



NiSource Gas Transmission & Storage®

Columbia Gas Transmission, LLC

5151 San Felipe, Suite 2500
Houston, TX 77056

Direct: 713.267.4759
Fax: 713.267.4755
jdowns@nisource.com

Jim Downs

Director of Regulatory Affairs

October 23, 2009

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Columbia Gas Transmission, LLC*, Docket Nos. RP09-792-00__ and RP09-397-00__

Dear Secretary Bose:

In compliance with the order issued by the Federal Energy Regulatory Commission (“FERC” or “Commission”) on October 15, 2009 in Docket No. RP09-792-000,¹ and pursuant to Section 4 of the Natural Gas Act and Section 154.7 of the Commission’s regulations,² Columbia Gas Transmission, LLC (“Columbia”) hereby submits for filing an original and five copies of the following revised tariff sheets for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) with a proposed effective date of November 1, 2009:

Seventh Revised Sheet No. 25
Seventh Revised Sheet No. 26
Fifth Revised Sheet No. 27
Ninth Revised Sheet No. 28
Seventh Revised Sheet No. 29
Seventh Revised Sheet No. 30

Statement of Nature, Reasons And Basis

On February 26, 2009, Columbia submitted revised tariff sheets to adjust its Transportation Cost Rate Adjustment (“TCRA”) rates pursuant to Section 36 of the General Terms and Conditions (“GTC”) of Columbia’s tariff. Columbia included in its TCRA filing the costs incurred through December 31, 2008 for the emergency transportation costs incurred to provide uninterrupted service to shippers during the outage on Columbia’s Line 1278. The Commission held that while it believed Columbia’s “emergency actions which allowed for continued service to its customers are to be encouraged, the Commission has held that tracking mechanisms should track only those costs related to normal pipeline operations.”³ Columbia was directed to remove these costs “without prejudice to Columbia Gas making a separate,

¹ *Columbia Gas Transmission, LLC.*, 129 FERC ¶ 61,037 (2009) (“October 15 Order”)

² 18 C.F.R. § 154.7 (2009).

³ *Columbia Gas Transmission, LLC.*, 126 FERC ¶ 61,318 at P 22 (2009) (“March 31 Order”).

limited section 4 filing to recover these extraordinary one-time costs incurred to provide service during the outage of Line 1278 where issues such as prudence and offsets for insurance recoveries could be considered.”⁴

On June 30, 2009, consistent with the Commission’s guidance in the March 31 Order, Columbia filed to implement a “Line 1278 Surcharge” to recover the costs of third party transportation services that were used to continue uninterrupted service to Columbia’s shippers until service could be restored on Line 1278 (“June 30 Filing”). On July 31, 2009, the Commission accepted and suspended the June 30 Filing to be effective January 1, 2010, subject to refund and further order of the Commission.⁵

On October 15, 2009, the Commission reconsidered its holding in the March 31 Order that Columbia was prohibited from recovering these emergency transportation costs through its TCRA surcharge. The Commission held that it would permit Columbia to place into effect on November 1, 2009, the surcharge proposed in the June 30 Filing, but directed Columbia to: (1) recalculate the surcharge so that it is designed to recover, during the period November 1, 2009 through March 31, 2010, only the costs of Columbia’s December 2008 transportation costs associated with the rupture; and (2) allocate the revised surcharge to the applicable rate schedules “on an as-billed basis and in manner consistent with Transporter’s currently effective cost allocation and rate design.”⁶ The Commission also held that Columbia may not seek recovery of its January 2009 emergency transportation costs until it makes its 2010 annual TCRA filing.⁷

In Ordering Paragraph A of the October 15 Order, the Commission held that “Columbia may move the tariff sheets suspended by the March 2009 Order into effect on November 1, 2009, subject to refund and the other conditions in this order.” In Ordering Paragraph B, the Commission directed that “[o]n or before 30 days from the date of this order, file revised tariff sheets to be effective November 1, 2009, consistent with the discussion in this order.”

In order to avoid the uncertainty of placing the tariff sheets suspended by the March 31 Order into effect until Columbia revises the Line 1278 Surcharge as required by the October 15 Order, Columbia proposes to revise its current TCRA surcharge to include only the December 2008 transportation costs, adjusted to reflect the new five month recovery period. Workpapers illustrating the calculation of the revised rates are included with this filing. Columbia believes that adjusting current TCRA rates, rather than recalculating the Line 1278 Surcharge, is consistent with the Commission’s holding that “Columbia should recover these costs consistent with the method set forth in its TCRA.”⁸ In addition, placing a single rate into effect on November 1, 2009 will provide shippers with greater rate certainty and less administrative burden. Accordingly, Columbia respectfully requests that the Commission find that the enclosed tariff sheets comply with the directives of the October 15 Order.

⁴ *Id.*

⁵ *Columbia Gas Transmission, LLC.*, 128 FERC ¶ 61,115 (2009) (“July 31 Order”).

⁶ October 15 Order at P 35.

⁷ *Id.*

⁸ *Id.* at P 33.

Motion

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Columbia moves to place the proposed tariff sheets into effect at the requested effective date.

Waiver

Columbia respectfully requests that the Commission grant any waivers that it may deem necessary to accept this filing and to place the filed tariff sheets into effect as requested herein.

Material Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

- (1) The proposed revised tariff sheets being filed, and a diskette containing the tariff sheets labeled "TF102309.ASC"; and
- (2) A marked version of the revised tariff sheets in accordance with Section 154.201(a) of the Commission's regulations.

