

Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs

Proposed Effective Date: February 25, 2015

Service Agreement No. 145882 – Southwestern Energy Services Company, LLC
Option Code A

Service Agreement No. 145882
Revision No. 1

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 25 day of February, 2015, by and between COLUMBIA GAS TRANSMISSION, LLC (“Transporter”) and SWN ENERGY SERVICES COMPANY, LLC (“Shipper”).

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”), on file with the Federal Energy Regulatory Commission (“Commission”), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of February 25, 2015, and shall continue in full force and effect until August 31, 2015. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Southwestern, aware of the availability of a maximum recourse rate, elects to pay a negotiated reservation rate of \$10.65 per Dth per month. The negotiated reservation rate shall be fixed for the term of the Service Agreement, notwithstanding changes that may occur in the maximum recourse rate set forth in the Tariff. All applicable and then-existing maximum commodity charges, commodity and demand surcharges, retainage, and other surcharges, as set forth in TCO's Tariff will apply. Southwestern shall pay the same demand, commodity, surcharges and applicable retention when using secondary points pursuant to Rate Schedule FTS. In addition to the surcharges, commodity charges and retainage set forth above, Shipper shall also pay all surcharges, in addition to the maximum commodity rate and the maximum retainage rate applicable to Millennium Pipeline Company (“MPL's”) Rate Schedule FT-1, as set forth in MPL's FERC Gas Tariff, as those surcharges and rates may change from time to time, for Shipper's usage of MPL capacity held by Columbia to provide service under the Service Agreement.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Customer Services and notices to Shipper shall be addressed to it at Southwestern Energy Services Company, 2350 N. Sam Houston Parkway East, Suite 125, Houston, TX 77032, Attention: Jason Kurtz, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

SWN ENERGY SERVICES
COMPANY, LLC

COLUMBIA GAS TRANSMISSION, LLC

By Justin Board

By Missy McNamara

Title _____

Title Team Lead, Customer Svc

Date February 25, 2015

Date February 25, 2015

Appendix A to Service Agreement No. 145882
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC (“Transporter”)
and SWN Energy Services Company, LLC (“Shipper”)

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
2/25/2015	8/31/2015	24,424	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
2/25/2015	8/31/2015	640168	Stagecoach	640168	Stagecoach	24,424		1/1-12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
2/25/2015	8/31/2015	LOUDOUN	LNG	837336	LNG	24,424			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects (“MLI”) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

SWN ENERGY SERVICES COMPANY, LLC

COLUMBIA GAS TRANSMISSION, LLC

By Justin Board

By Missy McNamara

Title _____

Title Team Lead, CS

Date February 25, 2015

Date February 25, 2015