

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: April 1, 2012
Service Agreement No. 26592 Old Dominion Electric Coop, Inc.
Option Code A

Service Agreement No. 26592
Control No. _____

NTS-S SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this 25th day of April, 2011, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and OLD DOMINION ELECTRIC COOPERATIVE, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective NTS-S Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject to the provisions of Part 284.223 of Subpart G of the Commission's regulations. Shipper warrants that service hereunder is being provided on behalf of Shipper.

Section 2. Term. Service under this Agreement shall commence as of May 1, 2011 and shall continue in full force and effect until October 31, 2028. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates.

Shipper, having been apprised of the availability of a recourse rate, has elected to pay a negotiated reservation of \$1.52 per Dth per Month and a negotiated commodity charge of \$0.25 per Dth per Day for service under this Agreement. These negotiated reservation and commodity rates will apply to service to all secondary receipt and delivery points. The negotiated rates will be contingent upon Shipper fully utilizing its NTS-S entitlements during the applicable period (April 1 through September 30) before utilizing its entitlements under any other service agreement between Shipper and Transporter. If, on three or more days, Shipper does not utilize its full NTS-S entitlements at its primary delivery point(s) under this Agreement before receiving service under another service agreement, the rate for service under this Agreement will increase to the maximum recourse rate applicable to Rate Schedule NTS-S for the duration of the contract.

For service from any primary or secondary receipt point to Shipper's primary delivery point or to any secondary delivery point located in Operating Areas 2, 4, or 8, Shipper will pay TCRA reservation surcharges that are equal to 27.2% of the then-effective TCRA reservation surcharge set forth in Transporter's FERC Gas Tariff, as it may change from time to time.

In addition to the charges set forth above, Shipper will pay all other applicable reservation and commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff from time to time. For service to any other delivery point, Shipper will be assessed and will pay the maximum surcharge levels.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Director, Commercial Services and notices to Shipper shall be addressed to it at Old Dominion Electric Cooperative, 4201 Dominion Boulevard, Glen Allen, Virginia 23060, Attention: Jackson E. Reasor, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements: N/A

OLD DOMINION ELECTRIC COOPERATIVE

By: J. E. Reasor

Title: President and CEO

COLUMBIA GAS TRANSMISSION, LLC

By: W. Collin Harper

Title: W. Collin Harper
Sr. Vice President



Appendix A to Service Agreement No.
Under Rate Schedule
Between (Transporter)
and (Shipper)

26592
NTS
Columbia Gas Transmission, LLC
Old Dominion Electric Cooperative

Revision No. 0

Transportation Demand

Begin Date	End Date	Transportation Demand Dth/day	Recurrence Interval
May 1, 2011	September 30, 2011	50,000	4/1 - 9/30
October 1, 2011	March 31, 2012	0	10/1 - 3/31
April 1, 2012	September 30, 2012	50,000	4/1 - 9/30
October 1, 2012	March 31, 2013	0	10/1 - 3/31
April 1, 2013	September 30, 2013	50,000	4/1 - 9/30
October 1, 2013	March 31, 2014	0	10/1 - 3/31
April 1, 2014	September 30, 2014	50,000	4/1 - 9/30
October 1, 2014	March 31, 2015	0	10/1 - 3/31
April 1, 2015	September 30, 2015	50,000	4/1 - 9/30
October 1, 2015	March 31, 2016	0	10/1 - 3/31
April 1, 2016	September 30, 2016	50,000	4/1 - 9/30
October 1, 2016	March 31, 2017	0	10/1 - 3/31
April 1, 2017	September 30, 2017	50,000	4/1 - 9/30
October 1, 2017	March 31, 2018	0	10/1 - 3/31
April 1, 2018	September 30, 2018	50,000	4/1 - 9/30
October 1, 2018	March 31, 2019	0	10/1 - 3/31
April 1, 2019	September 30, 2019	50,000	4/1 - 9/30
October 1, 2019	March 31, 2020	0	10/1 - 3/31
April 1, 2020	September 30, 2020	50,000	4/1 - 9/30
October 1, 2020	March 31, 2021	0	10/1 - 3/31
April 1, 2021	September 30, 2021	50,000	4/1 - 9/30
October 1, 2021	March 31, 2022	0	10/1 - 3/31
April 1, 2022	September 30, 2022	50,000	4/1 - 9/30
October 1, 2022	March 31, 2023	0	10/1 - 3/31
April 1, 2023	September 30, 2023	50,000	4/1 - 9/30
October 1, 2023	March 31, 2024	0	10/1 - 3/31
April 1, 2024	September 30, 2024	50,000	4/1 - 9/30
October 1, 2024	March 31, 2025	0	10/1 - 3/31
April 1, 2025	September 30, 2025	50,000	4/1 - 9/30
October 1, 2025	March 31, 2026	0	10/1 - 3/31
April 1, 2026	September 30, 2026	50,000	4/1 - 9/30
October 1, 2026	March 31, 2027	0	10/1 - 3/31
April 1, 2027	September 30, 2027	50,000	4/1 - 9/30
October 1, 2027	March 31, 2028	0	10/1 - 3/31
April 1, 2028	September 30, 2028	50,000	4/1 - 9/30
October 1, 2028	October 31, 2028	0	10/1 - 3/31