Posting and Certification of Service

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's regulations, a copy of this tariff filing is being sent by first-class mail, postage prepaid, by Columbia to each of Columbia's firm customers, affected state commissions, and interruptible customers. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 5151 San Felipe, Suite 2500, Houston, Texas, 77056; 1700 MacCorkle Avenue, S.E., Charleston, West Virginia, 25325; and 10 G Street, NE, Suite 400, Washington, DC, 20002.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

Service on Columbia

It is respectfully submitted that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
October 23, 2009
Page 4 of 4

*James R. Downs, Director of Regulatory Affairs
Claire Burum, Sr. Vice President, Rates & Regulatory Affairs
Sorana Linder, Senior Rates & Regulatory Analyst
Columbia Gas Transmission, LLC
5151 San Felipe, Suite 2500
Houston, Texas 77056
Phone: (713) 267-4759
Email: jdowns@nsource.com
slinder@nsource.com

*Alyssa A. Schindler, Attorney
NiSource Corporate Services Company
5151 San Felipe, Suite 2500
Houston, TX 77056
Phone: (713) 267-4752
Email: aschindler@nsource.com

Kurt Krieger, Assistant General Counsel
NiSource Corporate Services Company
1700 MacCorkle Avenue S.E.
Charleston, WV 25325-1273
Phone: (304) 357-3225
Email: kkrieger@nsource.com

* Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2009).

Respectfully submitted,



James R. Downs
Director of Regulatory Affairs

Enclosures

**SECOND REVISED
APPENDIX B**

Columbia Gas Transmission, LLC

Updated TCRA Surcharge Rate to Include Line 1278 Costs

Effective November 1, 2009

Line No.	Description	TCRA Surcharge Rate			
		Current (1)	Line 1278 (2)	Line 1278 Prorated Over 5 Months (3)	Total (1) + (3)
1	Rate Schedule FTS / NTS				
2	Demand	\$ 0.013	0.011	0.027	0.040
3	Commodity	¢ 0.04	0.00	0.00	0.04
4	Rate Schedule TPS				
5	Demand	\$ 0.013	0.011	0.027	0.040
6	Commodity	¢ 0.04	0.00	0.00	0.04
7	Rate Schedule SST				
8	Demand	\$ 0.013	0.011	0.027	0.040
9	Commodity	¢ 0.04	0.00	0.00	0.04
10	Rate Schedule OPT - 30 Day				
11	Demand	\$ 0.012	0.010	0.024	0.036
12	Commodity	¢ 0.04	0.00	0.00	0.04
13	Rate Schedule OPT - 60 Day				
14	Demand	\$ 0.011	0.009	0.022	0.033
15	Commodity	¢ 0.04	0.00	0.00	0.04
16	Rate Schedule ITS - Winter				
17	Commodity	¢ 0.08	0.04	0.10	0.18
18	Rate Schedule ITS - Summer				
19	Commodity	¢ 0.07	0.02	0.05	0.12
20	Rate Schedule GTS				
21	Commodity	¢ 0.13	0.07	0.17	0.30

Columbia Gas Transmission, LLC

Development of (Over) / Under Recovered Surcharge Rates
Applicable to Rate Schedules FTS / NTS, TPS, SST, GTS and ITS

Effective November 1, 2009

Line No.	Description	Demand (1) \$	Commodity (2) \$	Total (3) \$
1	Net Account No. 186 Balance 1/	1,145,733	504,283	1,650,016
2	Less:			
3	Rate Schedule OPT Surcharge Revenue 2/	<u>17,610</u>	<u>6,160</u>	<u>23,770</u>
4	Net Account No. 186 Balance	<u>1,128,123</u>	<u>498,123</u>	<u>1,626,246</u>
5	<u>Rate Determinants - Dth 3/</u>			
6	Rate Schedule FTS / NTS	46,112,644	703,333,836	
7	Rate Schedule TPS	2,059,128	5,771,200	
8	Rate Schedule ITS - Winter	100,665	3,061,883	
9	Rate Schedule ITS - Summer	90,762	4,141,006	
10	Rate Schedule GTS	157,081	2,866,761	
11	Rate Schedule SST	<u>38,248,371</u>	<u>536,720,547</u>	
12	Total	<u>86,768,651</u>	<u>1,255,895,233</u>	
13	<u>Non-Gas Cost Surcharge Rates</u>			
14	Rate Schedule FTS / NTS, TPS and SST	<u>\$0.013</u>	<u>0.04 ¢</u>	
15	Rate Schedule GTS (@ 50% Load Factor)		<u>0.13 ¢</u>	
16	<u>Rate Schedule ITS</u>			
17	Winter (@100% Load Factor)		<u>0.08 ¢</u>	
18	Summer (@150% Load Factor)		<u>0.07 ¢</u>	

1/ See Sheet 6, herein.

2/ See Sheet 4, herein.

3/ See Appendix C.

Columbia Gas Transmission, LLC

Development of Line 1278 Surcharge Rates
Applicable to Rate Schedules FTS / NTS, TPS, SST, GTS and ITS

Effective November 1, 2009

Line No.	Description	Demand (1) \$	Commodity (2) \$	Total (3) \$
1	Net Account No. 186 Balance 1/	944,144	46,960	991,104
2	Less:			
3	Rate Schedule OPT Surcharge Revenue 2/	<u>14,516</u>	<u>0</u>	<u>14,516</u>
4	Net Account No. 186 Balance	<u>929,628</u>	<u>46,960</u>	<u>976,588</u>
5	<u>Rate Determinants - Dth 3/</u>			
6	Rate Schedule FTS / NTS	46,112,644	703,333,836	
7	Rate Schedule TPS	2,059,128	5,771,200	
8	Rate Schedule ITS - Winter	100,665	3,061,883	
9	Rate Schedule ITS - Summer	90,762	4,141,006	
10	Rate Schedule GTS	157,081	2,866,761	
11	Rate Schedule SST	<u>38,248,371</u>	<u>536,720,547</u>	
12	Total	<u>86,768,651</u>	<u>1,255,895,233</u>	
13	<u>Non-Gas Cost Surcharge Rates</u>			
14	Rate Schedule FTS / NTS, TPS and SST	<u>\$0.011</u>	<u>0.00 ¢</u>	
15	Rate Schedule GTS (@ 50% Load Factor)		<u>0.07 ¢</u>	
16	<u>Rate Schedule ITS</u>			
17	Winter (@100% Load Factor)		<u>0.04 ¢</u>	
18	Summer (@150% Load Factor)		<u>0.02 ¢</u>	

1/ See Sheet 7, herein.

