

Columbia Gas Transmission, LLC  
FERC NGA Gas Tariff  
Baseline Tariffs  
Proposed Effective Date: April 1, 2012  
Service Agreement No. 4484- Washington Gas Light Company  
Option Code A

Service Agreement No. 4484

Control No.

FTS SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this 31 day of October, 2008, by and between:

COLUMBIA GAS TRANSMISSION, LLC  
("Transporter")  
AND  
Washington Gas Light Company  
("Shipper")

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject to the provisions of Part 284.223 of Subpart G of the Commission's regulations. Shipper warrants that service hereunder is being provided on behalf of Shipper.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2008, and shall continue in full force and effect until March 31, 2022. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: a) specified quantities (contract demand or commodity quantities); b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; c) quantities during specified time periods; d) quantities at specified points, locations, or other defined geographical areas; and e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported). In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable.

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Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at Post Office Box 1273, Charleston, West Virginia 25325-1273, Attention: Manager - Customer Services and notices to Shipper shall be addressed to it at:

Washington Gas Light Company  
6801 Industrial Pk  
Springfield, VA 22151  
Attention: Nimmie Hickman

until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements: N/A

ak  
SM  
MB  
P

WASHINGTON GAS LIGHT COMPANY

By Terry D. McCallister

Title Terry D. McCallister  
President & COO

COLUMBIA GAS TRANSMISSION, LLC

By [Signature]

Title Director, Commercial Services

Appendix A to Service Agreement No.

4484

Revision No. 0

Under Rate Schedule

FTS

Between (Transporter)

Columbia Gas Transmission, LLC

and (Shipper)

Washington Gas Light Company

**Transportation Demand**

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
November 1, 2008	March 31, 2016	277,806	1/1 - 12/31
April 1, 2016	March 31, 2018	208,355	1/1 - 12/31
April 1, 2018	March 31, 2020	138,904	1/1 - 12/31
April 1, 2020	March 31, 2022	69,453	1/1 - 12/31

**Primary Receipt Points**

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/Day) 1/</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Hourly Flowrate (Dth/hour) 1/</u>	<u>Recurrence Interval</u>
November 1, 2008	March 31, 2016	801	TCO-LEACH			272,294			1/1 - 12/31
April 1, 2016	March 31, 2018	801	TCO-LEACH			202,843			1/1 - 12/31
April 1, 2018	March 31, 2020	801	TCO-LEACH			133,392			1/1 - 12/31
April 1, 2020	March 31, 2022	801	TCO-LEACH			63,941			1/1 - 12/31
November 1, 2008	March 31, 2022	A01	KENOVA AGG POINT 0			12			1/1 - 12/31
November 1, 2008	March 31, 2022	CNR02	BOLDMAN-16			4,100			1/1 - 12/31
November 1, 2008	March 31, 2022	CNR14	HUFF CREEK-16			1,400			1/1 - 12/31

Appendix A to Service Agreement No. 4484

Revision No. 0

Under Rate Schedule

FTS

Between (Transporter)

Columbia Gas Transmission, LLC

and (Shipper)

Washington Gas Light Company

Primary Delivery Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Delivery Obligation (Dth/Day) 1/	Design Daily Quantity (Dth/Day) 1/	Aggregate Daily Quantity 1/	Minimum Delivery Pressure Obligation (psig) 1/	Hourly Flowrate (Dth/Hour) 1/	Recurrence Interval
November 1, 2008	January 28, 2009	78-28	WASHINGTON GAS-28			45,902					1/1 - 12/31
January 29, 2009	March 31, 2016	78-28	WASHINGTON GAS-28			45,902					1/1 - 12/31
April 1, 2016	March 31, 2018	78-28	WASHINGTON GAS-28			34,427					1/1 - 12/31
April 1, 2018	March 31, 2020	78-28	WASHINGTON GAS-28			22,951					1/1 - 12/31
April 1, 2020	March 31, 2022	78-28	WASHINGTON GAS-28			11,476					1/1 - 12/31
November 1, 2008	January 28, 2009	78-30	WASHINGTON GAS-30			276,804					1/1 - 12/31
January 29, 2009	March 31, 2016	78-30	WASHINGTON GAS-30			276,804					1/1 - 12/31
April 1, 2016	March 31, 2018	78-30	WASHINGTON GAS-30			207,603					1/1 - 12/31
April 1, 2018	March 31, 2020	78-30	WASHINGTON GAS-30			138,402					1/1 - 12/31
April 1, 2020	March 31, 2022	78-30	WASHINGTON GAS-30			69,201					1/1 - 12/31
November 1, 2008	January 28, 2009	LOUDOUN	LOUDOUN LNG			92,363					1/1 - 12/31
January 29, 2009	March 31, 2016	LOUDOUN	LOUDOUN LNG			92,363					1/1 - 12/31
April 1, 2016	March 31, 2018	LOUDOUN	LOUDOUN LNG			69,272					1/1 - 12/31
April 1, 2018	March 31, 2020	LOUDOUN	LOUDOUN LNG			46,182					1/1 - 12/31
April 1, 2020	March 31, 2022	LOUDOUN	LOUDOUN LNG			23,091					1/1 - 12/31

1/ Application of MDDOs, DDQs and ADQs and/or minimum pressure and/or hourly flowrate shall be as follows:

Appendix A to Service Agreement No. 4484  
Under Rate Schedule FTS  
Between (Transporter) Columbia Gas Transmission, LLC  
and (Shipper) Washington Gas Light Company

Revision No. 0

The Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Service pursuant to this Appendix A, Revision No. 0 shall be effective from November 1, 2008 through March 31, 2022.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) This Appendix A, Revision No. 0 shall cancel and supersede the previous Appendix A, Revision No. \_\_, effective as of \_\_\_\_ 20\_\_, to the Service Agreement referenced above.

Yes  No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, and/or ADQs, and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule SST Appendix A with Shipper, which for such points set forth are incorporated herein by reference.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4.2(j). Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.2(j).

With the exception of this Appendix A, Revision No. 0, all other terms and conditions of said Service Agreement shall remain in full force and effect.

By: FSM Washington Gas Light Company  
MM T.D. McCallister  
Its: \_\_\_\_\_  
Date: 2 Terry D. McCallister  
DR President & COO

By: Columbia Gas Transmission, LLC  
[Signature]  
Its: Director, Commercial Services  
Date: 6-12-09