Primary Receipt Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)	Minimum Receipt Pressure Obligation (psig)1/	Hourly Flowrate (Dth/hour)1/	Recurrence Interval
May 1, 2011	September 30, 2011	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2011	March 31, 2012	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2012	September 30, 2012	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2012	March 31, 2013	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2013	September 30, 2013	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2013	March 31, 2014	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2014	September 30, 2014	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2014	March 31, 2015	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2015	September 30, 2015	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2015	March 31, 2016	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2016	September 30, 2016	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2016	March 31, 2017	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2017	September 30, 2017	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30

Primary Receipt Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)	Minimum Receipt Pressure Obligation (psig)1/	Hourly Flowrate (Dth/hour)1/	Recurrence Interval
October 1, 2017	March 31, 2018	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2018	September 30, 2018	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2018	March 31, 2019	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2019	September 30, 2019	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2019	March 31, 2020	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2020	September 30, 2020	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2020	March 31, 2021	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2021	September 30, 2021	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2021	March 31, 2022	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2022	September 30, 2022	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2022	March 31, 2023	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2023	September 30, 2023	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2023	March 31, 2024	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2024	September 30, 2024	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2024	March 31, 2025	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2025	September 30, 2025	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2025	March 31, 2026	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2026	September 30, 2026	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2026	March 31, 2027	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2027	September 30, 2027	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2027	March 31, 2028	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
April 1, 2028	September 30, 2028	801	TCO-LEACH	801	TCO-LEACH	50,000			4/1-9/30
October 1, 2028	October 31, 2028	801	TCO-LEACH	801	TCO-LEACH	0			10/1-3/31
May 1, 2011	October 31, 2028	INV	Inventory Admin Point			0			1/1-12/31
May 1, 2011	October 31, 2028	STOR	RP Storage Point TCO			0			1/1-12/31

Primary Delivery Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Delivery Obligation (Dth/day)1/	Design Daily Quantity (Dth/day)1/	Aggregate Daily Quantity 1/	Minimum Delivery Pressure Obligation (psig)1/	Hourly Flowrate (Dth/hour)1/	Recurrence Interval
May 1, 2011	September 30, 2011	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
October 1, 2011	March 31, 2012	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
April 1, 2012	September 30, 2012	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
October 1, 2012	March 31, 2013	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
April 1, 2013	September 30, 2013	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
October 1, 2013	March 31, 2014	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
April 1, 2014	September 30, 2014	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
October 1, 2014	March 31, 2015	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
April 1, 2015	September 30, 2015	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
October 1, 2015	March 31, 2016	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
April 1, 2016	September 30, 2016	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
October 1, 2016	March 31, 2017	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
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October 1, 2017	March 31, 2018	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
April 1, 2018	September 30, 2018	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
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April 1, 2019	September 30, 2019	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
October 1, 2019	March 31, 2020	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
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October 1, 2020	March 31, 2021	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
April 1, 2021	September 30, 2021	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
October 1, 2021	March 31, 2022	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
April 1, 2022	September 30, 2022	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
October 1, 2022	March 31, 2023	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31