2/ See Sheet 5, herein.

3/ See Appendix C.

Columbia Gas Transmission, LLC

Development of Non-Gas Surcharge Revenue
Applicable to Rate Schedule OPT

Effective November 1, 2009

Line No.	Description		Demand (1)	Commodity (2)	Total (3)
1	<u>Rate Schedule OPT - 30 Day Interruption</u>				
2	Rate Determinants 1/	Dth	600,648	8,187,717	
3	Non-Gas Cost Base Rates 2/		<u>\$0.012</u>	<u>0.04 ¢</u>	
4	Revenue	\$	7,208	3,275	10,483
5	<u>Rate Schedule OPT - 60 Day Interruption</u>				
6	Rate Determinants 1/	Dth	945,600	7,212,572	
7	Non-Gas Cost Base Rates 2/		<u>\$0.011</u>	<u>0.04 ¢</u>	
8	Revenue	\$	<u>10,402</u>	<u>2,885</u>	<u>13,287</u>
9	Total Rate Schedule OPT Revenue	\$	<u><u>17,610</u></u>	<u><u>6,160</u></u>	<u><u>23,770</u></u>

1/ See Appendix C.

2/ See Sheet 6, herein.

Columbia Gas Transmission, LLC

Development of Non-Gas Line 1278 Surcharge Revenue
Applicable to Rate Schedule OPT

Effective November 1, 2009

Line No.	Description	Demand (1)	Commodity (2)	Total (3)
1	<u>Rate Schedule OPT - 30 Day Interruption</u>			
2	Rate Determinants 1/	Dth 600,648	8,187,717	
3	Non-Gas Cost Base Rates 2/	<u>\$0.010</u>	<u>0.00 ¢</u>	
4	Revenue	\$ 6,006	0	6,006
5	<u>Rate Schedule OPT - 60 Day Interruption</u>			
6	Rate Determinants 1/	Dth 945,600	7,212,572	
7	Non-Gas Cost Base Rates 2/	<u>\$0.009</u>	<u>0.00 ¢</u>	
8	Revenue	\$ <u>8,510</u>	<u>0</u>	<u>8,510</u>
9	Total Rate Schedule OPT Revenue	\$ <u><u>14,516</u></u>	<u><u>0</u></u>	<u><u>14,516</u></u>

1/ See Appendix C.

2/ See Sheet 7, herein.

Columbia Gas Transmission, LLC

Development of Non-Gas (Over) / Under Recovered Surcharge Rates
Applicable to Rate Schedule OPT

Effective November 1, 2009

Line No.	Description	Demand (1)	Commodity (2)	Total (3)
1	Account No. 186 Balance as of December 31, 2008 1/	<u>1,145,733</u>	<u>504,283</u>	<u>1,650,016</u>
2	<u>Rate Determinants 2/</u>			
3	Rate Schedule FTS / NTS	46,112,644	703,333,836	
4	Rate Schedule TPS	2,059,128	5,771,200	
5	Rate Schedule OPT - 30 Day Interruption	600,648	8,187,717	
6	Rate Schedule OPT - 60 Day Interruption	945,600	7,212,572	
7	Rate Schedule ITS - Winter	100,665	3,061,883	
8	Rate Schedule ITS - Summer	90,762	4,141,006	
9	Rate Schedule SST	38,248,371	536,720,547	
10	Rate Schedule GTS	<u>157,081</u>	<u>2,866,761</u>	
11	Total GTS and Transportation	<u>88,314,899</u>	<u>1,271,295,522</u>	
12	Non-Gas Cost Base Rates	<u>\$0.013</u>	<u>0.04 ¢</u>	
13	<u>Rate Schedule OPT</u>			
14	30 Day Interruption	<u>\$0.012</u>	<u>0.04 ¢</u>	
15	60 Day Interruption	<u>\$0.011</u>	<u>0.04 ¢</u>	

1/ See Sheet 8, herein.

2/ See Appendix C

Columbia Gas Transmission, LLC

Development of Non-Gas Surcharge Rates Associated with Line 1278 Costs
Applicable to Rate Schedule OPT

Effective November 1, 2009

Line No.	Description	Demand (1)	Commodity (2)	Total (3)
1	Account No. 186 Balance as of December 31, 2008 1/	<u>944,144</u>	<u>46,960</u>	<u>991,104</u>
2	<u>Rate Determinants 2/</u>			
3	Rate Schedule FTS / NTS	46,112,644	703,333,836	
4	Rate Schedule TPS	2,059,128	5,771,200	
5	Rate Schedule OPT - 30 Day Interruption	600,648	8,187,717	
6	Rate Schedule OPT - 60 Day Interruption	945,600	7,212,572	
7	Rate Schedule ITS - Winter	100,665	3,061,883	
8	Rate Schedule ITS - Summer	90,762	4,141,006	
9	Rate Schedule SST	38,248,371	536,720,547	
10	Rate Schedule GTS	<u>157,081</u>	<u>2,866,761</u>	
11	Total GTS and Transportation	<u>88,314,899</u>	<u>1,271,295,522</u>	
12	Non-Gas Cost Base Rates	<u>\$0.011</u>	<u>0.00</u> ¢	
13	<u>Rate Schedule OPT</u>			
14	30 Day Interruption	<u>\$0.010</u>	<u>0.00</u> ¢	
15	60 Day Interruption	<u>\$0.009</u>	<u>0.00</u> ¢	

1/ See Sheet 9, herein.

