

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: April 1, 2012
Service Agreement No. 18346 – Rock Springs Generation, LLC
Option Code A

Service Agreement No. 18346
Control No.

NTS-S SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this 23rd day of June, 2010, by and between:

COLUMBIA GAS TRANSMISSION, LLC
("Transporter")
AND
Rock Springs Generation, LLC
("Shipper")

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall received service in accordance with the provisions of the effective NTS-S Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (Tariff); on file with the Federal Energy Regulatory Commission (Commission) as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to of for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Service hereunder shall be provided subject to the provisions of Part 284.223 of Subpart G of the Commission's regulations. Shipper warrants that service hereunder is being provided on behalf of Shipper.

Section 2. Term. Service under this Agreement shall commence as of July 1, 2010 and shall continue in full force and effect until September 30, 2010. Pre-granted abandonment shall apply upon termination of this agreement.

Section 3. Rates. Customer having been apprised of the availability of the recourse rate, has elected to pay a negotiated rate of \$1.647 Shipper shall pay a negotiated commodity charge of \$0.25 Shipper shall also provide the then-existing commodity charges, demand surcharges, and retainage charge as set forth in Transporter's FERC Gas Tariff.

For service to or from any secondary receipt or delivery point Shipper will be charged the then-effective maximum Recourse rate set forth in Transporter's FERC Gas Tariff, as it may change from time to time. Shipper shall also provided the then-existing commodity charges, demand surcharges, and retainage charge as set forth in Transporter's FERC Gas Tariff.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Director, Commercial Services and notices to Shipper shall be addressed to it at:

Rock Springs Generation, LLC
4201 Dominion Boulevard
Glen Allen, VA 23060
Attention: Rock Springs Generation, LLC

until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements: N/A

ROCK SPRINGS GENERATION, LLC

By D. Michael Beem

Title VP Power Supply + TRANS. planning

COLUMBIA GAS TRANSMISSION, LLC

By [Signature]

Title VP, MARKETING



Revision No.0

Appendix A to Service Agreement No. 18346
 Under Rate Schedule NTS-S
 between Columbia Gas Transmission, LLC (Transporter)
 and Rock Springs Generation, LLC (Shipper)

Transportation Demand

Begin Date	End Date	Transportation Demand Dth/Day	Recurrence Interval
July 1, 2010	September 30, 2010	50,000	1/1 - 12/31

Primary Receipt Points

Begin Date	End Date	Scheduling Point No.	Measuring Point Name	Measuring Point No.	Maximum Daily Quantity (Dth/day)	Minimum Receipt Pressure Obligation (psig) ^{1/}	Hourly Flowrate (Dth/hour) ^{1/}	Recurrence Interval
July 1, 2010	September 30, 2010	801	TCO-Leach	TCO-Leach	50,000		3,125	1/1 - 12/31
July 1, 2010	September 30, 2010	INV	Inventory Admin Pt	TCO-Leach	0			1/1 - 12/31
July 1, 2010	September 30, 2010	STOR	RP Storage Pt	TCO-Leach	0			1/1 - 12/31

Primary Delivery Points

Begin Date	End Date	Scheduling Point No.	Measuring Point Name	Measuring Point No.	Maximum Daily Delivery Obligation (Dth/day) ^{1/}	Aggregate Daily Quantity ^{1/}	Minimum Delivery Pressure Obligation (psig) ^{1/}	Hourly Flowrate (Dth/hour) ^{1/}	Recurrence Interval
July 1, 2010	September 30, 2010	801	TCO-Leach	TCO-Leach	50,000			3,125	1/1 - 12/31
July 1, 2010	September 30, 2010	INV	Inventory Admin Pt	TCO-Leach	0				1/1 - 12/31
July 1, 2010	September 30, 2010	STOR	RP Storage Pt	TCO-Leach	0				1/1 - 12/31

^{1/} Application of MDDOs, DDQs and ADQs and/or minimum pressure and/or hourly flowrate shall be as follows:

The hourly flow rate set forth above reflects Shipper's right to burn its entire Transportation Demand over a 16-hour period on a firm basis. Transporter shall not be obligated service on a firm basis in excess of Shipper's Transportation Demand.

The Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for the purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Service pursuant to this Appendix A, Revision No. _____, shall be effective from _____, 20 through _____, 20.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) This Appendix A, Revision No. _____ shall cancel and supersede the previous Appendix A, Revision No. _____ effective as of _____, 20, to the Service Agreement referenced above.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, and/or ADQ's and/or DDQ's, as applicable, set forth in Transporter's currently effective Rate Schedule _____ Appendix A with Slipper, which for such points set forth are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4.2(j). Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.2(j).

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

With the exception of this Appendix A, Revision No. 0, all other terms and conditions of said Service Agreement shall remain in full force and effect.

ROCK SPRINGS GENERATION, LLC

By D. Michael Breen

Its VP Power Supply - MARS, planning

Date 6-25-2010

COESUMBERIA GAS TRANSMISSION, LLC

By [Signature]

Its VP, MARKETING

Date 10/24/10



Redline from
Pro Forma Service Agreement

Service Agreement No. 18346
Control No. _____

NTS-S SERVICE AGREEMENT

THIS AGREEMENT, is made and entered into this 24th day of June, 2010, by and between

COLUMBIA GAS TRANSMISSION, LLC ("Transporter")
AND
Rock Springs Generation LLC
("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject to the provisions of Part 284.223 of Subpart G of the Commission's regulations. Shipper warrants that service hereunder is being provided on behalf of Shipper.

Section 2. Term. Service under this Agreement shall commence as of [or when applicable, "This Agreement shall be effective as of the later of _____ or the date that all of Transporter's _____ (insert project name) facilities necessary to provide firm transportation service to Shipper have been commissioned, tested, and are ready for service as determined in Transporter's discretion"] and shall continue in full force and effect until [or, when applicable, "shall remain in full force and effect for a term of _____"]. Pregranted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal shipper may have under the Commission's regulations and Transporter's Tariff,

Section 3. Rates. ~~Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: a) specified quantities (contract demand or commodity quantities); b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; c) quantities during specified time periods; d) quantities at specified points, locations, or other defined geographical areas; and e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported). In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein~~

~~shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable.~~ Customer, having been apprised of the availability of the recourse rate, has elected to pay a negotiated rate of \$1.647. Shipper shall pay a negotiated commodity charge of \$0.25. Shipper shall also provide the then-existing commodity charges, demand surcharges and retainage charge as set forth in Transporter's FERC Gas Tariff.

For service to or from any secondary receipt or delivery point Shipper will be charged the then-effective maximum Recourse rate set forth in Transporter's FERC Gas Tariff, as it may change from time to time. Shipper shall also provide the then existing commodity charges, demand surcharges, and retainage charge as set forth in Transporter's FERC Gas Tariff.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, TX 77056, Attention: Director, Commercial Services and notices to Shipper shall be addressed to it at:

until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements:

_____.

[SHIPPER]

By: _____

Name: _____

Title: _____

Date: _____

COLUMBIA GAS TRANSMISSION, LLC

By: _____

Name: _____

Title: _____

Date: _____

Document Content(s)

Rock Springs Negotiated Rate Transmittal Final.PDF.....	1-3
Attachments Filing 6.28.10.PDF.....	4-10
FERC GENERATED TARIFF FILING.RTF.....	11-11