

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: April 1, 2012
Service Agreement No. 30708 NJR Energy Services Company
Option Code A

Service Agreement No. 30708
Control No.

FTS SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this 23 day of September 2011, by and between:

COLUMBIA GAS TRANSMISSION, LLC
("Transporter")
AND
NJR Energy Services Company
("Shipper")

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject to the provisions of Part 284.223 of Subpart G of the Commission's regulations. Shipper warrants that service hereunder is being provided on behalf of Shipper.

Section 2. Term. Service under this Agreement shall commence as of September 24, 2011 and shall continue in full force and effect until October 31, 2011. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper, having been apprised of the availability of a maximum Recourse rate for the service described herein, has elected to pay a negotiated reservation rate of \$1.50 per Dth per Day inclusive of demand charges on any day in which service is provided from the primary receipt point. This negotiated rate will be reduced to zero on any day in which Shipper elects not to receive service under this Agreement. Shipper will pay the maximum recourse rate applicable to FTS in addition to all other maximum applicable demand charges for service provided from any secondary receipt point. On any day Transporter is unable to provide service from the primary receipt point as a result of the operating pressure on that day, Shipper's negotiated reservation rate will be reduced to zero unless Shipper receives service from secondary receipt points. In addition to the negotiated reservation rate, Shipper will pay all commodity rates and surcharges set forth in Transporter's tariff, as it may change from time to time.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Director, Commercial Services and notices to Shipper shall be addressed to it at

NJR Energy Services Company
1415 Wyckoff Road
Wall, NJ 07719
Attention: Steve Westhoven

,until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements:

NJR ENERGY SERVICES COMPANY

By [Signature]
Title SR VP NJRES
Date 9/23/11

COLUMBIA GAS TRANSMISSION, LLC

By [Signature]
Title Manager, Customer Service
Date 9/23/11



[Signature]
M+D

Appendix A to Service Agreement No. 30708

Under Rate Schedule FTS

between Columbia Gas Transmission, LLC (Transporter)

and NJR Energy Services Company (Shipper)

Transportation Demand

Begin Date	End Date	Transportation Demand Dth/Day	Recurrence Interval
September 24, 2011	October 31, 2011	41,682	1/1-12/31

Primary Receipt Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)	Minimum Receipt Pressure Obligation (psig)1/	Hourly Flowrate (Dth/Hour)1/	Recurrence Interval
September 24, 2011	October 31, 2011	B18	Milford-21	B18	Milford-21	41,682	750		1/1-12/31

Primary Delivery Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Delivery Obligation (Dth/day) 1/	Design Daily Quantity (Dth/day) 1/	Aggregate Daily Quantity 1/	Minimum Delivery Pressure Obligation (psig) 1/	Hourly Flowrate (Dth/hour) 1/	Recurrence Interval
September 24, 2011	October 31, 2011	4	Baltimore Gas & Electric	803686	BGE Linden Church	7,533					1/1-12/31
September 24, 2011	October 31, 2011	4	Baltimore Gas & Electric	802691	BGE – Owings Mills	34,149					1/1-12/31

1/ Application of MDDOs, DDQs and ADQs and/or minimum pressure and/or hourly flowrate shall be as follows:

Transporter may operate at pressures in excess of 750 psig from time to time to the extent it will not adversely impact Transporter's ability to provide the service contemplated herein.

The Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for the purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Service pursuant to this Appendix A, Revision No. 0 shall be effective from September 24, 2011 through October 31, 2011.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff

Yes No (Check applicable blank) This Appendix A, Revision No. 0 shall cancel and supersede the previous Appendix A, Revision No. _____ effective as of _____, 20__, to the Service Agreement referenced above.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDO's, and/or ADQ's and/or DDQ's, as applicable, set forth in Transporter's currently effective Rate Schedule FTS Appendix A with Shipper, which for such points set forth are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4.2(j). Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.2(j).

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

With the exception of this Appendix A, Revision No. 0, all other terms and conditions of said Service Agreement shall remain in full force and effect.

NJR Energy Services Company

By [Signature]

Its SR VP NJRES

Date 9/23/11

COLUMBIA GAS TRANSMISSION, LLC

By [Signature]

Its Manager, Customer Service

Date 9/23/11



[Signature]
M+D