2/ See Appendix C

COLUMBIA GAS TRANSMISSION, LLC

Operational Unrecovered Transportation Costs
Covering the Deferral Period January 1, 2008 - December 31, 2008

LINE NO.	DEMAND - OPERATIONAL					COMMODITY - OPERATIONAL					TOTAL	
	CURRENT DEFERRAL	REFUNDS	CARRYING CHARGES	PRIOR YEAR TRANSFER	BALANCE	CURRENT DEFERRAL	REFUNDS	CARRYING CHARGES	PRIOR YEAR TRANSFER	BALANCE		
	(1) (\$) 1/	(2) (\$)	(3) (\$) 2/	(4) (\$)	(5) (\$)	(6) (\$) 1/	(7) (\$)	(8) (\$) 2/	(9) (\$)	(10) (\$)		(11) (\$)
1	January	(418,317.25)	0.00	(6,537.33)	0.00	(424,854.58)	(174,592.04)	0.00	2,204.37	0.00	(172,387.67)	(597,242.25)
2	February	(417,362.45)	0.00	(8,426.73)	0.00	(850,643.76)	(189,120.98)	0.00	1,217.17	0.00	(360,291.48)	(1,210,935.24)
3	March	(403,251.64)	0.00	(11,483.54)	0.00	(1,265,378.94)	(100,787.61)	0.00	273.75	0.00	(460,805.34)	(1,726,184.28)
4	April	365,703.71	0.00	(11,857.87)	2,154.75	(909,378.35)	(135,786.43)	0.00	(167.78)	53,109.82	(543,649.73)	(1,453,028.08)
5	May	370,888.60	0.00	(10,098.34)	0.00	(548,588.09)	103,559.32	0.00	(1,202.77)	0.00	(441,293.18)	(989,881.27)
6	June	342,666.97	0.00	(7,658.48)	0.00	(213,579.60)	151,191.24	0.00	(832.35)	0.00	(290,934.29)	(504,513.89)
7	July	343,067.11	0.00	(4,738.88)	0.00	124,748.63	92,613.63	0.00	(194.85)	0.00	(198,515.51)	(73,766.88)
8	August	364,844.32	0.00	(3,147.40)	0.00	486,445.55	151,963.08	0.00	21.25	0.00	(46,531.18)	439,914.37
9	September	338,032.50	0.00	(1,415.23)	0.00	823,062.82	437,214.72	0.00	502.02	0.00	391,185.56	1,214,248.38
10	October	(320,075.83)	0.00	62.42	0.00	503,049.41	92,779.44	0.00	2,183.45	0.00	486,148.45	989,197.86
11	November	427,728.74	0.00	(1,082.55)	0.00	929,695.60	(34,705.45)	0.00	2,331.86	0.00	453,774.86	1,383,470.46
12	December	215,169.91	0.00	867.95	0.00	<u>1,145,733.46</u>	<u>48,461.25</u>	<u>0.00</u>	<u>2,046.42</u>	<u>0.00</u>	<u>504,282.53</u>	<u>1,650,015.99</u>
13	Total	<u>1,209,094.69</u>	<u>0.00</u>	<u>(65,515.98)</u>	<u>2,154.75</u>		<u>442,790.17</u>	<u>0.00</u>	<u>8,382.54</u>	<u>53,109.82</u>		

1/ See Sheet 10, herein.

2/ See Sheet 12, herein.

COLUMBIA GAS TRANSMISSION, LLC

Operational Unrecovered Transportation Costs Related to Line 1278 Rupture
Covering the Period of January 2009 Through October 2009

LINE NO.		DEMAND - OPERATIONAL					COMMODITY - OPERATIONAL					TOTAL
		CURRENT DEFERRAL	REFUNDS	CARRYING CHARGES	PRIOR YEAR TRANSFER	BALANCE	CURRENT DEFERRAL	REFUNDS	CARRYING CHARGES	PRIOR YEAR TRANSFER	BALANCE	
		(1) (\$) 1/	(2) (\$)	(3) (\$) 2/	(4) (\$)	(5) (\$)	(6) (\$) 1/	(7) (\$)	(8) (\$) 2/	(9) (\$)	(10) (\$)	
1	December	915,495	0.00	0.00	0.00	915,495	45,535	0.00	0.00	0	45,535	961,030
2	January	0.00	0.00	3,514.50	0.00	919,009.12	0.00	0.00	174.81	0.00	45,710	964,719
3	February	0.00	0.00	3,174.38	0.00	922,183.50	0.00	0.00	157.89	0.00	45,868	968,052
4	March	0.00	0.00	3,514.50	0.00	925,698.00	0.00	0.00	174.81	0.00	46,043	971,741
5	April	0.00	0.00	2,564.06	0.00	928,262.06	0.00	0.00	127.53	0.00	46,171	974,433
6	May	0.00	0.00	2,656.86	0.00	930,918.92	0.00	0.00	132.15	0.00	46,303	977,222
7	June	0.00	0.00	2,578.52	0.00	933,497.44	0.00	0.00	128.25	0.00	46,431	979,928
8	July	0.00	0.00	2,671.85	0.00	936,169.29	0.00	0.00	132.89	0.00	46,564	982,733
9	August	0.00	0.00	2,679.50	0.00	938,848.79	0.00	0.00	133.27	0.00	46,697	985,546
10	September	0.00	0.00	2,600.48	0.00	941,449.27	0.00	0.00	129.34	0.00	46,826	988,276
11	October	0.00	0.00	2,694.61	0.00	944,143.88	0.00	0.00	134.03	0.00	46,960	991,104
12	Total	915,494.62	0.00	28,649.26	0.00		45,535.47	0.00	1,424.97	0.00		

1/ See Sheet 11 herein.

