decrease from ANR's prior filing is primarily due to a decreased under-recovered position for year-end 2025.¹¹

ii. Incremental Transporter's Use (%)s

As reflected in the workpapers included in Appendix B, Attachment 5, ANR is proposing an increase to the incremental Transporter's Use (%) for GCXP from 0.46% to 0.58%.¹² The increase is primarily driven by increased fuel consumption in year-end 2025 compared to year-end 2024.¹³

Finally, ANR is proposing a decrease to the incremental Transporter's Use (%) for AXP from 2.53% to 1.73%.¹⁴ The decrease in the Incremental Transporter's Use (%) for AXP is primarily driven by lower fuel consumption and a lower under-recovered position at year-end 2025 compared to year-end 2024.¹⁵

Workpapers Included

In compliance with Section 154.201(b) of the Commission's regulations, summary level workpapers supporting ANR's redetermination of (i) its Transporter's Use (%) matrix, (ii) the EPC Charge for transportation matrix, (iii) the EPC Charge for storage services, and (iv) the incremental

¹⁰ ANR's Northern Segment throughput increased from 1,252.6 Bcf for calendar year 2024 to 1,336.8 Bcf for calendar year 2026. See Appendix B, Attachment 2, Page 3 of 5, Line 2.

¹¹ ANR under-recovered \$36,329 in electric power costs for storage services for calendar year 2025. See Appendix B, Attachment 3, Page 1 of 3, Line 5. This is compared to ANR's under-recovery of \$226,118 for calendar year 2024.

¹² See Appendix B, Attachment 5, page 2 of 3.

¹³ See Appendix B, Attachment 5, page 2 of 3, Line No. 1.

¹⁴ See Appendix B, Attachment 5, page 1 of 3 (Zone ML-2).

¹⁵ See Appendix B, Attachment 6, page 3 of 3. ANR ended calendar year 2025 in an under-recovered position of 12,788 Mcf compared to an under-recovered position of 333,606 Mcf at year-end 2024.

Transporter's Use (%) for GCXP and AXP are provided in the instant filing (Appendix B, Attachments 1, 2, 3, 5 and 6). To assist parties in comparing the data used in this filing with its Form No. 2 data, ANR is also submitting a reconciliation of the fuel and electric power cost data used in this filing with the data to be included in its upcoming Form No. 2 filing (Appendix B, Attachment 4). Finally, ANR has included detailed workpapers providing monthly support for the company use gas volumes, electric power costs incurred, and the volume of gas retained from customers (Appendices C-1 and C-2).

Effective Date

ANR respectfully requests that the Commission accept the proposed tariff sections, included as Appendix A-1, to become effective April 1, 2026.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. Clean tariff sections (Appendix A-1);
3. Marked tariff sections (Appendix A-2);
4. Summary level workpapers in support of the proposed changes (Appendix B); and
5. Detail level workpapers in support of the proposed changes (Appendices C-1 and C-2).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Please direct any questions regarding this filing to Daniel Humble at (832) 320-5583.

Respectfully submitted,

ANR Pipeline Company

A handwritten signature in cursive script that reads "Kelly K. Griffin". The signature is written in black ink and is positioned above a solid horizontal line.

Kelly Griffin
Director, Rates & Regulatory

Enclosures