Appendix A to Service Agreement No.
Under Rate Schedule
Between (Transporter)
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26592
NTS
Columbia Gas Transmission, LLC
Old Dominion Electric Cooperative

Revision No. 0

Primary Delivery Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Delivery Obligation (Dth/day) ^{1/}	Design Daily Quantity (Dth/day) ^{1/}	Aggregate Daily Quantity ^{1/}	Minimum Delivery Pressure Obligation (psig) ^{1/}	Hourly Flowrate (Dth/hour) ^{1/}	Recurrence Interval
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October 1, 2023	March 31, 2024	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
April 1, 2024	September 30, 2024	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
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April 1, 2025	September 30, 2025	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
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April 1, 2026	September 30, 2026	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
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April 1, 2027	September 30, 2027	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	50,000			515	3,125	4/1-9/30
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October 1, 2028	October 31, 2028	637184	ROCK SPRINGS STATION	637184	ROCK SPRINGS STATION	0			0	0	10/1-3/31
May 1, 2011	October 31, 2028	INV	Inventory Admin Point			0				0	1/1-12/31
May 1, 2011	October 31, 2028	STOR	RP Storage Point TCO			0				0	1/1-12/31

REDLINE FROM *PRO FORMA*
SERVICE AGREEMENT

Service Agreement No. 26592

Control No. _____

NTS-S SERVICE AGREEMENT

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WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective NTS-S Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject to the provisions of Part 284.223 of Subpart G of the Commission's regulations. Shipper warrants that service hereunder is being provided on behalf of Shipper.

Section 2. Term. Service under this Agreement shall commence as of May 1, 2011 and shall continue in full force and effect until October 31, 2028. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. ~~Shipper shall pay Transporter the charges and furnish Retainage as described in the above referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: a) specified quantities (contract demand or commodity quantities); b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; c) quantities during specified time periods; d) quantities at specified points, locations, or other defined geographical areas; e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and f) production and/or reserves committed by the Shipper. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that~~

~~such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable.~~

Shipper, having been apprised of the availability of a recourse rate, has elected to pay a negotiated reservation of \$1.52 per Dth per Month and a negotiated commodity charge of \$0.25 per Dth per Day for service under this Agreement. These negotiated reservation and commodity rates will apply to service to all secondary receipt and delivery points. The negotiated rates will be contingent upon Shipper fully utilizing its NTS-S entitlements during the applicable period (April 1 through September 30) before utilizing its entitlements under any other service agreement between Shipper and Transporter. If, on three or more days, Shipper does not utilize its full NTS-S entitlements at its primary delivery point(s) under this Agreement before receiving service under another service agreement, the rate for service under this Agreement will increase to the maximum recourse rate applicable to Rate Schedule NTS-S for the duration of the contract.

For service from any primary or secondary receipt point to Shipper's primary delivery point or to any secondary delivery point located in Operating Areas 2, 4, or 8, Shipper will pay TCRA reservation surcharges that are equal to 27.2% of the then-effective TCRA reservation surcharge set forth in Transporter's FERC Gas Tariff, as it may change from time to time.

In addition to the charges set forth above, Shipper will pay all other applicable reservation and commodity surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff from time to time. For service to any other delivery point, Shipper will be assessed and will pay the maximum surcharge levels.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Director, Commercial Services and notices to Shipper shall be addressed to it at _____
Attention: _____, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements: N/A

OLD DOMINION ELECTRIC
COOPERATIVE

COLUMBIA GAS TRANSMISSION, LLC

By: _____

By: _____

Title: _____

Title: _____