2/ See Sheet 13, herein.

COLUMBIA GAS TRANSMISSION, LLC

Summary of Unrecovered Transportation Costs
Covering the Deferral Period January 1, 2008 - December 31, 2008

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
DEMAND													
EXPENSES													
Texas Eastern	2,084,033.09	2,095,864.01	2,095,719.71	1,990,004.10	1,990,004.10	1,990,004.10	1,990,004.10	1,990,004.10	1,991,886.32	1,990,945.21	2,096,668.99	2,096,524.69	24,401,662.52
Algonquin	156,486.91	156,486.91	156,486.91	232,032.38	236,268.76	237,290.62	238,145.87	238,145.87	238,145.87	238,145.87	878,979.32	672,947.94	3,679,563.23
Tennessee Gas	27,100.00	27,100.00	27,100.00	27,100.00	27,100.00	27,100.00	27,100.00	27,100.00	27,100.00	27,100.00	27,100.00	27,100.00	325,200.00
National Fuel	22,210.81	22,210.81	22,210.81	22,210.81	22,210.81	22,210.81	22,210.81	22,210.81	22,210.81	22,210.81	22,210.81	22,210.81	266,529.72
Total Expenses	2,289,830.81	2,301,661.73	2,301,517.43	2,271,347.29	2,275,583.67	2,276,605.53	2,277,460.78	2,277,460.78	2,279,343.00	2,278,401.89	3,024,959.12	2,818,783.44	28,672,955.47
Recoveries	(2,708,148.06)	(2,719,024.18)	(2,704,769.07)	(1,905,643.58)	(1,904,695.07)	(1,933,938.56)	(1,934,393.67)	(1,912,616.46)	(1,941,310.50)	(2,598,477.72)	(2,597,230.38)	(2,603,613.53)	(27,463,860.78)
Total Demand	(418,317.25)	(417,362.45)	(403,251.64)	365,703.71	370,888.60	342,666.97	343,067.11	364,844.32	338,032.50	(320,075.83)	427,728.74	215,169.91	1,209,094.69
COMMODITY													
EXPENSES													
Texas Eastern	127,439.94	83,295.06	98,633.17	58,227.68	67,368.30	22,536.79	42,557.11	119,410.90	453,369.31	70,144.24	133,063.21	150,963.15	1,427,008.86
Algonquin	3,680.00	2,134.40	25,571.66	3,490.22	1,865.60	768.00	604.80	496.00	888.00	16,292.11	11,055.63	162,270.84	228,917.26
Tennessee Gas	10,724.00	8,043.00	0.00	0.00	222,523.00	212,871.40	248,260.60	234,051.30	166,222.00	184,989.00	85,590.00	2,679.00	1,375,953.30
National Fuel	0.00	0.00	1,558.00	12,286.33	21,360.71	115,556.27	14,161.29	8,211.72	10,566.79	22,376.48	6,097.81	32,599.23	244,774.63
Total Expenses	141,843.94	93,472.46	125,762.83	74,004.23	313,117.61	351,732.46	305,583.80	362,169.92	630,846.10	293,801.83	235,806.65	348,512.22	3,276,654.05
Recoveries	(316,435.98)	(282,593.44)	(226,550.44)	(209,790.66)	(209,558.29)	(200,541.22)	(212,970.17)	(210,206.84)	(193,631.38)	(201,022.39)	(270,512.10)	(300,050.97)	(2,833,863.88)
Total Commodity	(174,592.04)	(189,120.98)	(100,787.61)	(135,786.43)	103,559.32	151,191.24	92,613.63	151,963.08	437,214.72	92,779.44	(34,705.45)	48,461.25	442,790.17
TOTAL	(592,909.29)	(606,483.43)	(504,039.25)	229,917.28	474,447.92	493,858.21	435,680.74	516,807.40	775,247.22	(227,296.39)	393,023.29	263,631.16	1,651,884.86

COLUMBIA GAS TRANSMISSION, LLC

Summary of Unrecovered Transportation Costs Due to Line 1278 Rupture
Covering the Deferral Period January 1, 2008 - December 31, 2008

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
DEMAND													
EXPENSES													
Millennium Pipeline												419,128.31	419,128.31
Tennessee Pipeline												61,308.77	61,308.77
Central New York (Stagecoach)												135,268.19	135,268.19
Empire Pipeline												299,789.35	299,789.35
Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	915,494.62	915,494.62
Recoveries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	915,494.62	915,494.62
COMMODITY													
EXPENSES													
Millennium Pipeline												0.00	0.00
Tennessee Pipeline												20,762.27	20,762.27
Central New York (Stagecoach)												24,773.20	24,773.20
Empire Pipeline												0.00	0.00
Total Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45,535.47	45,535.47
Recoveries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45,535.47	45,535.47
TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	961,030.09	961,030.09

COLUMBIA GAS TRANSMISSION, LLC

Calculation of Carrying Charges
For the Period of January 2009 - October 2009

TRANSPORTATION

LINE NO.	DESCRIPTION	DAYS	CHARGES	INTEREST BASE	INTEREST	BALANCE
<u>DEMAND</u>						
1	DECEMBER 2008	31	915,494.62	0.00	0.00	915,494.62
2	JANUARY 2009	31	0.00	915,494.62	3,514.50	919,009.12
3	FEBRUARY 2009	28	0.00	915,494.62	3,174.38	922,183.50
4	MARCH 2009	31	0.00	915,494.62	3,514.50	925,698.00
5	APRIL 2009	30	0.00	925,698.00	2,564.06	928,262.06
6	MAY 2009	31	0.00	925,698.00	2,656.86	930,918.92
7	JUNE 2009	30	0.00	925,698.00	2,578.52	933,497.44
8	JULY 2009	31	0.00	933,497.44	2,671.85	936,169.29
9	AUGUST 2009	31	0.00	933,497.44	2,679.50	938,848.79
10	SEPTEMBER 2009	30	0.00	933,497.44	2,600.48	941,449.27
11	OCTOBER 2009	31	0.00	941,449.27	2,694.61	944,143.88
12	TOTAL		<u>915,494.62</u>		<u>28,649.26</u>	<u>944,143.88</u>
<u>COMMODITY</u>						
13	DECEMBER 2008	31	45,535.47	0.00	0.00	45,535.47
14	JANUARY 2009	31	0.00	45,535.47	174.81	45,710.28
15	FEBRUARY 2009	28	0.00	45,535.47	157.89	45,868.17
16	MARCH 2009	31	0.00	45,535.47	174.81	46,042.98
17	APRIL 2009	30	0.00	46,042.98	127.53	46,170.51
18	MAY 2009	31	0.00	46,042.98	132.15	46,302.66
19	JUNE 2009	30	0.00	46,042.98	128.25	46,430.91
20	JULY 2009	31	0.00	46,430.91	132.89	46,563.80
21	AUGUST 2009	31	0.00	46,430.91	133.27	46,697.07
22	SEPTEMBER 2009	30	0.00	46,430.91	129.34	46,826.41
23	OCTOBER 2009	31	0.00	46,826.41	134.03	46,960.44
24	TOTAL		<u>45,535.47</u>		<u>1,424.97</u>	<u>46,960.44</u>
<u>TOTAL</u>						
25	DECEMBER 2008	31	961,030.09	0.00	0.00	961,030.09
26	JANUARY 2009	31	0.00	961,030.09	3,689.30	964,719.39
27	FEBRUARY 2009	28	0.00	961,030.09	3,332.27	968,051.66
28	MARCH 2009	31	0.00	961,030.09	3,689.30	971,740.96
29	APRIL 2009	30	0.00	971,740.96	2,691.59	974,432.55
30	MAY 2009	31	0.00	971,740.96	2,789.01	977,221.56
31	JUNE 2009	30	0.00	971,740.96	2,706.77	979,928.33
32	JULY 2009	31	0.00	971,740.96	2,804.74	982,733.07
33	AUGUST 2009	31	0.00	971,740.96	2,812.77	985,545.84
34	SEPTEMBER 2009	30	0.00	971,740.96	2,729.83	988,275.67
35	OCTOBER 2009	31	0.00	971,740.96	2,828.63	991,104.30
			<u>961,030.09</u>		<u>30,074.21</u>	<u>991,104.30</u>

COLUMBIA GAS TRANSMISSION, LLC
Operational Unrecovered Transportation Costs
Amortization For the Period January 2008 - December 2008

LINE NO.	<u>DEMAND</u>			<u>COMMODITY</u>			TOTAL RECOVERIES
	<u>RECOVERIES</u>	<u>SURPLUS</u>	<u>BALANCE</u>	<u>RECOVERIES</u>	<u>SURPLUS</u>	<u>BALANCE</u>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	(\$)		(\$)	(\$)		(\$)	(\$)
			(1,623,919.24)			547,582.67	
1 January	119,234.81	0.00	(1,504,684.43)	44,794.20	0.00	592,376.87	164,029.01
2 February	117,475.89	0.00	(1,387,208.54)	40,446.56	0.00	632,823.43	157,922.45
3 March	116,605.08	0.00	(1,270,603.46)	32,832.98	0.00	665,656.41	149,438.06
4 April	86,868.44	(2,154.75)	(1,185,889.77)	(36,115.78)	(53,109.82)	576,430.81	50,752.66
5 May	86,857.79	0.00	(1,099,031.98)	(36,173.42)	0.00	540,257.39	50,684.37
6 June	88,205.12	0.00	(1,010,826.86)	(34,771.75)	0.00	505,485.64	53,433.37
7 July	88,229.20	0.00	(922,597.66)	(36,848.66)	0.00	468,636.98	51,380.54
8 August	87,271.43	0.00	(835,326.23)	(33,507.45)	0.00	435,129.53	53,763.98
9 September	88,563.40	0.00	(746,762.83)	(29,912.60)	0.00	405,216.93	58,650.80
10 October	117,940.91	0.00	(628,821.92)	(31,704.48)	0.00	373,512.45	86,236.43
11 November	118,150.80	0.00	(510,671.12)	(43,478.33)	0.00	330,034.12	74,672.47
12 December	<u>118,042.94</u>	<u>0.00</u>	(392,628.18)	<u>(50,666.11)</u>	<u>0.00</u>	279,368.01	<u>67,376.83</u>
13 Total	<u>1,233,445.81</u>	<u>(2,154.75)</u>		<u>(215,104.84)</u>	<u>(53,109.82)</u>		<u>1,018,340.97</u>

COLUMBIA GAS TRANSMISSION, LLC

Summary of Demand and Commodity Transportation
Refunds Recorded During the Period January - December, 2008

Line No.	SUPPLIER	REFUND PERIOD		DATE RECEIVED	AUTHORITY	DEMAND	COMMODITY	Total
		FROM	TO					
	(1)	(2)	(3)	(4)	(5)	(6) (\$)	(7) (\$)	(8) (\$)
1						<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
Total						<u><u>0.00</u></u>	<u><u>0.00</u></u>	<u><u>0.00</u></u>

Columbia Gas Transmission, LLC.TCRA Tracker Filing
Summary of Billing Determinants

Effective April 1, 2009

Line No.	Description	Billing Determinants	
		Annual Demand (1) Dth	Throughput (2) Dth
1	Rate Schedule FTS / NTS	46,112,644	703,333,836
2	Rate Schedule TPS	2,059,128	5,771,200
3	Rate Schedule SST	38,248,371 1/	536,720,547
4	Rate Schedule OPT - 30 Day Interruption	600,648	8,187,717
5	Rate Schedule OPT - 60 Day Interruption	945,600	7,212,572
6	Rate Schedule ITS		
7	Winter	100,665 2/	3,061,883
8	Summer	90,762 3/	4,141,006
9	Rate Schedule GTS - SST	94,254 4/	1,911,270
10	Rate Schedule GTS - FTS	<u>62,827 5/</u>	<u>955,491</u>
11	Total	<u><u>88,314,899</u></u>	<u><u>1,271,295,522</u></u>

1/ Reflects SST contract demand levels at 100% in the winter and at 50% in the summer.

2/ Imputed Demand at 100% load factor.

3/ Imputed Demand at 150% load factor.

4/ Imputed Demand at 75% of 50% load factor.

5/ Imputed Demand at 50% load factor.

TARIFF SHEETS

Currently Effective Rates

Applicable to Rate Schedule FTS, NTS and NTS-S

Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
			Current	Surcharge	Current	Surcharge			
Rate Schedule FTS									
Reservation Charge 3/	\$	5.612	0.341	0.040	0.042	0.002	-	6.037	0.1985
Commodity									
Maximum	¢	1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Minimum	¢	1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Overrun	¢	19.49	1.35	0.17	0.72	0.09	0.19	22.01	22.01
Rate Schedule NTS									
Reservation Charge 3/4/	\$	7.126	0.341	0.040	0.042	0.002	-	7.551	0.2483
Commodity									
Maximum	¢	1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Minimum	¢	1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Overrun	¢	24.47	1.35	0.17	0.72	0.09	0.19	26.99	26.99

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ Minimum reservation charge is \$0.00.
- 4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
 - NTS-S = NTS * (24/EPF) where:
 - NTS-S = NTS-S Reservation Fee
 - NTS = Applicable NTS Reservation Fee
 - 24 = Number of Hours in a Gas Day
 - EPF = MDQ/MHQ

Issued by: Claire A. Burum, SVP Regulatory Affairs

Issued on: October 23, 2009

Effective on: November 1, 2009

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP09-792-000, et al., issued October 15, 2009, 129 FERC ¶ 61,037

Currently Effective Rates
 Applicable to Rate Schedule TPS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Annual Charge Adjustment 2/	Effective Rate	Total Daily Rate
Rate Schedule TPS								
Reservation Charge 3/ Commodity	\$ 5.612	0.341	0.040	0.042	0.002	-	6.037	0.1985
Maximum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Minimum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Overrun	¢ 19.49	1.35	0.17	0.72	0.09	0.19	22.01	22.01

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Currently Effective Rates
 Applicable to Rate Schedule FTS -
 Incremental APX Service
 Recourse Rates
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FTS								
APX Incremental Services								
Recourse Rates								
Reservation Charge 3/	\$ 5.787	0.341	0.040	0.042	0.002	-	6.212	0.2043
Commodity								
Maximum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Minimum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Overrun	¢ 20.07	1.35	0.17	0.72	0.09	0.19	22.59	22.59

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Minimum reservation charge is \$0.00.

Issued by: Claire A. Burum, SVP Regulatory Affairs

Issued on: October 23, 2009

Effective on: November 1, 2009

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP09-792-000, et al., issued October 15, 2009, 129 FERC ¶ 61,037

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate	
		Current	Surcharge	Current	Surcharge				
Rate Schedule SST									
Reservation Charge 3/ 4/\$	5.442	0.341	0.040	0.042	0.002	-	5.867	0.1929	
Commodity									
Maximum ¢	1.02	0.23	0.04	0.58	0.08	0.19	2.14	2.14	
Minimum ¢	1.02	0.23	0.04	0.58	0.08	0.19	2.14	2.14	
Overrun 4/ ¢	18.91	1.35	0.17	0.72	0.09	0.19	21.43	21.43	
Rate Schedule GTS									
Commodity									
Maximum ¢	74.77	2.47	0.30	0.86	0.09	0.19	78.68	78.68	
Minimum ¢	3.08	0.35	0.30	0.68	0.09	0.19	4.69	4.69	
MFCC ¢	71.69	2.12	0.00	0.18	0.00	-	73.99	73.99	

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ Minimum reservation charge is \$0.00.
- 4/ In addition to the above reflected Base Tariff SST Demand Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay an additional demand charge of \$12.201 per Dth per month, for a total SST reservation charge of \$17.643. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay an additional 40.11 cents for such overruns, for a total overrun rate of 59.02 cents. The applicable EME demand charge and EME overrun charge can be added to the Total Effective Rate above to calculate the EME Total Effective Rates.

Currently Effective Rates
 Applicable to Rate Schedule OPT
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Surcharge	Electric Power Costs Adjustment Current	Surcharge	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate	
Rate Schedule OPT									
30 Days Interruption ⁷									
Reservation Charge 3/	\$ 5.138	0.313	0.036	0.039	0.002	-	5.528	0.1818	
60 Days Interruption									
Reservation Charge 3/	\$ 4.669	0.285	0.033	0.035	0.002	-	5.024	0.1653	
Commodity									
Maximum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16	
Minimum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16	
Overrun									
30 Days Interruption	¢ 17.93	1.26	0.16	0.71	0.09	0.19	20.34	20.34	
60 Days Interruption	¢ 16.39	1.17	0.15	0.70	0.09	0.19	18.69	18.69	

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

..

REDLINED TARIFF SHEETS

Currently Effective Rates
 Applicable to Rate Schedule FTS, NTS and NTS-S
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule FTS								
Reservation Charge 3/	\$ 5.612	0.341	0.013040	0.042	0.002	-	6.014037	0.19761985
Commodity								
Maximum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Minimum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Overrun	¢ 19.49	1.35	0.0817	0.72	0.09	0.19	21.9222.01	21.9222.01
Rate Schedule NTS								
Reservation Charge 3/4/	\$ 7.126	0.341	0.013040	0.042	0.002	-	7.524551	0.24742483
Commodity								
Maximum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Minimum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Overrun	¢ 24.47	1.35	0.0817	0.72	0.09	0.19	26.9099	26.9099

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ Minimum reservation charge is \$0.00.
- 4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
 - NTS-S = NTS * (24/EPF) where:
 - NTS-S = NTS-S Reservation Fee
 - NTS = Applicable NTS Reservation Fee
 - 24 = Number of Hours in a Gas Day
 - EPF = MDQ/MHQ

Currently Effective Rates
 Applicable to Rate Schedule TPS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Effective Rate	Total Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule TPS								
Reservation Charge 3/	\$ 5.612	0.341	0.01 <u>3040</u>	0.042	0.002	-	6.01 <u>037</u>	0.1976 <u>1985</u>
Commodity								
Maximum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Minimum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Overrun	¢ 19.49	1.35	0.0 <u>817</u>	0.72	0.09	0.19	<u>21.9222.01</u>	<u>21.9222.01</u>

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Currently Effective Rates
 Applicable to Rate Schedule FTS -
 Incremental APX Service
 Recourse Rates
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule FTS								
APX Incremental Services								
Recourse Rates								
Reservation Charge 3/	\$ 5.787	0.341	0.013 <u>0.040</u>	0.042	0.002	-	6.185 <u>6.212</u>	0.203 <u>0.204</u>
Commodity								
Maximum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Minimum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Overrun	¢ 20.07	1.35	0.08 <u>0.17</u>	0.72	0.09	0.19	22.50 <u>22.55</u>	22.50 <u>22.55</u>

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate	
		Current	Surcharge	Current	Surcharge				
Rate Schedule SST									
Reservation Charge 3/ 4/\$	5.442	0.341	0.013 <u>0.040</u>	0.042	0.002	-	5.840 <u>867</u>	0.192 <u>0.1929</u>	
Commodity									
Maximum ¢	1.02	0.23	0.04	0.58	0.08	0.19	2.14	2.14	
Minimum ¢	1.02	0.23	0.04	0.58	0.08	0.19	2.14	2.14	
Overrun 4/ ¢	18.91	1.35	0.08 <u>17</u>	0.72	0.09	0.19	21.344 <u>3</u>	21.344 <u>3</u>	
Rate Schedule GTS									
Commodity									
Maximum ¢	74.77	2.47	0.13 <u>30</u>	0.86	0.09	0.19	78.51 <u>68</u>	78.51 <u>68</u>	
Minimum ¢	3.08	0.35	0.13 <u>30</u>	0.68	0.09	0.19	4.52 <u>69</u>	4.52 <u>69</u>	
MFCC ¢	71.69	2.12	0.00	0.18	0.00	-	73.99	73.99	

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ Minimum reservation charge is \$0.00.
- 4/ In addition to the above reflected Base Tariff SST Demand Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay an additional demand charge of \$12.201 per Dth per month, for a total SST reservation charge of \$17.643. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay an additional 40.11 cents for such overruns, for a total overrun rate of 59.02 cents. The applicable EME demand charge and EME overrun charge can be added to the Total Effective Rate above to calculate the EME Total Effective Rates.

Currently Effective Rates
 Applicable to Rate Schedule OPT
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Transportation Cost Surcharge	Electric Power Costs Adjustment Current	Electric Power Costs Adjustment Surcharge	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule OPT								
30 Days Interruption ⁷								
Reservation Charge 3/	\$ 5.138	0.313	0.01 <u>0.2036</u>	0.039	0.002	-	5.504 <u>5.28</u>	0.1810 <u>0.1818</u>
60 Days Interruption								
Reservation Charge 3/	\$ 4.669	0.285	0.01 <u>0.33</u>	0.035	0.002	-	5.002 <u>0.24</u>	0.1646 <u>0.1653</u>
Commodity								
Maximum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Minimum	¢ 1.04	0.23	0.04	0.58	0.08	0.19	2.16	2.16
Overrun								
30 Days Interruption	¢ 17.93	1.26	0.08 <u>0.16</u>	0.71	0.09	0.19	20.26 <u>34</u>	20.26 <u>34</u>
60 Days Interruption	¢ 16.39	1.17	0.08 <u>0.15</u>	0.70	0.09	0.19	18.62 <u>69</u>	18.62 <u>69</u>

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Currently Effective Rates
 Applicable to Rate Schedule ITS
 Rate Per Dth

Commodity		Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate	1/	19.49	1.04	13.34	1.04
Transportation Cost Rate Adjustment					
Current		1.35	0.23	0.98	0.23
Surcharge		0.0018	0.04	0.0712	0.04
Electric Power Costs Adjustment					
Current		0.72	0.58	0.67	0.58
Surcharge		0.09	0.08	0.08	0.08
Annual Charge Adjustment	2/	0.19	0.19	0.19	0.19
Total Effective Rate		21.9222.02	2.16	15.3338	2.16
Daily Rate		21.9222.02	2.16	15.3338	2.16

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.